



Agenda
City Council Regular Meeting
Tuesday, October 17, 2023
Richland City Hall Council Chambers
625 Swift Boulevard

City Council Regular Meeting - 6:00 p.m.

Welcome and Roll Call

Pledge of Allegiance

Approval of Agenda: (Approved by Motion)

Presentations:

1. National Community Planning Month Proclamation
 - Terry Christensen, Mayor
2. National Disability Employment Awareness Month Proclamation
 - Terry Christensen, Mayor
3. Tri-Cities Regional Hotel-Motel Commission Annual Budget and Tourism Promotion Area Marketing Plan
 - Kevin Lewis, President & CEO of Visit Tri-Cities

Public Hearing: Please limit public hearing comments to 3 minutes. Comments must speak only to the item for which the hearing is convened. Records intended for Council consideration must be given to the City Clerk for distribution.

4. Proposed Amendment to the 2023 Budget in the General Fund, City Streets Fund, Industrial Development Fund, Hotel/Motel Fund, Streets Capital Construction Fund, Parks Construction Fund, Electric Utility Fund, Medical Services Fund, Public Safety Facility 75 Construction Fund, and Public Safety Facility 73 Replacement Fund, Ordinance No. 2023-25
5. Proposed 2024 Revenue Sources Including Property Tax, Ordinance Nos. 2023-26 and 2023-27
6. Proposed Adoption of the 2023 Conservation Potential Assessment and Demand Response Potential Assessment, Resolution No. 2023-162

Public Comments: Please limit public comments to 2 minutes. The public comment period is not an opportunity for dialogue with councilmembers, or for posing questions with the expectation of an immediate answer. Many questions require an opportunity for information-gathering and deliberation. For this reason, Council will accept comments, but will not directly respond to comments, questions or concerns during public comment. Records intended for Council consideration must be given to the City Clerk for distribution.

Consent Calendar: Items on the Consent Calendar have been distributed to the City Council in advance for reading and study, are considered to be routine, and will be enacted by one motion of the Council with no discussion. Councilmembers may transfer individual items to Items of Business for deliberation before voting.

Minutes:

7. Approval of the October 3, 2023 City Council Regular Meeting Minutes and the October 10, 2023 City Council Special Workshop Meeting Minutes
 - Jennifer Rogers, City Clerk

Ordinances - First Reading:

None.

Ordinances - Second Reading & Passage:

8. Ordinance No. 2023-24, Establishing and Dedicating the Right-of-Way for a Segment of Southgate Way
 - Pete Rogalsky, Public Works Director

Resolutions - Adoption:

9. Resolution No. 2023-159, Authorizing the Award of Bid to DJ's Electrical, Inc. for the View Ridge Estates Boring and Cable Replacement Project
 - Clint Whitney, Energy Services Director
10. Resolution No. 2023-160, Authorizing \$225,000 from the Tourism Promotion Area Reserve Account for Supplemental Tourism-Related Projects in 2023
 - Jon Amundson, City Manager
11. Resolution No. 2023-161, Awarding Hotel/Motel Funds to the Badger Mountain Park Parking Lot Improvements Project
 - Brandon Allen, Finance Director
12. Resolution No. 2023-163, Authorizing Submission of a Grant Application to the Department of Commerce for Climate Planning
 - Kerwin Jensen, Development Services Director

Items - Approval:

None.

Expenditures - Approval:

13. Expenditures from September 1, 2023 to September 30, 2023 in the amount of \$24,128,298.22 including Travel Check Nos. 20373-20412, Accounts Payable Check Nos. 315116-316043, Accounts Payable Wire Nos. 9720-9753, Payroll Wires & ACH Nos. 13574-13622, Payroll Direct Deposit & Check Nos. 213315-214466 and Pension Check Nos. 6563-6586.
 - Brandon Allen, Finance Director

Items of Business:

14. Ordinance No. 2023-25, Amending the 2023 Budget in the General Fund, City Streets Fund, Industrial Development Fund, Hotel/Motel Fund, Streets Capital Construction Fund, Parks Construction Fund, Electric Utility Fund, Medical Services Fund, Public Safety Facility 75 Construction Fund, and Public Safety Facility 73 Replacement Fund
 - Brandon Allen, Finance Director

15. Ordinance No. 2023-26, Approving the 2024 Ad Valorem Tax and Property Tax Levies
 - Brandon Allen, Finance Director
16. Ordinance No. 2023-27, Approving a Change to the 2024 Ad Valorem Tax over the Prior Year
 - Brandon Allen, Finance Director
17. Resolution No. 2023-162, Adopting the 2023 Conservation Potential Assessment and Demand Response Potential Assessment
 - Clint Whitney, Energy Services Director

Reports and Comments:

1. City Manager
2. City Council
3. Mayor

Adjournment

This meeting will be broadcast live on [CityView Channel 192](#) on the City's website and on the [City's YouTube Channel](#).

Richland City Hall is ADA accessible. Any individual who has difficulty attending the meeting in-person may request to provide comments remotely. Requests for sign interpreters, audio equipment, and/or other special services must be received 48 hours prior to the meeting by calling the City Clerk's Office at 509-942-7389.



Proclamation

WHEREAS, change is constant and affects all cities, towns, suburbs, counties, boroughs, townships, rural areas, and other places; and

WHEREAS, community planning and plans can help manage this change in a way that provides better choices for how people work and live; and

WHEREAS, the full benefits of planning requires public officials and citizens who understand, support, and demand excellence in planning and plan implementation; and

WHEREAS, the month of October is designated as National Community Planning Month throughout the United States of America and its territories, and

WHEREAS, the American Planning Association endorses National Community Planning Month as an opportunity to highlight how planning is essential to recovery, and how planners can lead communities to equitable, resilient and long-lasting recovery; and

WHEREAS, the many valuable contributions made by professional community and regional planners of the City of Richland are hereby recognized and appreciated.

NOW, THEREFORE, I, Terry Christensen, by virtue of the authority vested in me as Mayor of the City of Richland, Washington, do hereby proclaim October 2023 to be **Community Planning Month** in Richland.

IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed hereto the official seal of the City of Richland, Washington, on this 17th day of October, 2023.


Terry Christensen, Mayor



Proclamation

WHEREAS, October 2023 marks the 78th anniversary of National Disability Employment Awareness Month; and

WHEREAS, the purpose of National Disability Employment Awareness Month is to educate about disability employment issues and celebrate the many and varied contributions of America's workers with disabilities; and

WHEREAS, the history of National Disability Employment Awareness Month traces back to 1945 when Congress enacted a law declaring the first week in October each year "National Employ the Physically Handicapped Week"; and

WHEREAS, in 1962, the word "physically" was removed to acknowledge the employment needs and contributions of individuals with all types of disabilities; and

WHEREAS; in 1988, Congress expanded the week to a month and changed the name to National Disability Employment Awareness Month; and

WHEREAS, workplaces welcoming the talents of all people, including people with disabilities, are a critical part of our efforts to build an inclusive community and strong economy.

NOW, THEREFORE, I, Terry Christensen, by virtue of the authority vested in me as Mayor of the City of Richland, Washington, do hereby recognize October 2023 to be

NATIONAL DISABILITY EMPLOYMENT AWARENESS MONTH

in the City of Richland, and encourage employers, schools, and other community organizations to advance the message that people with disabilities add value and talent to our workplaces and communities.

IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed hereto the official seal of the City of Richland, Washington, on this 5th day of October, 2023.


Terry Christensen, Mayor



Tri-City Regional Hotel-Motel Commission

2024 BUDGET AND MARKETING PLAN

CITY OF RICHLAND | OCTOBER 17, 2023

VISIT TRI-CITIES



Purpose: Coordinate promotion and development of the destination.
Increase economic impact by attracting visitors who stay in hotels.



TOPICS

- Visit Tri-Cities Mid-Year Report
- Tourism Promotion Area Program & Budget
- TPA Project Requests
- IRONMAN Event Overview



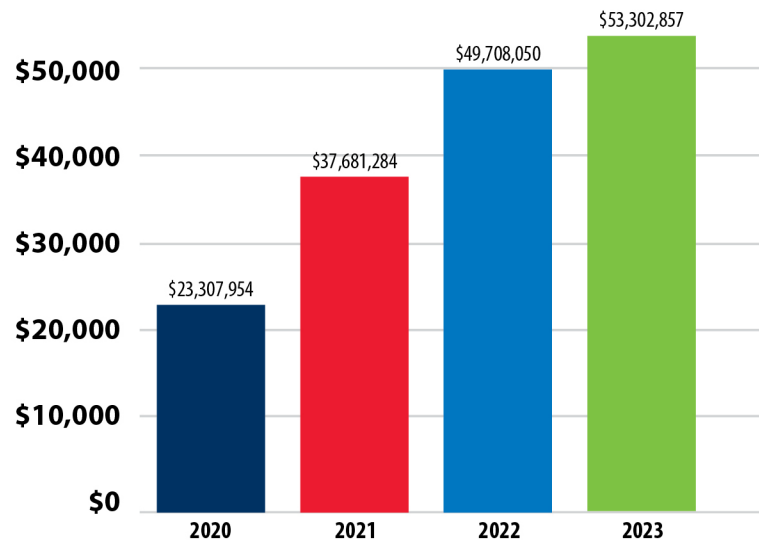
Visit Tri-Cities 2023 Mid-Year Report

TOURISM OUTLOOK

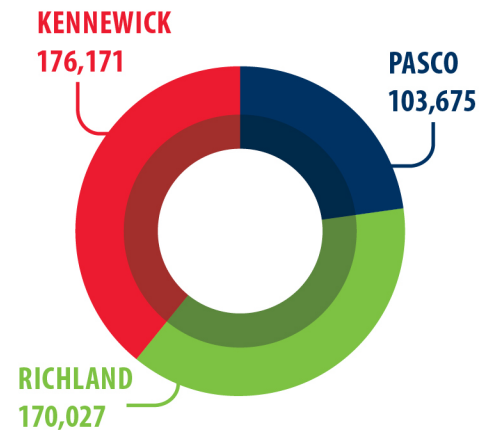


- Travel demand has softened
 - Inflationary pressures are taking their toll
 - 2.4% decrease in room nights sold
- Tri-Cities leads the state in Occupancy Percentage
- Increase in RevPar is 2nd highest in the State

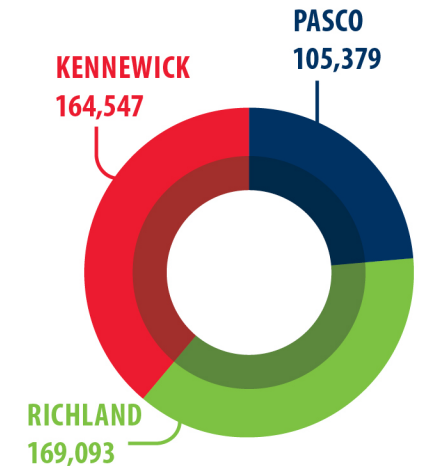
Hotel Revenues January – June



Room nights sold January - June 2022
Total: 449,873



Room nights sold January - June 2023
Total: 439,019



CONVENTION AND SPORTS MARKETING



CONVENTION & SPORTS SALES

86 Number of conventions, sports and group events

54,028 Number of delegates attracted

\$13,607,063 Visitor spending

SALES ACTIVITIES

18,701 Representing total room nights

60 Leads issued **393** Sales calls

OLYMPIA SALES BLITZ

39 Meeting Planners **24** Organizations

FUTURE CONVENTION & SPORTS SALES

40 Number of future conventions, sports and group events

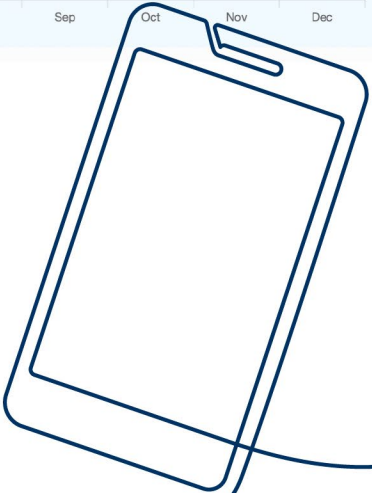
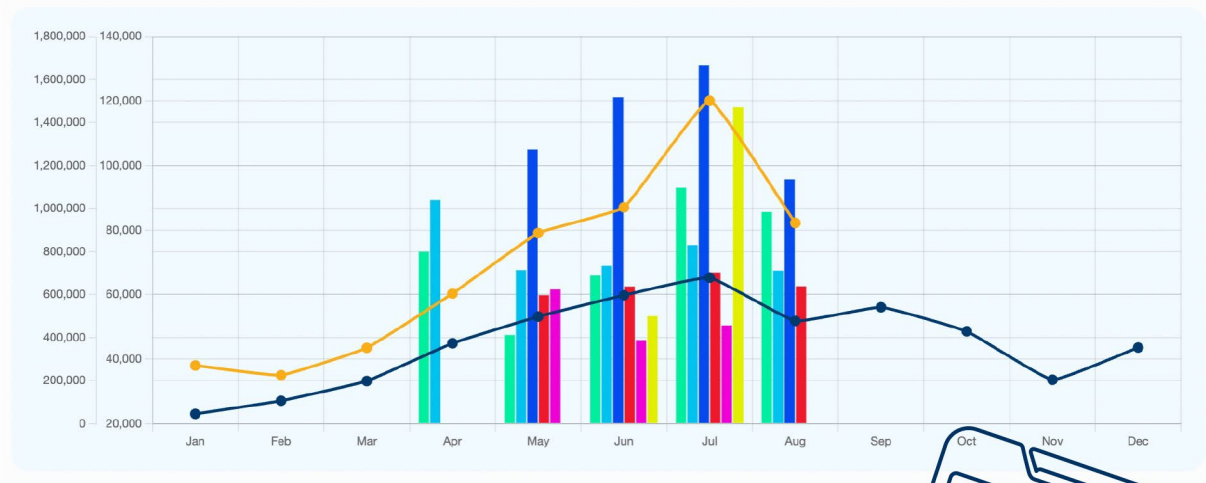
\$4,958,476 Future visitor spending



MARKETING AND COMMUNICATIONS



Digital Ad Campaigns	9,915,733 Impressions
Website	130,819 Unique Users 343,732 Page Views 3,598 Partner Referrals
Media Outreach	23 Positive Stories 11,370,900 Impressions 50,653 Coverage Views 7 FAM Visits for Writers
Print Publications	13 Print Ads



DEVELOPMENT & COLLABORATION

Groups & Committees Managed by Visit Tri-Cities

- Hotel Directors of Sales Committee
- Tri-City Regional Hotel-Motel Commission
- Tri-Cities Wine Tourism Council
- Tri-Cities National Park Committee
- Tri-Cities Sports Council
- Tri-Cities Rivershore Enhancement Council
- Benton Franklin River Heritage Foundation
- Tri-Cities Strategic Alliance



Visit 
TRI-CITIES
WASHINGTON

Tourism Promotion Area

TOURISM PROMOTION ASSESSMENTS SUPPORT:



- Convention, Sports and Group Marketing
- Digital Advertising
- Social Media Advertising
- Broadcast Advertising
- Wine Country, STEM, and Outdoor Recreation
- Website
- Regional and National Trade Shows
- Opportunity Fund Grants
- Regional Collaborative Projects



TRI-CITY REGIONAL HOTEL-MOTEL COMMISSION



CITY OF KENNEWICK

Mark Blotz, Clover Island Inn

Nickolas Woody, SureStay Plus Hotel by Best Western Kennewick

Marie Mosley, Ex Officio, City of Kennewick

CITY OF PASCO

Monica Hammerberg, Hampton Inn & Suites Pasco/Tri-Cities

Jerry Beach, A1-Hospitality

Adam Lincoln, Ex Officio, City of Pasco

CITY OF RICHLAND

Yesenia Galvez, Holiday Inn Richland on the River

Lacey Stephens, Home2 Suites by Hilton

Jon Amundson, Ex Officio, City of Richland

Tri-City Hotel-Motel Commission 2024 Budget and Marketing Plan

TOURISM PERFORMANCE



PROJECTED U.S. HOTEL KEY PERFORMANCE METRICS*

	2021 Actual	2022 Actual	2023 Forecast	2024 Forecast	2025 Forecast
Occupancy	57.6%	62.6%	63.5%	64.4%	65.3%
ADR	\$125	\$149.06	\$154.28	\$159.03	\$164.27
RevPAR	\$72	\$93.29	\$97.95	\$102.49	\$107.31
RevPAR Compared to 2019	-17%	-7.3%	-2.7%	+1.8%	+6.6%

*STR May 2022 Forecast

2023 PERFORMANCE JANUARY - JUNE*

	OCC	ADR	RevPar	RevPar vs Prior Year
SEATTLE	64.2%	\$192.54	\$123.57	+16.2%
SPOKANE	60.7%	\$139.47	\$84.69	+6.4%
TACOMA	59.1%	\$128.08	\$75.73	+6.3%
TRI-CITIES	66.7%	\$121.13	\$80.77	+12.4%
VANCOUVER	65.1%	\$131.16	\$85.38	+5.2%
YAKIMA	49.7%	\$110.36	\$54.82	+1.7%

*STR June 2023 Destination Report



GUESTROOM AND RFP PRODUCTIVITY

GUESTROOM PRODUCTIVITY

	2022 ACTUAL	2023 FORECAST	2024 GOALS
CONVENTION BOOKINGS	19,654	18,000	20,000
SPORTS BOOKINGS	21,481	24,000	25,000
TOTAL	41,135	42,000	45,000

RFP PRODUCTIVITY

LEADS ISSUED	2022	2023	2024
QTR 1	40	29	45*
QTR 2	44	31	50*
QTR 3	39	35*	60*
QTR 4	67	70*	75*
TOTAL	190	165	230*

*Estimated Production



MEETINGS & CONVENTIONS



20,000

GUEST ROOMS BOOKED



\$5,250,000

ESTIMATED ECONOMIC IMPACT



\$2,600,000

ESTIMATED DIRECT HOTEL SPENDING

CONVENTION SALES PROGRAM TOTAL:

\$80,069

ADVERTISING

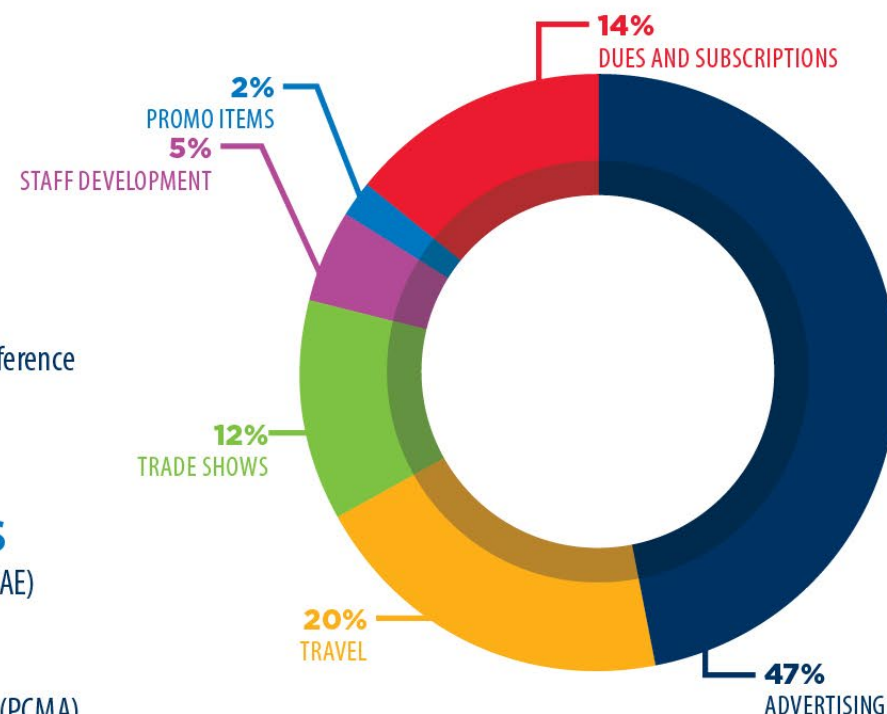
Cvent Diamond Listing
Digital Advertising
Retargeting Campaigns

TRADE SHOWS

Meeting Planners International (MPI)
Washington Society for Association Excellence Conference
National Event for Planners and Travel Advisors
Northwest Event

DUES AND SUBSCRIPTIONS

Washington Society of Association Executives (WSAE)
Meeting Professionals International (MPI)
Society of Government Meeting Professionals
Professional Convention Management Association (PCMA)
National Tour Association
Religious Conference Management Association (RCMA)
Military Reunion Network
DI MINT



SPORTS AND TOURNAMENTS



25,000
GUEST ROOMS BOOKED



\$7,187,500
ESTIMATED ECONOMIC IMPACT



\$3,125,000
ESTIMATED DIRECT HOTEL SPENDING

SPORTS PROGRAM
TOTAL:
\$142,385

ADVERTISING

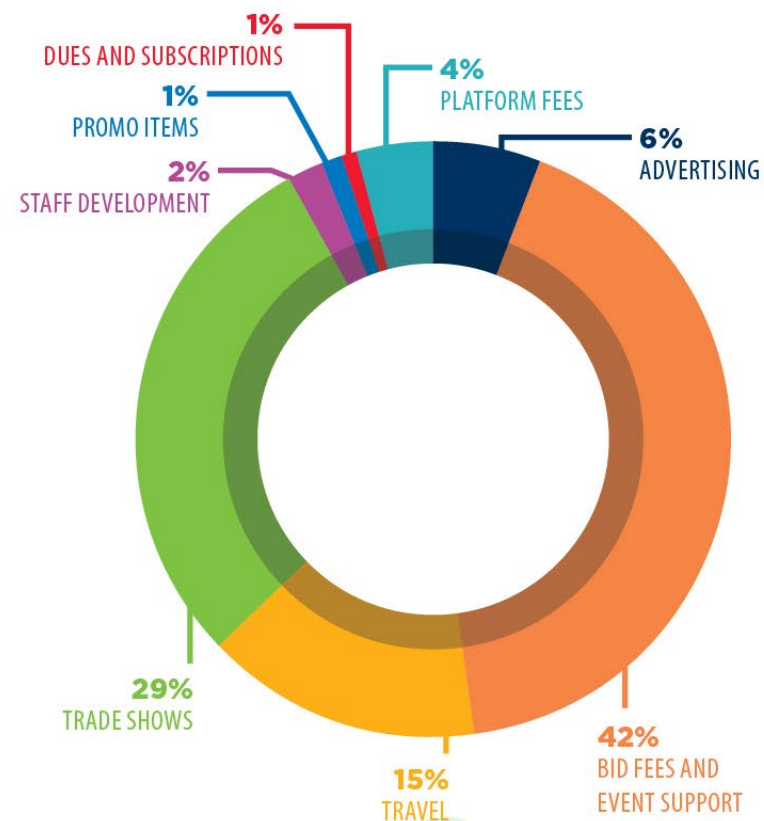
Print Advertising
Playeasy Event Planner Platform
Sports Planning Guide Listings
Printed Sports Facilities Map

BID FEES AND EVENT SUPPORT

USTA Tennis Championships: \$5,000 (Aug)
National Horseshoe Pitchers Association: \$28,000 (July)
B.A.S.S. Nation: \$15,000 (Aug)
Tri-City Water Follies: \$10,000 (Aug)

TRADE SHOWS

TEAMS Conference
EsportsTravel Summit
S.P.O.R.T.S Relationship Conference
Sports ETA Symposium
US Sports Congress



TOURISM DEVELOPMENT

TOURISM DEVELOPMENT TOTAL:

\$563,157



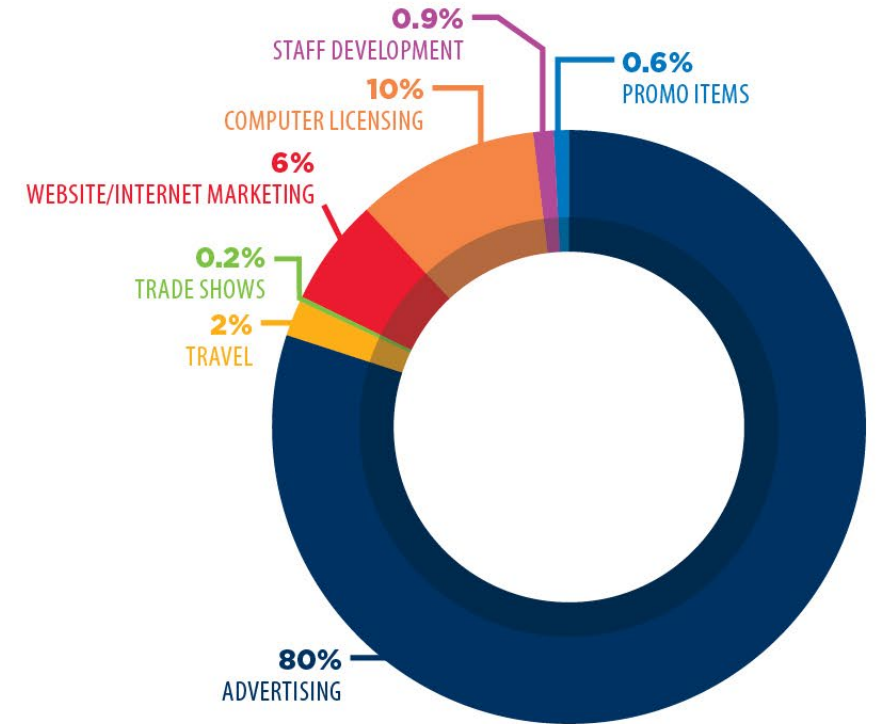
ADVERTISING

Print
Digital
Social
Broadcast
Visit Tri-Cities Visitor Guide

WEBSITE

TRADE SHOWS

Taste Washington
Spokane Golf & Travel Show



DESTINATION MARKETING ORGANIZATION (DMO) FUNDING COMPARATIVE



	Budget	2024 Projected Budget
Kennewick TPA	\$881,500	\$899,800
Pasco TPA	\$430,500	\$572,000
Richland TPA	\$738,000	\$728,000



Destination	Seattle	Spokane	Seattle Southside	Tri-Cities	Tacoma	Yakima Valley	Vancouver	Walla Walla
Overall Budget	\$30,000,000	\$6,700,000	\$3,591,000	\$3,211,000	\$4,000,000	\$3,470,000	\$2,750,000	\$1,200,000
TPA Budget	\$18,000,000	\$4,983,000	\$3,578,400	\$2,200,00	\$1,800,00	\$1,350,000	\$1,250,000	\$385,000
Hotel-Motel Tax Investments	\$0	\$2,326,474	\$0	\$779,727	\$2,000,000	\$557,973	\$700,000	\$6980,000

TPA Project Requests

TPA RESERVE FUNDS



Balance as of August 31, 2023	\$2,288,638
Less Operating Funds	(\$150,000)
Revised Reserve Balance	\$2,138,638

Minimum Reserve Balance Required	(\$500,000)
Available Funds	\$1,638,638

Previous Committed Projects	(\$767,052)
Funds Available for Reinvestment	\$871,586

TPA NEW PROJECT REQUEST



Funds Available for Reinvestment	\$871,586
Restructure of Digital Marketing Programs	\$125,000
Support for Signature Sports Events	\$100,000
Total	\$225,000
Balance	\$646,586

A male triathlete is running towards the camera, smiling and celebrating. He is wearing a white triathlon suit with red and blue accents, featuring logos for Canyon, Asics, and Bahrain. He is surrounded by a large crowd of spectators on both sides of the path. Many people are reaching out to high-five him. Two cheerleaders in bright green and black outfits are running alongside him, holding large gold pom-poms. In the background, there are black banners with the Ironman logo and 'WORLD CHAMPION' text. A Danish flag is also visible. The scene is set outdoors on a paved path.

IRONMAN
TRIATHLON SERIES

IRONMAN® + IRONMAN® 70.3®

OVERVIEW



150+
EVENTS



41 YRS
AVG ATHLETE AGE



90%
MARKET SHARE
*Long distance
triathlon market share*



70% **30%**
MALE FEMALE



300,000+
REGISTERED ATHLETES

The IRONMAN® and IRONMAN® 70.3® Triathlon Series is the world's premier full-distance and half-distance triathlon series consisting of over 150 qualifying races in 50+ countries, regions and territories across the world.



SOURCE: The IRONMAN Group Survey &
Athlete Information, GlobalWebIndex Data

IRONMAN® + IRONMAN® 70.3®

ECONOMIC IMPACT

\$8,000,000-\$15,000,000

ESTIMATED TOTAL IMPACT

IRONMAN athletes don't take the journey alone. They bring friends and family along with them who spend on food and accommodations while supporting their athlete on their path to the finish line.



2,500-3,000

ATHLETES



10,000-15,000

TOTAL VISITORS

Average 4 Guests per Athlete



7,000-12,000

ROOM NIGHTS

Average 4 Nights per Athlete

SOURCE: IRONMAN Athlete Survey Data & Economic Impact Studies

IRONMAN[®]

70.3[®] WASHINGTON TRI-CITIES

IRONMAN VILLAGE
Columbia Point Park

SWIM
Howard Amon to Columbia Point

BIKE
Richland-West Richland

RUN
Rivershore Trail to WSU Campus

FINISH LINE
Columbia Point Marina







COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Minutes

Core Focus Area I - Promote Financial Stability & Operational Effectiveness

Subject:

Approval of the October 3, 2023 City Council Regular Meeting Minutes and the October 10, 2023 City Council Special Workshop Meeting Minutes

Department/Office
City Clerk

Ordinance/Resolution Number:

Document Type:
Minutes

Recommended Motion:

Approve the meeting minutes from the City Council regular meeting held on October 3, 2023 and the City Council special workshop meeting held on October 10, 2023.

Summary:

Draft minutes from the October 3, 2023 City Council regular meeting and the October 10, 2023 City Council special workshop meeting are presented for Council's consideration and approval.

Fiscal Impact: None.

Attachments:

1. Draft October 3, 2023 City Council Meeting Minutes
2. Draft October 10, 2023 City Council Special Workshop Meeting Minutes



MINUTES

RICHLAND CITY COUNCIL REGULAR MEETING

Tuesday, October 3, 2023

**Richland City Hall ~ Council Chambers
625 Swift Boulevard**

City Council Regular Meeting - 6:00 p.m.

Mayor Christensen called the Council meeting to order at 6:00 p.m.

Welcome and Roll Call

Mayor Christensen welcomed those in the audience and expressed appreciation for their attendance.

Attendance: Mayor Christensen, Mayor Pro Tem Richardson, and Councilmembers Jones, Kent, Lukson, and VanDyke were present. Councilmember Whitten was absent.

COUNCILMEMBER KENT MOVED AND COUNCILMEMBER LUKSON SECONDED THE MOTION TO EXCUSE COUNCILMEMBER WHITTEN. MOTION CARRIED 6-0.

Also present were City Manager Amundson, Deputy City Manager Schiessl, Assistant City Manager Florence, City Attorney Kintzley, Chief of Police Clary, Fire Chief Huntington, Development Services Director Jensen, Public Works Director Rogalsky, Energy Services Director Whitney, Finance Director Allen, Human Resources Director Paulsen, Parks & Public Facilities Director Hester, and City Clerk Rogers.

Pledge of Allegiance

Members of Girl Scouts Troop No. 904 led in the Council and audience in the Pledge of Allegiance.

Approval of Agenda

MAYOR CHRISTENSEN MOVED AND COUNCILMEMBER VANDYKE SECONDED THE MOTION TO APPROVE THE AGENDA AS PUBLISHED. MOTION CARRIED 6-0.

Presentations

1. Swearing-In of Richland Police Officer Jared Kirk

Chief of Police Clary, Deputy Chief of Police Neher, Police Commanders Jansen, Judge and Schwarzer, and Police Professional Staff Manager Carper were in attendance to welcome newly commissioned Police Officer Kirk. Chief of Police Clary administered the Oath of Office to Officer Kirk and then welcomed him to the department.

Mary Dover and Brandi Hilmes of the Richland Police Department Foundation welcomed Officer Kirk to the department and presented him with a welcome basket on behalf of the Richland Police Department Foundation.

2. National Fire Prevention Week Proclamation

Mayor Christensen read a proclamation declaring October 8-14, 2023 to be National Fire Prevention Week in the City of Richland. Fire Chief Huntington received the proclamation on behalf of Richland Fire & Emergency Services, introduced staff representing various divisions of the department, and thanked them for their work and valuable contributions to the community.

3. Public Power Week Proclamation

Mayor Christensen read a proclamation declaring October 8-14, 2023 to be National Fire Prevention Week in the City of Richland. Energy Services Director Whitney received the proclamation on behalf of the Energy Services Department and thanked Council for the recognition.

4. New Hires and Retirements

A video featuring the new hires for September was played for the audience. There were no retirements to recognize.

Public Hearing

City Clerk Rogers read the Public Hearing and Public Comments procedures.

5. Proposed Surplus of Property and Equipment, Resolution No. 2023-156

Mayor Christensen opened and closed the public hearing at 6:15 p.m. No testimony was offered.

Public Comments

There were no public comments.

Consent Calendar

City Clerk Rogers read the Consent Calendar.

MAYOR CHRISTENSEN MOVED AND MAYOR PRO TEM RICHARDSON SECONDED THE MOTION TO APPROVE THE CONSENT CALENDAR AS PUBLISHED. THOSE IN FAVOR: MAYOR CHRISTENSEN, MAYOR PRO TEM RICHARDSON, AND COUNCILMEMBERS JONES, KENT, LUKSON AND VANDYKE. THOSE OPPOSED: NONE. MOTION CARRIED 6-0.

Minutes

6. Approval of the September 19, 2023 City Council Regular Meeting Minutes and the September 26, 2023 City Council Workshop Meeting Minutes

Ordinances - First Reading

7. Ordinance No. 2023-24, Establishing and Dedicating the Right-of-Way for a Segment of Southgate Way

Ordinances - Second Reading & Passage

8. Ordinance No. 2023-22, Amending the 2023 Budget in the Stormwater Utility Fund
9. Ordinance No. 2023-23, Rezoning a 9,600 Square Foot Lot at 521 Smith Avenue from Medium Density Residential (R-2) to Medium Density Residential Small Lot (R-2S)

Resolutions - Adoption

10. Resolution No. 2023-147, Authorizing an Interagency Agreement with the Washington State Criminal Justice Training Commission for a Basic Law Enforcement Academy Training, Advising, and Counseling Officer
11. Resolution No. 2023-150, Amending the Targeted Urban Area Map to Include the Northwest Advanced Clean Energy Park (formerly the North Horn Rapids Industrial Park)
12. Resolution No. 2023-151, Authorizing an Interlocal Agreement with Regional Agencies for the 2023-2025 Solid Waste Program
13. Resolution No. 2023-152, Authorizing an Interlocal Agreement with the Richland School District for 2023 Safe Routes to School Study
14. Resolution No. 2023-153, Authorizing a Grant Application to the Department of Ecology for a Municipal Stormwater Capacity Grant
15. Resolution No. 2023-154, Authorizing a Grant Application to the Washington State Department of Transportation for a National Highway System Asset Management Program Grant
16. Resolution No. 2023-155, Authorizing an Interlocal Agreement for Participation in the Benton-Franklin Council of Governments

Items - Approval

17. Appointment to the Lodging Tax Advisory Committee: Hector Cruz

18. Appointment to the Utility Advisory Committee: Bill Richmond

Expenditures – Approval

None.

Items of Business

19. Resolution No. 2023-156, Declaring Certain Vehicles and Equipment Surplus to the City's Needs and Authorizing Disposition

Purchasing Manager Bottineau explained that as part of the City's annual budget process, vehicles and equipment that have reached the end of their useful life are reviewed for disposition. Purchasing Manager Bottineau provided an overview of the surplus disposition process as outlined in the Richland Municipal Code, the disposal methods utilized for the approved surplus items, and the disruptions caused by the United Auto Workers (UAW) Union strike.

A list of vehicles and equipment deemed to be surplus to the City's needs are listed on Exhibit A to Resolution No. 2023-156. Proceeds from the sale of the surplus items will be deposited into the appropriate fund from which the equipment originated.

COUNCILMEMBER LUKSON MOVED AND COUNCILMEMBER KENT SECONDED THE MOTION TO ADOPT RESOLUTION NO. 2023-156, DECLARING CERTAIN VEHICLES AND EQUIPMENT SURPLUS TO THE CITY'S NEEDS AND AUTHORIZING DISPOSITION. MOTION CARRIED 6-0.

20. Resolution No. 2023-157, Supporting Benton County Proposition No. 1 on the Official Ballot of the 2023 General Election entitled Continued Local Sales and Use Tax for Public Safety Needs

Deputy Chief of Police Neher provided a summary of the Public Safety Sales Tax (PSST) proposition and how the tax, if continued or discontinued, will impact positions and services in Benton County and the City of Richland. At the request of the Benton County Law & Justice Council, the matter of continuing the existing Public Safety Sales Tax has been placed on the November General Election ballot for voter determination.

Mayor Christensen and Councilmember Lukson provided comments supporting the continuation of the PSST and encouraged citizens to support its approval.

City Attorney Kintzley announced that state law allows a local legislative body to pass a resolution in support of or in opposition to a ballot measure so long as those expressing the opposing view be provided with an approximately equal opportunity to express their

viewpoint. City Attorney Kintzley instructed anyone in the audience or anyone on City Council wishing to express an opposing view against support for the Public Safety Sales Tax to provide comments. No individuals stepped forward or indicated a desire to speak.

MAYOR CHRISTENSEN MOVED AND COUNCILMEMBER VANDYKE SECONDED THE MOTION TO ADOPT RESOLUTION NO. 2023-157, SUPPORTING BENTON COUNTY PROPOSITION NO. 1 ON THE OFFICIAL BALLOT OF THE 2023 GENERAL ELECTION ENTITLED CONTINUED LOCAL SALES AND USE TAX FOR PUBLIC SAFETY NEEDS. MOTION CARRIED 6-0.

Reports and Comments

City Manager

City Manager Amundson announced that the transmittal letter for the proposed 2024 Budget has been posted on the City's website, and that a City Council special workshop meeting has been scheduled for October 10, 2023 to continue discussion of the City's 2024 legislative priorities.

City Council

Councilmember Kent had no comments.

Councilmember Lukson welcomed City Manager Amundson back to the office and commended staff for their excellent work during his absence.

Councilmember Jones thanked staff at the Horn Rapids Landfill for maintaining a clean and organized site while providing great customer service. Councilmember Jones encouraged residents to utilize the landfill services.

Councilmember VanDyke concurred with Councilmember Lukson's comments.

Mayor Pro Tem Richardson had no comments.

Mayor

Mayor Christensen had no comments.

Adjournment

Mayor Christensen adjourned the meeting at 6:37 p.m.

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APPROVED:

ATTEST:

Terry Christensen, Mayor

Jennifer Rogers, City Clerk

DATE APPROVED:

DATE PUBLISHED:

Draft



MINUTES

RICHLAND CITY COUNCIL SPECIAL WORKSHOP MEETING

Tuesday, October 10, 2023

Richland City Hall ~ Council Chambers
625 Swift Boulevard

City Council Special Workshop - 6:00 p.m.

Mayor Christensen called the special workshop meeting to order at 6:00 p.m.

Attendance: Mayor Christensen, Mayor Pro Tem Richardson, and Councilmembers VanDyke and Whitten were present. Councilmembers Jones, Kent and Lukson were absent.

Also present were City Manager Amundson, Deputy City Manager Schiessl, Assistant City Manager Florence, City Attorney Kintzley, Chief of Police Clary, Fire Chief Huntington, Energy Services Director Whitney, Public Works Director Rogalsky, and Development Services Director Jensen.

Agenda Items

1. 2024 Legislative Priorities

Deputy City Manager Schiessl introduced the topic and identified the draft priorities put together by Richland's contracted lobbyist, Dave Arbaugh. DCM Schiessl advised that the draft legislative priorities were the current recommendation for adoption, but that there are a few additional topics provided in the staff report that could be added if Council determined that doing so would be appropriate.

The recommended priorities are as follows:

Economic Development

- Targeted Urban Area: Change law to allow additional time for nuclear projects to qualify for property tax exemption. *Additional detail provided by DCM Schiessl.*
- Lower Snake River Dams: Support retention of the facilities. *Additional detail provided by DCM Schiessl.*

Capital

- Public Safety Communication: Construct microwave infrastructure and consolidate radio frequencies. *Additional detail provided by Chief Huntington.*
- Major Waterfront Capital Tourism Event: Pathway and dock renovation to support tourism events. *Additional detail provided by DCM Schiessl.*

Community Safety

- Pursuit Law Fix: Change law to allow law enforcement to initiate pursuit for probable cause for a felony, mandatory arrest, and reasonable suspicion of DUI. *Additional detail provided by Chief Clary.*
- Recruitment and Retention of Police and Dispatch Staff: Allow jurisdictions to access a portion of existing state sales tax to fund law enforcement, defense, prosecution, and more. *Additional detail provided by Chief Clary.*
- Juvenile Access to an Attorney: Change the law to combat the trend of adult offenders using minors to commit crimes. *Additional detail provided by Chief Clary.*

Transportation & Infrastructure

- SR-240/Aaron Drive Complete Streets Project. *Additional detail provided by Public Works Director Rogalsky.*
- Island View to Vista Field Trail System. *Additional detail provided by Public Works Director Rogalsky.*
- Yakima Delta Habitat Restoration Project: Construct a bridge to Bateman Island for pedestrian and emergency access and a marina breakwater. *Additional detail provided by DCM Schiessl.*

Housing

- Affordable housing supply. *Additional detail provided by DCM Schiessl.*

Council engaged in a question and answer with staff throughout the workshop. No items were suggested to be removed from the list, and no items were suggested for addition. Members of Council expressed an interest in adding focused 1-page supplements to the list to provide additional context to legislators.

Adjournment

Mayor Christensen adjourned the meeting at 7:02 p.m.

APPROVED:

ATTEST:

Terry Christensen, Mayor

Toni Fulton, Acting Deputy City Clerk

DATE APPROVED:

DATE PUBLISHED:



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Ordinances - Second Reading & Passage

Core Focus Area 2 - Manage & Maintain Infrastructure & Facilities

Subject:

Ordinance No. 2023-24, Establishing and Dedicating the Right-of-Way for a Segment of Southgate Way

Department/Office
Public Works

Ordinance/Resolution Number:
2023-24

Document Type:
Ordinance

Recommended Motion:

Give second reading and pass Ordinance No. 2023-24, establishing and dedicating the right-of-way for a segment of Southgate Way.

Summary:

The City owns and manages a system of public street rights-of-way for the benefit of residents and visitors. The City receives dedications of new public street right-of-way through land development activity, most often through approval of final plats.

Badger Communities, LLC (the "Property Owner"), the owner of properties near Reata Road and I-82, received preliminary plat approval from the City for the South Orchard subdivision and from Benton County for the Harvest Ridge subdivision. The Property Owner elected to construct a segment of Southgate Way as a separate action from the project to construct infrastructure supporting a final plat proposal. Southgate Way will be a collector street providing access to both subdivisions (Harvest Ridge and South Orchard). The City issued a construction permit pursuant to Chapter 12.08 RMC to construct Southgate Way.

Construction of Southgate Way is complete and has met all of the requirements of the construction permit. The Property Owner now desires to dedicate the recently constructed segment of Southgate Way to the City prior to the platting of South Orchard. The Property Owner has executed a right-of-way dedication deed, reviewed and approved by the City, for Southgate Way.

The Richland Municipal Code provides for dedication of public street rights-of-way by approval of a final plat or by ordinance. Proposed Ordinance No. 2023.24 will accept the deed and dedicate this segment of Southgate Way as public street right-of-way, thus enabling the orderly development of the South Orchard preliminary plat and the Harvest Ridge subdivision.

Staff recommends approval of Ordinance No. 2023-24 for second reading and passage.

Fiscal Impact: None.

Attachments:

I. Ordinance No. 2023-24

WHEN RECORDED RETURN TO:

Richland City Clerk's Office
625 Swift Boulevard, MS-07
Richland, WA 99352

ORDINANCE NO. 2023-24

**AN ORDINANCE OF THE CITY OF RICHLAND, WASHINGTON,
ESTABLISHING AND DEDICATING THE RIGHT-OF-WAY FOR
A SEGMENT OF SOUTHGATE WAY.**

WHEREAS, the City owns and manages a system of public street rights-of-way for the benefit of residents and visitors, and generally receives dedication of new public street rights-of-way through land development activity; and

WHEREAS, Badger Communities, LLC, owner of property near Reata Road and I-82 (hereafter the "Property Owner"), received preliminary plat approval from the City of Richland for the South Orchard subdivision and from Benton County for the Harvest Ridge subdivision; and

WHEREAS, pursuant to a construction permit issued under Chapter 12.08 RMC, the Property Owner constructed, to existing city street standards, a city street named Southgate Way to support the plats of South Orchard and Harvest Ridge; and

WHEREAS, the City's future final plat approval of the South Orchard subdivision would be the point in time when the City would typically receive dedicated street right-of-way from the Property Owner; and

WHEREAS, the Property Owner wishes to dedicate the newly construction Southgate Way to the City prior to platting the South Orchard subdivision, and the City has no objection to this action; and

WHEREAS, the Property Owner has executed a right-of-way dedication deed, reviewed and approved by the City, for Southgate Way; and

WHEREAS, the Richland Municipal Code provides for dedication of public street rights-of-way by approval of a final plat or by ordinance; and

WHEREAS, because final plat approval of South Orchard will not occur for some time, and because the Property Owner desires to dedicate the Southgate Way public street right-of-way to the City prior to any further platting action, Southgate Way must be dedicated by ordinance; and

WHEREAS, dedication of the Southgate Way public street right-of-way is appropriate to support the orderly development of the nearby properties.

NOW, THEREFORE, BE IT ORDAINED by the City of Richland as follows:

Section 1. The portion of public street right-of-way legally described in **Exhibit A**, attached hereto, and depicted on **Exhibit B**, attached hereto, is hereby accepted and dedicated as a City street named Southgate Way.

Section 2. The City Manager is hereby authorized to sign, execute, and record with the Benton County Auditor's Office the right-of-way dedication deed dedicating the new Southgate Way public street right-of-way.

Section 3. The City Clerk is directed to file with the Auditor of Benton County, Washington, a copy of this Ordinance at the attached Exhibits, duly certified by the Clerk as a true copy.

Section 4. This Ordinance shall take effect the day following its publication in the official newspaper of the City of Richland.

Section 5. Should any section or provision of this Ordinance be declared by a court of competent jurisdiction to be invalid, that decision shall not affect the validity of the Ordinance as a whole or any part thereof, other than the part so declared to be invalid.

Section 6. The City Clerk and the codifiers of this Ordinance are authorized to make necessary corrections to this Ordinance, including but not limited to the correction of scrivener's errors/clerical errors, section numbering, references, or similar mistakes of form.

This space intentionally left blank.

PASSED by the City Council of the City of Richland, Washington, at a regular meeting on the 17th day of October, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney

First Reading: October 3, 2023

Second Reading: October 17, 2023

Date Published: October 22, 2023

EXHIBIT "A"
LEGAL DESCRIPTION
PUBLIC ROAD RIGHT OF WAY DEDICATION

THAT PORTION THAT PARCEL DESCRIBED IN DEED RECORDED UNDER AUDITOR'S FILE NUMBER 2022-024787, RECORDS OF BENTON COUNTY, WASHINGTON, SITUATE IN THE WEST HALF OF SECTION 4, TOWNSHIP 8 NORTH, RANGE 28 EAST WILLAMETTE MERIDIAN, CITY OF RICHLAND, BENTON COUNTY, WASHINGTON, DESCRIBED AS FOLLOWS:

COMMENCING AT THE SOUTHWEST CORNER OF SAID SECTION 4; THENCE NORTH 0°27'50" EAST 1259.20 FEET ALONG THE WEST LINE OF SAID SECTION 4 TO THE **POINT OF BEGINNING**; THENCE CONTINUING NORTH 00°27'50" EAST 3254.80 FEET ALONG THE WEST LINE OF SAID SECTION 4 TO THE NORTH LINE OF THAT PARCEL DESCRIBED IN SAID DEED; THENCE NORTH 89°44'48" EAST 80.06 FEET ALONG SAID NORTH LINE TO THE EAST LINE OF SAID PARCEL, SAID POINT BEING THE BEGINNING OF A NON-TANGENT CURVE, CONCAVE TO THE SOUTHEAST, HAVING A RADIUS OF 470.50 FEET; THENCE SOUTHWESTERLY 102.19 FEET ALONG THE ARC OF SAID CURVE AND ALONG THE EAST LINE OF SAID PARCEL THROUGH A CENTRAL ANGLE OF 12°26'41" (THE LONG CHORD OF SAID CURVE BEARS SOUTH 6°41'05" WEST 101.99 FEET); THENCE SOUTH 00°27'45" WEST 2002.26 FEET ALONG THE EAST LINE OF SAID PARCEL TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 25.00 FEET; THENCE SOUTHEASTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE AND ALONG THE EAST LINE OF SAID PARCEL THROUGH A CENTRAL ANGLE OF 89°59'57"; THENCE LEAVING SAID EAST LINE SOUTH 00°02'00" WEST 69.93 FEET TO THE BEGINNING OF A NON-TANGENT CURVE CONCAVE TO THE SOUTHEAST, HAVING A RADIUS OF 25.00 FEET, THENCE SOUTHWESTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00" (THE LONG CHORD OF SAID CURVE BEARS SOUTH 45°27'48" WEST 35.36 FEET); THENCE SOUTH 00°27'48" WEST 273.65 FEET TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 25.00 FEET; THENCE SOUTHEASTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00"; THENCE SOUTH 00°27'48" WEST 59.00 FEET TO THE BEGINNING OF A NON-TANGENT CURVE CONCAVE TO THE SOUTHEAST, HAVING A RADIUS OF 25.00 FEET, THENCE SOUTHWESTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00" (THE LONG CHORD OF SAID CURVE BEARS SOUTH 45°27'48" WEST 35.36 FEET); THENCE SOUTH 00°27'48" WEST 172.00 FEET TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 25.00 FEET; THENCE SOUTHEASTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00"; THENCE SOUTH 00°27'48" WEST 57.00 FEET TO THE

Exhibit A Pg. 2

BEGINNING OF A NON-TANGENT CURVE CONCAVE TO THE SOUTHEAST HAVING A RADIUS OF 25.00 FEET, THENCE SOUTHWESTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00" (THE LONG CHORD OF SAID CURVE BEARS SOUTH 45°27'48" WEST 35.36 FEET); THENCE SOUTH 00°27'48" WEST 173.00 FEET TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 25.00 FEET; THENCE SOUTHEASTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00"; THENCE SOUTH 00°27'48" WEST 57.00 FEET TO THE BEGINNING OF A NON-TANGENT CURVE CONCAVE TO THE SOUTHEAST HAVING A RADIUS OF 25.00 FEET, THENCE SOUTHWESTERLY 39.27 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00" (THE LONG CHORD OF SAID CURVE BEARS SOUTH 45°27'48" WEST 35.36 FEET); THENCE SOUTH 00°27'48" WEST 90.71 FEET TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 345.50 FEET; THENCE SOUTHEASTERLY 459.58 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 76°12'52" TO A POINT ON THE EASTERLY LINE OF SAID PARCEL, SAID POINT BEING THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHWEST, HAVING A RADIUS OF 404.50 FEET; THENCE SOUTHEASTERLY 105.37 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 14°55'33"; THENCE SOUTH 60°49'31" EAST 37.04 FEET ALONG SAID EASTERLY LINE TO THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHWEST, HAVING A RADIUS OF 293.19 FEET; THENCE SOUTHEASTERLY 94.18 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 18°24'15" TO THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHWEST, HAVING A RADIUS OF 410.50 FEET; THENCE SOUTHEASTERLY 99.90 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 13°56'36" TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 25.00 FEET; THENCE SOUTHEASTERLY 33.90 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 77°41'59" TO THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHEAST, HAVING A RADIUS OF 328.50 FEET; THENCE NORTHEASTERLY 13.01 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 02°16'08"; THENCE SOUTH 13°54'32" EAST

Exhibit A Pg. 3

57.00 FEET ALONG SAID EASTERLY LINE TO THE BEGINNING OF A NON-TANGENT CURVE CONCAVE TO THE SOUTHEAST, HAVING A RADIUS OF 25.00 FEET, THENCE SOUTHWESTERLY 39.43 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 90°22'18" (THE LONG CHORD OF SAID CURVE BEARS SOUTH 30°54'19" WEST 35.47 FEET) TO THE BEGINNING OF A CURVE, CONCAVE TO THE WEST, HAVING A RADIUS OF 410.50 FEET; THENCE SOUTHERLY 100.92 FEET ALONG THE ARC OF SAID CURVE AND ALONG SAID EASTERLY LINE THROUGH A CENTRAL ANGLE OF 14°05'12"; THENCE SOUTH 00°11'38" EAST 70.13 FEET ALONG SAID EASTERLY LINE TO THE NORTHERLY RIGHT OF WAY MARGIN OF REATA ROAD; THENCE NORTH 89°29'23" WEST 81.01 FEET ALONG SAID NORTHERLY RIGHT OF WAY MARGIN; THENCE LEAVING SAID RIGHT OF WAY MARGIN NORTH 00°11'38" WEST 69.13 FEET TO THE BEGINNING OF A CURVE, CONCAVE TO THE WEST, HAVING A RADIUS OF 329.50 FEET; THENCE NORTHWESTERLY 242.84 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 42°13'38" TO THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHWEST, HAVING A RADIUS OF 633.87 FEET; THENCE NORTHWESTERLY 73.39 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 06°38'02" TO THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHWEST, HAVING A RADIUS OF 177.50 FEET; THENCE NORTHWESTERLY 39.83 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 12°51'30" TO THE BEGINNING OF A CURVE, CONCAVE TO THE SOUTHWEST, HAVING A RADIUS OF 335.50 FEET; THENCE NORTHWESTERLY 81.30 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 13°53'02" TO THE BEGINNING OF A CURVE, CONCAVE TO THE NORTHEAST, HAVING A RADIUS OF 414.50 FEET; THENCE NORTHWESTERLY 551.70 FEET ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 76°15'40" TO THE **POINT OF BEGINNING.**

CONTAINS 7.19 ACRES, MORE OR LESS.



1-30-2023

Exhibit B Pg. 1

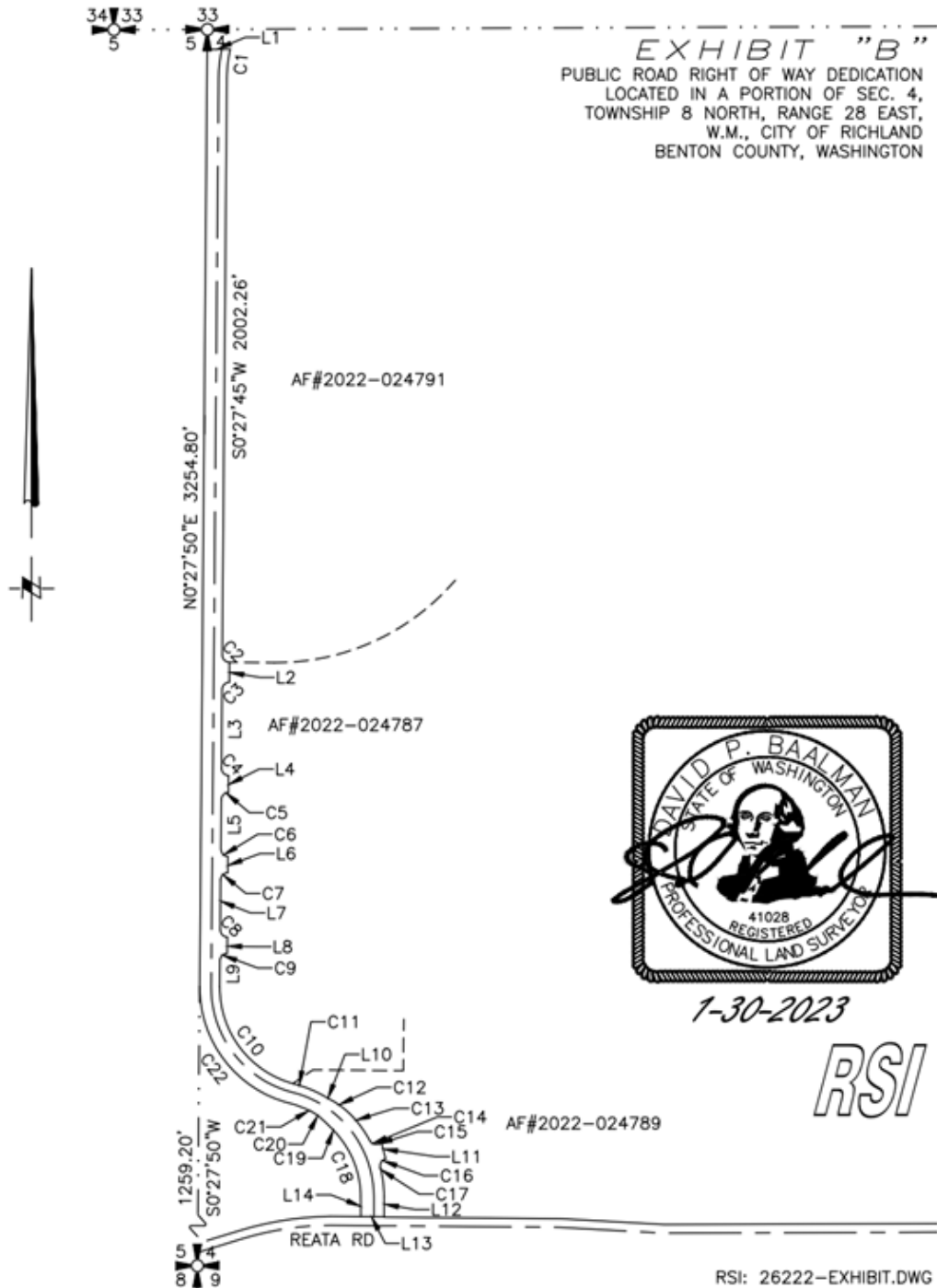


Exhibit B Pg. 2

EXHIBIT "B"
PUBLIC ROAD RIGHT OF WAY DEDICATION
LOCATED IN A PORTION OF SEC. 4,
TOWNSHIP 8 NORTH, RANGE 28 EAST,
W.M., CITY OF RICHLAND
BENTON COUNTY, WASHINGTON

Curve Table					
CURVE	LENGTH	RADIUS	DELTA	CH. BRNG.	CHORD
C1	102.19	470.50	12°26'41"	S6°41'05"W	101.99
C2	39.27	25.00	89°59'57"	S44°32'14"E	35.36
C3	39.27	25.00	90°00'00"	S45°27'48"W	35.36
C4	39.27	25.00	90°00'00"	S44°32'12"E	35.36
C5	39.27	25.00	90°00'00"	S45°27'48"W	35.36
C6	39.27	25.00	90°00'00"	S44°32'12"E	35.36
C7	39.27	25.00	90°00'00"	S45°27'48"W	35.36
C8	39.27	25.00	90°00'00"	S44°32'12"E	35.36
C9	39.27	25.00	90°00'00"	S45°27'48"W	35.36
C10	459.58	345.50	76°12'52"	S37°38'38"E	426.44
C11	105.37	404.50	14°55'33"	S68°17'17"E	105.08
C12	94.18	293.19	18°24'15"	S51°37'24"E	93.77
C13	99.90	410.50	13°56'36"	S35°26'58"E	99.65
C14	33.90	25.00	77°41'59"	S67°19'40"E	31.36
C15	13.01	328.50	2°16'08"	N74°57'24"E	13.01
C16	39.43	25.00	90°22'18"	S30°54'19"W	35.47
C17	100.92	410.50	14°05'12"	S7°14'14"E	100.67
C18	242.84	329.50	42°13'38"	N21°18'27"W	237.38
C19	73.39	633.87	6°38'02"	N45°44'17"W	73.35
C20	39.83	177.50	12°51'30"	N55°29'03"W	39.75
C21	81.30	335.50	13°53'02"	N68°51'19"W	81.10
C22	551.70	414.50	76°15'40"	N37°40'00"W	511.87

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°44'48"E	80.06
L2	S0°02'00"W	69.93
L3	S0°27'48"W	273.65
L4	S0°27'48"W	59.00
L5	S0°27'48"W	172.00
L6	S0°27'48"W	57.00
L7	S0°27'48"W	173.00
L8	S0°27'48"W	57.00
L9	S0°27'48"W	90.71
L10	S60°49'31"E	37.04
L11	S13°54'32"E	57.00
L12	S0°11'38"E	70.13
L13	N89°29'23"W	81.01
L14	N0°11'38"W	69.13

1-30-2023

RSI

RSI: 26222-EXHIBIT.DWG





COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Resolutions - Adoption

Core Focus Area 2 - Manage & Maintain Infrastructure & Facilities

Subject:

Resolution No. 2023-159, Authorizing the Award of Bid to DJ's Electrical, Inc. for the View Ridge Estates Boring and Cable Replacement Project

Department/Office
Energy Services

Ordinance/Resolution Number:
2023-159

Document Type:
Resolution

Recommended Motion:

Adopt Resolution No. 2023-159, authorizing the City Manager to sign and execute an agreement with DJ's Electrical, Inc. for the View Ridge Estates Boring and Cable Replacement project, and authorizing change orders in an aggregate amount of up to ten percent (10%) of the approved contract amount.

Summary:

The City of Richland Energy Services (RES) completed a twelve-year, long-range electric utility infrastructure plan in 2014 (the "Plan"). Objectives of the Plan were to evaluate system capacity, reliability, required maintenance, aging infrastructure, and economic development opportunities to align with the City's Strategic Leadership Plan.

The City's 2023-2028 Capital Improvement Plan (CIP) identified aging underground cable and associated infrastructure that have met or exceeded life expectancy and are in need of replacement. The View Ridge Estates Boring and Cable Replacement is an identified planned capital improvement project. Conduit, cable and associated electrical equipment will be installed to improve system reliability. The currently aging cable is direct buried, has met or exceeded its life expectancy, and is in need of replacement.

The conduit installation will be typically bored/drilled rather than installed using traditional trenching for two reasons. First, the infrastructure being replaced is primarily in back lots; therefore, the boring/drilling will minimize the impact on surrounding structures and personal property. Second, it will minimize the disturbance and outage time at any given location. Some locations may require trenching due to ground conditions.

Staff recommends adoption of Resolution No. 2023-159.

Fiscal Impact: The total project cost of \$517,873.98 (\$476,425.00 plus sales tax of \$41,448.98) is included in the Electric Fund of the City's 2023 Budget and the City's 2023-2028 Capital Improvement Plan (CIP).

Attachments:

1. Resolution No. 2023-159
2. ITB 23-0092 Bid Reading
3. ITB 23-0092 Bid Tab

RESOLUTION NO. 2023-159

**A RESOLUTION OF THE CITY OF RICHLAND, WASHINGTON,
AUTHORIZING AWARD OF BID TO DJ'S ELECTRICAL, INC.
FOR THE VIEW RIDGE ESTATES BORING AND CABLE
REPLACEMENT PROJECT.**

WHEREAS, the City of Richland operates an electric utility providing customers reliable service at the lowest reasonable cost through wholesale power purchases, efficient operations and energy efficiency; and

WHEREAS, some infrastructure has met or exceeded its life expectancy, and is in need of replacement to improve system reliability in residential areas; and

WHEREAS, the City's 2023-2028 Capital Improvement Plan (CIP) includes various projects related to electric utility renewal and replacement, including the View Ridge Estates Boring and Cable Replacement project (the "Project"); and

WHEREAS, bids were solicited in accordance with the City's purchasing policies, with one (1) bid received and opened on October 2, 2023; and

WHEREAS, DJ's Electrical, Inc. submitted the lowest responsible bid in the amount of \$517,873.98; and

WHEREAS, the City's best interests are served by completing the Project in accordance with the CIP, project design and lowest responsible bid.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Richland that the City Manager is authorized to sign and execute a construction contract with DJ's Electrical, Inc. in the amount of \$517,873.98 for the View Ridge Estates Boring and Cable Replacement project, and to execute change orders in an aggregate amount of up to ten percent (10%) of the approved contract amount.

BE IT FURTHER RESOLVED that this Resolution shall take effect immediately.

ADOPTED by the City Council of the City of Richland, Washington, at a regular meeting on the 17th day of October, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney



SUMMARY

SCHEDULE A

SUMMARY

SCHEDULE A

SUMMARY

SCHEDULE A

SUMMARY

SCHEDULE A

DATE:

10/2/2023

TIME: 2:00 P.M.

PROJECT # AND NAME:

ITB 23-0092 VIEW RIDGE ESTATES BORING AND CABLE
REPLACEMENT

ADDENDA ISSUED:

1

ENGINEER ESTIMATE:

\$307,000 - \$461,000

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

DJ'S ELECTRICAL
INC.

\$ 517,873.98

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

VENDOR NAME:

READ BY:

Jan Anderson

RECORDED BY:

[Signature]



City of Richland

DATE BIDS OPENED: 10/2/2023	ITB # 23-0092
View Ridge Estates Boring and Cable Replacement	

				ENGINEER'S ESTIMATE		DJ'S ELECTRICAL, INC. BATTLE GROUND, WA	
Item	Description	Qty	Unit	Unit Price	Total Price	Unit Price	Total Price
	BASE BID						
A-1	Mobilization per Task Order	1	LS	\$13,500.00	13,500.00	20,000.00	20,000.00
A-2	Boring/Drilling and/or trenching 1 - 3" conduit installation - CD3	3,400	LF	56.00	190,400.00	87.00	295,800.00
A-3	Boring/Drilling and/or trenching (2) 1 - 3" conduit installation - CD3	490	LF	85.00	41,650.00	100.00	49,000.00
A-4	Install (1) 1/0 JAL Primary - NUP10J*	3,500	LF	8.50	29,750.00	5.00	17,500.00
A-5	Install (1) 350 ATP Secondary - NUS35ALX*	975	LF	5.50	5,362.50	5.00	4,875.00
A-6	Install 1/0 JAL Elbow - ULBE1J*	20	EA	345.00	6,900.00	450.00	9,000.00
A-7	Install 4 Way Junction Feed-Thru - ULBJ4*	1	EA	450.00	450.00	200.00	200.00
A-8	Install 200A Protective Cap - ULBCAP*	1	EA	100.00	100.00	80.00	80.00
A-9	Install Padmounted Transformer - TP50-F*	6	EA	500.00	3,000.00	1,600.00	9,600.00
A-10	Install Padmounted Transformer - TP75-F*	1	EA	500.00	500.00	1,600.00	1,600.00
A-11	Supply and Install V3 Vault Base - V3B	5	EA	1,750.00	8,750.00	2,000.00	10,000.00
A-12	Supply and Install Vault Lid - V3STL	1	EA	1,400.00	1,400.00	2,200.00	2,200.00
A-13	Supply and Install Vault Lid - V3KO	6	EA	1,250.00	7,500.00	1,400.00	8,400.00
A-14	Supply and Install Vault Lid - V11STL	4	EA	2,500.00	10,000.00	2,400.00	9,600.00
A-15	Install Vault Ground - V3-13 GRD*	5	EA	400.00	2,000.00	195.00	975.00
A-16	Install 4-Way Secondary Connector - NUS@4CON*	24	EA	175.00	4,200.00	195.00	4,680.00
A-17	Retire (1) 1/0 AL Primary - NUP10AL	400	LF	2.25	900.00	3.00	1,200.00
A-18	Retire 1/0 URD Elbow - ULBE1	30	EA	90.00	2,700.00	80.00	2,400.00
A-19	Retire Multi Way Junction Feed-Thru - ULBJ2, ULBJ3, ULBJ4	4	EA	80.00	320.00	80.00	320.00
A-20	Retire 200A Protective Cap - ULBCAP	3	EA	80.00	240.00	80.00	240.00
A-21	Retire 1/0AL Splice - USPL10	2	EA	80.00	160.00	80.00	160.00
A-22	Retire Submersible Transformer - TS75-F	2	EA	375.00	750.00	765.00	1,530.00
A-23	Retire Padmounted Transformer - TP75-F	2	EA	375.00	750.00	765.00	1,530.00
A-24	Retire Submersible Transformer - TS50-F	3	EA	375.00	1,125.00	765.00	2,295.00
A-25	Retire V11 Vault Base - V11B	2	EA	425.00	850.00	950.00	1,900.00
A-26	Retire V3 Vault Base - V3B	1	EA	375.00	375.00	850.00	850.00
A-27	Retire V3SLT Vault Lid - V3STL	2	EA	375.00	750.00	750.00	1,500.00
A-28	Retire Vault Lid - V11GRT, V11KO, V11STL	7	EA	250.00	1,750.00	750.00	5,250.00
A-29	Retire 6" Vault Riser - V11RIS6	1	EA	250.00	250.00	750.00	750.00
A-30	Retire Vault Ground - V3-13 GRD	3	EA	150.00	450.00	80.00	240.00
A-31	Excavation and Backfill 4' wide by 4' length by 4' deep on primary side of vault or to intercept existing conduit	15	EA	1,000.00	15,000.00	250.00	3,750.00
A-32	Flagging per Task Order	1	LS	500.00	500.00	7,500.00	7,500.00
A-33	ROW Permitting Per Task Order	1	LS	1,000.00	1,000.00	1,500.00	1,500.00
BASE BID SUBTOTAL				\$353,332.50		\$476,425.00	
8.7% SALES TAX				30,739.93		41,448.98	
BASE BID TOTAL				\$384,072.43		\$517,873.98	



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Resolutions - Adoption

Core Focus Area I - Promote Financial Stability & Operational Effectiveness

Subject:

Resolution No. 2023-160, Authorizing \$225,000 from the Tourism Promotion Area Reserve Account for Supplemental Tourism-Related Projects in 2023

Department/Office
City Manager

Ordinance/Resolution Number:
2023-160

Document Type:
Resolution

Recommended Motion:

Adopt Resolution No. 2023-160, authorizing use of \$225,000 from the Tourism Promotion Area Reserve Account for supplemental tourism-related projects in 2023.

Summary:

On June 1, 2004, the cities of Kennewick, Pasco and Richland entered into an Interlocal Cooperation Agreement to establish a Tri-City Regional Tourism Promotion Area (TPA), and created the Tri-Cities Regional Hotel-Motel Commission to advise on the expenditure of the Special Lodging Assessment revenue generated in the TPA. The interlocal agreement also appointed Visit Tri-Cities to manage the TPA.

Each year, Visit Tri-Cities submits an annual TPA Business & Marketing Plan and Budget for approval by the City of Richland and the other participating agencies. Visit Tri-Cities President & CEO, Kevin Lewis, will present the Visit Tri-Cities 2023 Annual Report and 2024 Work Plan

In addition, the Tri-City Regional Hotel-Motel Commission has identified \$225,000 in funds available for reinvestment in tourism-related projects. The Commission requests a transfer of excess funds in the amount of \$225,000 from the Reserve Account for supplemental tourism-related projects this year. Mr. Lewis will also speak to this request.

For more information, please see the *Fall 2023 Proposed TPA Reserve Investments* attachment.

Staff recommends adoption of Resolution No. 2023-160.

Fiscal Impact: This action will have no fiscal impacts to the City of Richland budget. Recommended projects will be funded by the Special Lodging Reserves.

Attachments:

1. Resolution No. 2023-160
2. Marketing Plan and Reserve Request
3. Fall 2023 Proposed Tourism Promotion Area Reserve Investments
4. 2024 Tourism Promotion Area Marketing Plan

RESOLUTION NO. 2023-160

**A RESOLUTION OF THE CITY OF RICHLAND, WASHINGTON,
AUTHORIZING USE OF 2023 TOURISM PROMOTION AREA
RESERVE ACCOUNT FUNDS FOR SUPPLEMENTAL PROJECTS
IN 2023.**

WHEREAS, in 2004, the Tri-Cities Area Hotel and Lodging Association proposed that Tourism Promotion Areas (TPA) be formed in each of the three principal cities in the Tri-Cities area; and

WHEREAS, the TPA Reserve Account currently exceeds the acceptable level of \$500,000 available for reinvestment in tourism-related projects; and

WHEREAS, the Tri-City Regional Hotel-Motel Commission requests the transfer of excess funds in the amount of \$225,000 from the TPA Reserve Account to the Tri-City Regional Hotel-Motel Commission for supplemental projects supporting tourism promotion in 2023.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Richland that a transfer of excess funds in the amount of \$225,000 from the TPA Reserve Account to the Tri-City Regional Hotel-Motel Commission is hereby approved.

BE IT FURTHER RESOLVED that this Resolution shall take effect immediately.

ADOPTED by the City Council of the City of Richland, Washington, at a regular meeting on the 17th day of October, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney



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info@VisitTRI-CITIES.com

September 28, 2023

Mr. Jon Amundson
City of Richland
P.O. Box 190
Richland, WA 99352

Dear Mr. Amundson,

On behalf of the Tri-City Regional Hotel-Motel Commission, we are pleased to present the 2024 Tri-City Regional Hotel-Motel Commission Budget and Marketing Plan and Tourism Promotion Area reserve funds request for approval by the Richland City Council.

Each year Visit Tri-Cities prepares a budget and marketing plan for the Tri-City Regional Hotel-Motel Commission, detailing projected revenues and expenses for the programs supported by the funds collected from the Tourism Promotion Assessment (TPA). As outlined in the *Interlocal Cooperation Agreement for Establishment of the Tri-City Regional Tourism Promotion Area*, the Commission's suggested Tri-City Regional Hotel-Motel Commission Budget and Marketing Plan is due to the each of the cities by no later than October 1st of each year. Following that, it needs to be presented to the City Council for approval.

In addition, Visit Tri-Cities with the approval of the Tri-City Regional Hotel-Motel Commission would like to request the transfer of \$225,000 from Tourism Promotion Area Reserve Account to be reinvested in tourism marketing projects.

As a result of careful resource management and conservative budgeting, our TPA reserve account currently has \$767,052 in funds available for reinvestment. These funds are in addition to the minimum reserve requirement of \$500,000. The minimum balance was determined by the City Managers who participate at Commission meetings as Ex-Officios. It is the Commission's position that once the reserve account reaches \$500,000, any additional funds should actively be used to promote the Tri Cities as a destination, creating increased visitor spending in the community. In addition, capital investments and funding for destination development are often included in reserve requests. The projects under consideration this year accomplish these goals and include the restructuring of digital marketing programs and support to secure signature sports events.

The 2024 Budget and Marketing Plan and the reinvestment of \$225,000 of the surplus revenues received the unanimous support of the Commissioners present at the September 21, 2023 commission



meeting. The 2024 Budget and Marketing Plan and a summary of the projects and associated expenditures are attached for your review.

I am very much looking forward to presenting the particulars of the Plan and reserve request projects with the City Council on Tuesday, October 17, 2023. Thank you for your ongoing support of the Tri-City Regional Tourism Promotion Area. It has been an extremely successful regional collaboration that has greatly enhanced Visit Tri-Cities' destination marketing efforts for the Tri-Cities.

Sincerely,



Kevin Lewis
President & CEO

Enclosures

Fall 2023 Proposed TPA Reserve Investments

Restructure of Digital Marketing Programs

\$125,000

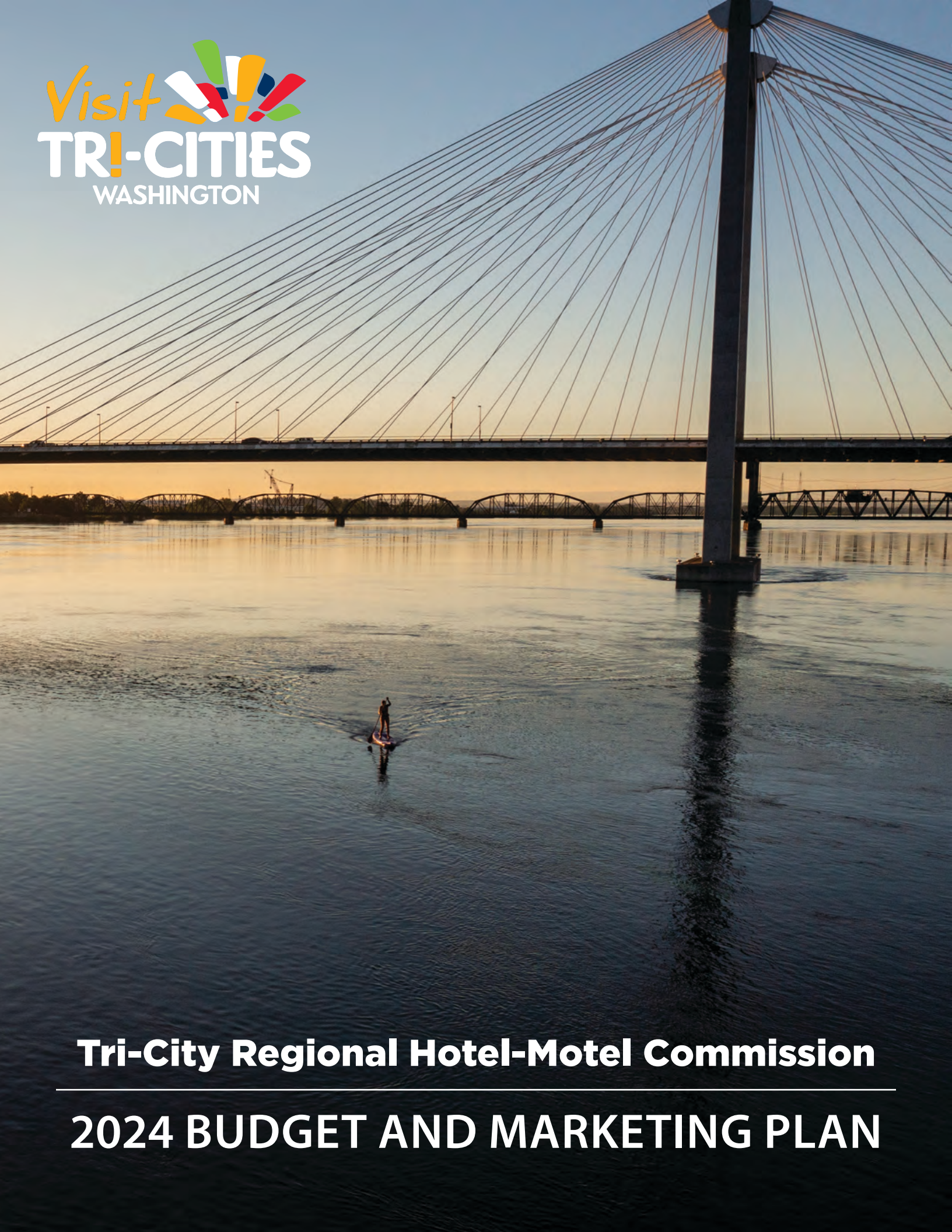
Visit Tri-Cities Marketing and Creative Services Team is reworking all of the destination's strategic messaging to streamline the visitor decision making funnel and ensure the visitor's journey results in increased visitation and spending to the Tri-Cities. With the laser focused digital marketing tactics available today, a revamp of the VTC website, visitor guide and marketing collateral are essential to inspire and guide the visitor decision making process. All digital assets will be impacted with the restructuring of marketing communication programs that celebrate our key destination drivers and motivate action.

Support for Signature Sports Events

\$100,000

Visit Tri-Cities has secured the National Horseshow Pitchers Association World Tournament for two years and is continuing to work with signature groups such as IRONMAN. As we host events on a national and international level, additional financial, operational and logistical resources are needed to support event requirements and take advantage of new opportunities for publicity and exposure. These types of events increase our visibility and credibility on a national scale and will open opportunities for the Tri-Cities to be considered for new, large-scale events. This funding will contribute to the overall success of the events and help increase visitation, participant satisfaction, economic impact and community awareness. As we extend our reach to capitalize on these new opportunities, we'll utilize this funding to exceed expectations and ensure ongoing success.

\$225,000



Tri-City Regional Hotel-Motel Commission

2024 BUDGET AND MARKETING PLAN

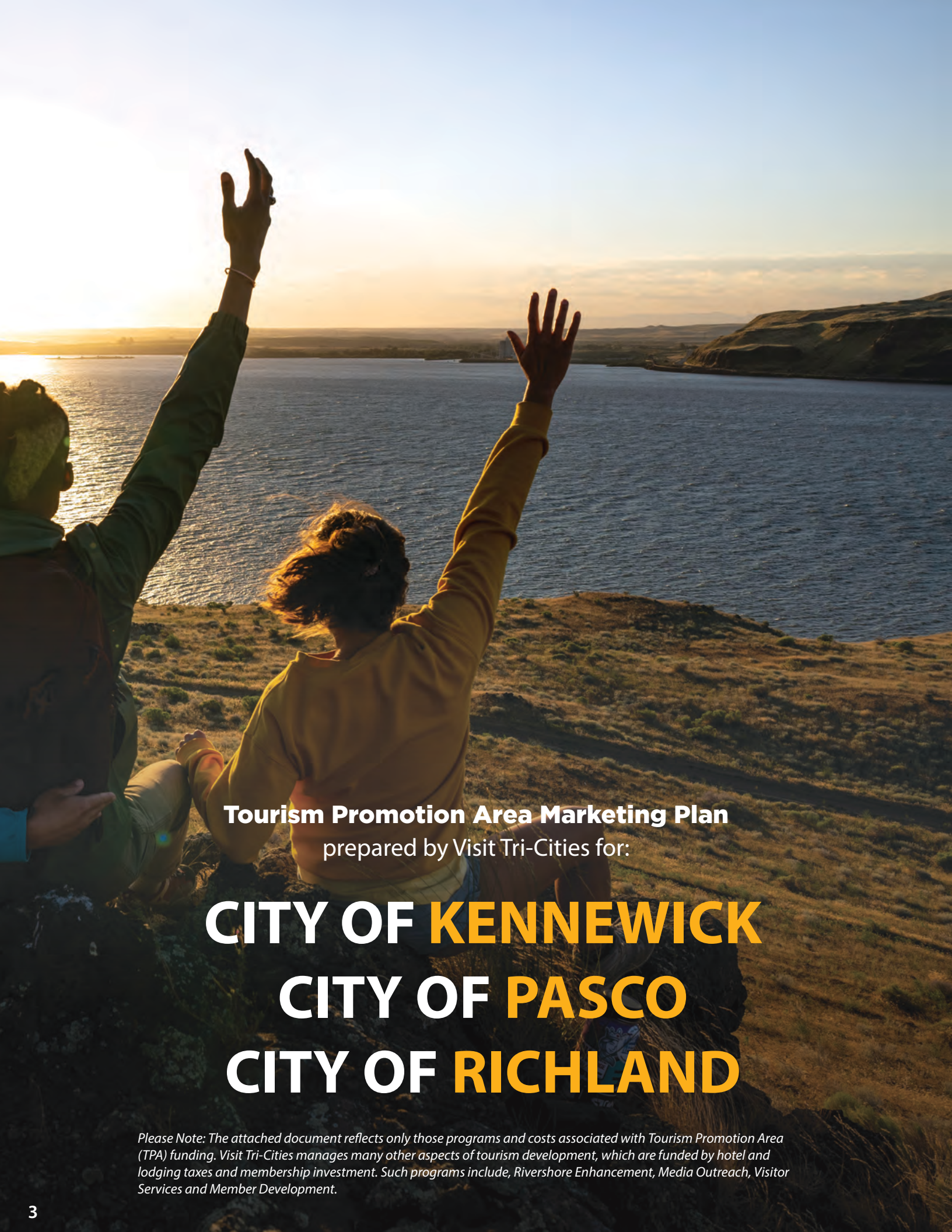


VISION

Inspire wanderlust for a bold yet casual, geeky but cool, magical experience in wide-open spaces.

MISSION

We make the Tri-Cities bigger, bolder, brighter, better and more cool through tourism.



Tourism Promotion Area Marketing Plan
prepared by Visit Tri-Cities for:

CITY OF KENNEWICK
CITY OF PASCO
CITY OF RICHLAND

Please Note: The attached document reflects only those programs and costs associated with Tourism Promotion Area (TPA) funding. Visit Tri-Cities manages many other aspects of tourism development, which are funded by hotel and lodging taxes and membership investment. Such programs include, Rivershore Enhancement, Media Outreach, Visitor Services and Member Development.

INTRODUCTION

Visit Tri-Cities is a 501(c)(6) non-profit organization whose contracted purpose is to foster tourism, support local businesses, and promote economic growth within the Tri-Cities region. Visit Tri-Cities, (VTC) is supported by the Tri-City Regional Hotel-Motel Commission which was created in 2004. Through an interlocal agreement between the Cities of Kennewick, Pasco, and Richland, and the lodging properties within those cities, VTC was designated as the unified authority to strategically coordinate promotion and development of the destination. Funding is provided through a Tourism Promotion Assessment (TPA), which currently collects \$3 for each night a guest stays in a hotel. As detailed in the agreement, TPA funds are designed to supplement, not replace, other VTC funding sources such as lodging tax and membership dues.

As a crucial player in economic development, VTC utilizes TPA revenues to promote the destination and ensure that visitors experience the best our cities have to offer while also bolstering the overall prosperity of the community. By bringing together resources from the three cities, VTC creates a strong collaborative platform, allowing us to brand and market the region effectively and attract a diverse range of visitors.

In 2024, TPA revenues are projected to reach just over \$2 million. These funds are put to judicious use supporting the four strategic pillars of our organization: Strategic Sales and Marketing, Collaborative Destination Development, Proactive Community Engagement, and Innovation in the Organization. These pillars encompass a wide array of endeavors including destination marketing campaigns, group sales initiatives, infrastructure development, hospitality training programs, and collaborative efforts to facilitate meetings and events that draw tourists throughout the year. Within the annual TPA budget, a Tourism Opportunity Fund has been established to ensure funds are available to support and incentivize key events to book their business here. Before being granted, recommended incentives are reviewed and approved by the Hotel-Motel Commissioners based on the number of hotel rooms each event books in the area. Incentive funds are paid out after successful completion of each event. Additional TPA revenues are allocated to conduct research and collect valuable data to better understand visitor trends and preferences, enabling VTC to make informed decisions for the continuous improvement in our promotional efforts and tourism offerings.

The Tri-City Regional Hotel-Motel Commission stands as a vital force in enhancing the economic viability of our communities. Driving our region's tourism sector forward yields numerous benefits for residents, businesses, and visitors alike. The following pages outline the TPA budget and marketing plan to demonstrate how these funds will be utilized in 2024.





ACKNOWLEDGMENTS

We greatly appreciate the time and dedication of our city partners and hoteliers who meet monthly to provide Visit Tri-Cities with support and direction on how to invest the proceeds from the tourism promotion assessments collected in Kennewick, Pasco, and Richland.

TRI-CITY REGIONAL HOTEL-MOTEL COMMISSION

KENNEWICK

Mark Blotz, Clover Island Inn

Nickolas Woody, SureStay Plus Hotel by Best Western Kennewick

Marie Mosley, Ex Officio, City of Kennewick

PASCO

Monica Hammerberg, Hampton Inn & Suites Pasco/Tri-Cities

Jerry Beach, A1-Hospitality

Adam Lincoln, Ex Officio, City of Pasco

RICHLAND

Yesenia Galvez, Holiday Inn Richland on the River

Lacey Stephens, Home2 Suites by Hilton

Jon Amundson, Ex Officio, City of Richland

The Tourism Promotion Area is Managed by Visit Tri-Cities



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TOURISM 2024

NATIONAL OUTLOOK

Demand for domestic travel has been gradually increasing in 2023, but the pace is slower than it was in 2022 and projections show it will level off in the second half of the year.

The June 2023 STR & Tourism Economics report projected slower growth over the next year. The report calls for a 1.4% growth in occupancy and a 3.5% growth in daily rates. The combined effect is a 5% year-over-year growth in revenue per available room.

"Economic uncertainty underlines our forecast for the remainder of this year and into 2024," said Amanda Hite, STR president. "In the third and fourth quarter, we will have positive growth much slower than what we've seen in the first half of the year, but still positive for the industry."

For all the strength in travel, the broad environment is still tenuous. Many economists believe that the outlook for the global economy is weaker than last year and expect higher inflation in most regions across the world. Research also indicates that due to higher prices, travelers are limiting the number of activities and dining experiences they participate in while traveling.

"Recent stress in the banking system and tighter lending standards will add to inflation pressures and produce a relatively mild recession

in the second half of 2023," said Aran Ryan, director of industry studies at Tourism Economics. "A halting economy will limit gains in lodging demand." As a result, Tourism Economics anticipates modest growth in room nights sold.

Traveler sentiment in the leisure market remains generally positive. Consumers are eager to travel and explore new destinations despite concerns over increased costs. The business travel segment has shown an increase in the number of smaller meetings, and the frequency of business trips. In addition, remote work opportunities are providing the flexibility to blend leisure and business travel and remote workers seem to enjoy the combination. Global spending by "bleisure" travelers is expected to double by 2027.

In summary, the U.S. travel industry is expected to witness further growth in demand and hotel occupancy levels in 2024. Rates are expected to continue to rise as well, as hotels seek to strike a balance between attracting guests and adjusting to inflationary pressures and increasing operational costs. However, analysts say in many cases, growth is expected to come from higher rates rather than the number of trips. Despite these short-term influences, the long-term case for travel remains strong.

PROJECTED U.S. HOTEL KEY PERFORMANCE METRICS*

	2021 Actual	2022 Actual	2023 Forecast	2024 Forecast	2025 Forecast
Occupancy	57.6%	62.6%	63.5%	64.4%	65.3%
ADR	\$125	\$149.06	\$154.28	\$159.03	\$164.27
RevPAR	\$72	\$93.29	\$97.95	\$102.49	\$107.31
RevPAR Compared to 2019	-17%	-7.3%	-2.7%	+1.8%	+6.6%

*STR May 2023 Forecast

LOCAL OUTLOOK

The positive effect that pent-up travel demand had on the Tri-Cities lodging market in 2022 has softened. In addition, significant inflationary pressures are slowing the growth rate in 2023. Despite these factors, year-over-year occupancy levels here have remained consistent to the pre-pandemic levels set in 2022. Over the first six months of 2023, the Tri-Cities lodging sector leads the state in occupancy percentage. At the same time, the increase in revenue per available room (RevPar) over the prior year has risen to the second highest in the state. As we look ahead, economic indicators suggest the leveling trend will continue as we move into 2024.

Meeting and convention travel remains slower across the country and our projections in this segment are consistent with the national trends. A Deloitte analysis released this April revealed the sector's full recovery might not happen until late 2024 or 2025. It's probably still too early to definitively say when — or if — business travel might fully recover to pre-pandemic levels, a definitive growth trend in smaller meetings could bode well for us. This year, we've seen heightened activity among groups that put a hold on their conventions in recent years. We've also seen growth in some of our larger conventions to the point that there is a very real possibility of losing those groups in the

future to destinations with larger facilities. Thus far, our teams have been resourceful enough to maintain most of the existing business. Although we do not anticipate growth in this segment, we expect to maintain current levels in the pipeline with new associations and events.

Competition in the sports market has grown significantly over the past few years. Destinations around the country have seen the value in this demographic and are investing heavily in fields and sports complexes. Recent venue enhancements in the region are creating a competitive advantage in other communities that threatens our success in this category. In Spokane, demand is outpacing projections at The Podium, a 130,000-square-foot indoor sports facility that opened in December of 2021. The new facility provides a variety of new event space that gives the county more flexibility in the type of events it can attract. Sports commissions around the region are aggressively pursuing event organizers with incentives which further stresses growth in this market. Progress on sports related venues in our communities is essential to staying competitive and we will quickly need to address our shortage of large, multi-use sports and event facilities if we are to maintain our position in this category. Due to long established relationships, we continue to attract a significant number of tournaments that will help us keep pace. We've also secured a few exciting signature events including the World Horseshoe Pitching Championships – a two-week event that will bring 1,000 pitchers to the Toyota Arena in 2024 and 2027 as they compete for the World Title. Sports is a key contributor to the success of our hospitality businesses, and we expect it to be a key contributor to our group business in 2024.

Labor shortages continue to stress the travel industry as airlines, hotels, and restaurants continue to search for, develop, and onboard new staff. Despite these challenges and rising interest rates, development continues in the Tri-Cities hospitality scene.

Construction on the new 126 room LivAway Suites is planned to begin in late fall of 2023. This will offset the recent 4.4% reduction in hotel room supply when some older properties converted to short term apartments. Progress on recent developments such as West Village Community Park in Richland, the A Street Sports Complex in Pasco, and 15 new Pickleball Courts at Lawrence Scott Park in Kennewick are helping to improve our hospitality product. In other developments, Quake Family Fun Park is slated to open late summer of 2023. Perch Cantina at Columbia Point is expected to open in May of 2024. Pasco Public Facilities District projects a target opening of the new Aquatic Center in late 2025, and at the airport, the Port of Pasco recently announced that American Airlines will begin new daily flights to Phoenix in February, 2024. The Port also received a \$750,000 grant from the U.S. Department of Transportation to help recruit, initiate, and support potential new air service to Dallas. With a 4.3% growth rate, the Tri-Cities is outpacing Washington state, thanks to job and business development.



2023 PERFORMANCE JANUARY - JUNE*

	OCC	ADR	RevPar	RevPar vs Prior Year
SEATTLE	64.2%	\$192.54	\$123.57	+16.2%
SPOKANE	60.7%	\$139.47	\$84.69	+6.4%
TACOMA	59.1%	\$128.08	\$75.73	+6.3%
TRI-CITIES	66.7%	\$121.13	\$80.77	+12.4%
VANCOUVER	65.1%	\$131.16	\$85.38	+5.2%
YAKIMA	49.7%	\$110.36	\$54.82	+1.7%

*STR June 2022 Destination Report

COMPETITIVE SITUATION ANALYSIS

In order to promote the Tri-Cities as a preferred destination for group, business and leisure travelers, it is important to recognize both the strengths and challenges within our community and to set sales strategies accordingly.

CONVENTION AND SPORTS

Destination Strengths

- Variety of hotels and brands
- Positive relationship between Visit Tri-Cities, hotels and meeting venues
- Three Rivers Convention Center and HAPO Center
- Unique offsite event venues (i.e., wineries, museums, etc.)
- Ample complimentary parking available
- Sports facility infrastructure
- Strong Sports Council
- Opportunity funds available
- Amenities and attractions that appeal to convention groups (i.e., wine experiences, outdoor recreation, etc.)
- Centrally located in the Pacific Northwest and favorable weather conditions

Destination Challenges

- Lack of hotels capable of 150+ room block
- Lack of resort-style hotels with ample meeting space
- Meeting venues with larger meeting space in competing locations
- Limited number of meeting rooms and exhibit space available under one roof
- Number of hotel rooms within walking distance of Convention Center/large facilities
- The number of hotel rooms available to groups due to hotels converting to apartments
- Competing locations have expanded or have plans to expand their Convention Centers
- Lack of sports officials
- Lack of family friendly attractions pending the opening of the Pasco Aquatics Center
- Competing locations have newly developed indoor/outdoor multi-use sports facilities with state-of-the-art amenities
- Distance from I-5 corridor vs. competition

LEISURE TRAVEL

Destination Strengths

- Washington's biggest wine region
- 200+ wineries within a one-hour drive
- Contains 99% of all the wine grapes grown within Washington
- Award winning and prestigious wineries
- Wine Science Center
- The Columbia, Yakima, and Snake rivers provide for ample watersports including boating, fishing, swimming and paddle sports
- Seven riverfront parks
- Relax on and along the river while dining or cruising
- Annual Water Follies event
- Miles of riverfront paths & trails for biking, running, and walking
- Official American World War II Heritage City
- Manhattan Project National Historic Park
- CPCCo Planetarium
- REACH Museum
- Laser Interferometer Gravitational-Wave Observatory (LIGO)
- Professional baseball & hockey
- Annual Benton-Franklin Fair/Rodeo
- Tri-Cities Speedway & car shows
- Six Farmers' Markets
- 300 days of sunshine year round
- Ten golf courses
- Over 30 hiking and mountain bike trails
- 21 recreational parks
- 67 miles of paved pedestrian & bike trail

Destination Challenges

- Heavy weekend traffic on I-90
- Drivers experience snowy winter driving from key drive markets
- Price of airfare/challenges of air travel
- Summer temperatures can be too hot
- Can be very windy
- Cold December & January temperatures can limit outdoor activities
- Perceived lack of family activity
- Weak reputation as a wine-destination vs Walla Walla and Woodinville
- Perceived lack of night life
- Spread out communities and attractions create challenges for active transportation.
- Some attractions have limited accessibility.
- Central gathering places are limited
- Many businesses are closed on Sunday
- There is no real "Downtown" or entertainment district
- Limited shopping options
- Lingering negative perception about Hanford
- The area has an unsophisticated reputation
- It is a desert, no greenery or trees

BUSINESS TRAVEL

Destination Strengths

- Less price sensitive for airfare and hotels
- Mid-week demand compliments weekend and convention groups
- Recently expanded Tri-Cities Airport
- Direct flights from Denver, Salt Lake City, Seattle, Phoenix, San Francisco, Las Vegas, Minneapolis, Los Angeles and Burbank

Destination Challenges

- Destination choice not influenced by sales and marketing efforts
- Mostly mid-week travel
- Popularity of virtual meetings, reducing in-person meetings and travel

GUESTROOM PRODUCTIVITY

	2022 ACTUAL	2023 FORECAST	2024 GOALS
CONVENTION BOOKINGS	19,654	18,000	20,000
SPORTS BOOKINGS	21,481	24,000	25,000
TOTAL	41,135	42,000	45,000

RFP PRODUCTIVITY

LEADS ISSUED	2022	2023	2024
QTR 1	40	29	45*
QTR 2	44	31	50*
QTR 3	39	35*	60*
QTR 4	67	70*	75*
TOTAL	190	165*	230*

*Estimated Production



2024 GROUP SALES INITIATIVES

QUARTER 1

JANUARY - MARCH

- Host Sports Planner Customer Event in Portland
- Launch ad campaign on PlayEasy
- Customer Event in Olympia
- Olympia Sales Blitz
- Establish quarterly meeting planner e-newsletter, similar to Your Weekend Starts Here
- MPI Cascadia Conference
- Northwest Event Show
- Launch digital ads targeting MPI attendees
- Launch meeting planner incentive package

QUARTER 2

APRIL - JUNE

- Sports ETA Event Symposium
- E-Sports Conference
- Washington Society for Association Excellence Convention
- Society of Government Meeting Planners event
- Ad campaign targeting WSAE Members
- Launch first time sports event incentive

QUARTER 3

JULY - SEPTEMBER

- Sports Relationship Conference
- Publish Sports Facilities Map
- Host Customer Event for Tri-Cities Sports Council
- Convention and corporate sales mission to Seattle/ Greater Puget Sound Region
- Host Super FAM event for meeting planners

QUARTER 4

OCTOBER - DECEMBER

- TEAMS Conference
- US Sports Conference
- Launch digital ads targeted at TEAMS and US Sports Congress attendees
- Direct mail "Remember Tri-Cities" gift
- Olympia Sales Blitz



MEETINGS & CONVENTIONS



20,000

GUEST ROOMS BOOKED



\$5,250,000

ESTIMATED ECONOMIC IMPACT



\$2,600,000

ESTIMATED DIRECT
HOTEL SPENDING

2024 ACTIONS

SALES BLITZES

Develop two separate multi-day sales blitzes in Spring (Olympia) and Fall (location to be determined).

CUSTOMER EVENTS

Organize meeting planner customer luncheon in the spring to promote the Tri-Cities as a destination. Event to be held in conjunction with Spring Sales Blitz.

MEETING PLANNER FAM TOURS

Host qualified meeting planners for individual and group, customized FAM tours.

RELATIONSHIPS

Continue staff attendance at Washington Society for Association Excellence (WSAE) and Meeting Professionals International (MPI) Washington Chapter and Professional Convention Management Association (PCMA) monthly/quarterly meetings to strengthen relationships with key meeting planners. Staff will continue to serve on the WSAE Convention Planning committee. Staff will continue to serve on industry boards and committees such as WSAE, WTA and SGMP. Renew Diamond Level enhanced listing with Cvent.

ADVERTISING

Digital campaigns of industry tradeshow and site campaigns of meeting professionals by geographic location.

MEETING INCENTIVES

Utilize the opportunity fund specifically to offset costs for new group business and groups that block more than 300 rooms per night city-wide. Create meeting planner incentives and develop a "deals" page outlining any hotel sponsored incentives.

REGIONAL/STATE/NATIONAL CONFERENCES AND TRADESHOWS

Host and attend the Washington Society for Association Excellence (WSAE). In addition, attend Meeting Professionals International (MPI) Cascadia Annual Conferences and the Northwest Event Show. Participate in additional sponsorship opportunities at each of these events for increased exposure.

SKYNAV AND KUULA

Convention sales department will leverage the SkyNAV and Kuula platforms to promote Tri-Cities and meeting venues to convention professionals. The interactive tour highlights points of interest with image galleries, videos and information to assist meeting planners in selecting the Tri-Cities for their events. The tour link will be included with all electronic proposal packets, digital Meeting Planner Guide as well as communications to meeting groups.

CONVENTION SALES PROGRAM TOTAL:

\$80,069

ADVERTISING

- MPI site retargeting campaign: \$9,350 (Jan)
- Cvent Diamond Listing: \$10,400 (Sept)
- Digital targeting campaigns of industry tradeshows: \$6,000 (\$500 per month)
- Cvent retargeting campaigns: \$12,000 (April)

Total: \$37,750

TRAVEL

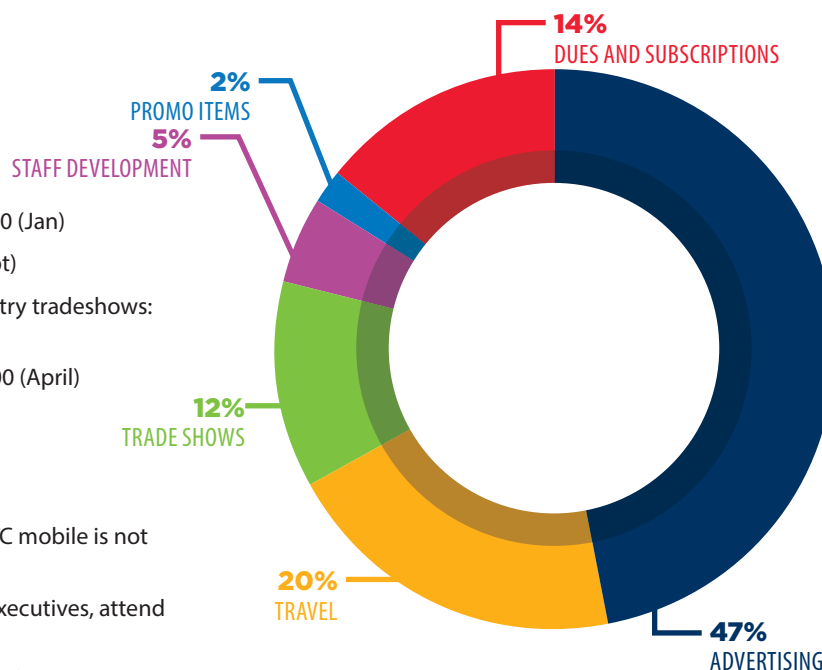
- Mileage for site inspections when VTC mobile is not available: \$480 (\$40 per month)
- Washington Society of Association Executives, attend one association meeting: \$500 (Oct)
- Meeting Planners International Annual Convention: \$600 (March)
- Olympia Spring Sales Blitz: \$2,500 (March) (\$500 per staff x 5)
- Fall Sales Blitz: \$2,000 (Oct) (\$500 per staff x 4)
- Continuing education courses: \$8,000 (March and July) (\$2,000 per session per staff member x 4)
- Society of Government Meeting Professionals Winter Workshop: \$300 (Feb)
- Northwest Event Show: \$2,000 (Jan) (\$1,000 per staff x 2)

Total: \$16,080

TRADE SHOWS

- Meeting Planners International (MPI) registration for hosted buyer program: \$1,100 (Jan)
- MPI Conference Sponsorship: \$1,000 (Feb)
- Washington Society for Association Excellence Conference Registration: \$450 (May)
- WSAE Conference Sponsorship: \$1,775 (May)
- National trade show targeted at meeting planners, travel media and travel advisors: \$1,000 (March)
- Northwest Event Show booth registration: \$4,000 (Sept)

Total: \$9,325



STAFF DEVELOPMENT

- Continuing Education Training Courses: \$4,000 (Feb, March, July) (\$1,000 registration per staff x 4)

Total: \$4,000

PROMO ITEMS

- Amenities: \$800 (Feb: \$400 and Aug: \$400)
- Logo'd items: \$700 (Feb: \$350 and Aug: \$350)

Total: \$1,500

DUES AND SUBSCRIPTIONS

- WSAE Sapphire Level Sponsorship: \$2,550 (Jan)
- WSAE dues: \$690 (June) (\$345 per staff x 2)
- Meeting Planners International: \$495 (Dec)
- Society of Government Meeting Professionals: \$400 (April)
- Professional Conference Management Association: \$485 (Nov)
- National Tour Association: \$700 (Feb)
- Religious Conference Management Association Dues: \$195 (July)
- Military Reunion Network: \$699 (May)
- DI MINT subscription: \$5,200 (Jan)

Total: \$11,414

SPORTS AND TOURNAMENTS



25,000

GUEST ROOMS BOOKED



\$7,187,500

ESTIMATED ECONOMIC IMPACT



\$3,125,000

ESTIMATED DIRECT
HOTEL SPENDING

2024 ACTIONS

SPORTS COUNCIL

Organize and administer activities for the Tri-Cities Sports Council.

ADVERTISING

Place print and digital advertising as appropriate in publications such as: Sports Events, Sports Destination Management and Sports Planning Guide.

SALES BLITZ

Conduct sales calls in the Portland or Seattle metropolitan areas in February.

PROMOTE RESOURCES

Update the sports facilities guide, provide e-version and QR code links for consumer access.

VIRTUAL TOURS

SkyNav and Kuula tour links will be promoted in our communications to sports groups. SkyNav and Kuula allows tournament directors to experience the Tri-Cities virtually and the ability to see first-hand the venues, amenities, attractions and accommodations that would be available to their teams. The interactive tours highlight points of interest with image galleries, videos and information to aid tournament directors in understanding the advantages of selecting the Tri-Cities.

OPPORTUNITY FUND

Utilize the opportunity fund specifically to offset tournament costs for groups that block more than 300 rooms per night city-wide.

TRADESHOWS

Promote the Tri-Cities as a premier sports destination at National Tradeshow Events such as TEAMS, S.P.O.R.T.S. Relationship, US Sports Congress and Sports ETA.

CUSTOMER EVENTS

Sponsor event at annual national sports tradeshow, such as TEAMS and Sports ETA Symposium. In addition, host customer event luncheon in conjunction with the Sales Blitz in February.

BIDDING FEES

Bid on new regional/national level tournaments that demand bidding fees to host events.

NEW BUSINESS

With the completion and enhancement of facilities in the Tri-Cities, staff will focus on pursuing major tournaments and signature events.

SPORTS PROGRAM

TOTAL:

\$142,385

ADVERTISING

- Miscellaneous ads to support tournaments: \$925 (Jan: \$100, March: \$150, May: \$325, Nov: \$200, Dec: \$150)
- Sports Events Magazine featured listing: \$2,000 (Dec)
- Sports Planning Guide site inspection feature: \$2,000 (July)
- Playeasy platform destination spotlight: \$3,250
- Printed Sports Facilities Map: \$600 (Jun)

Total: \$8,775

BID FEES AND EVENT SUPPORT

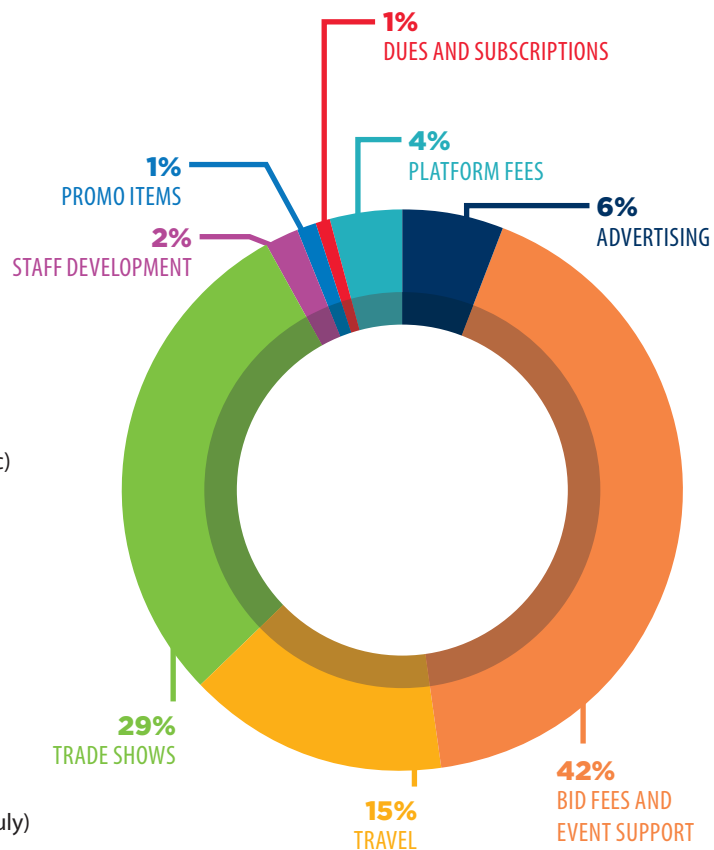
- USTA Tennis Championships: \$5,000 (Aug)
- National Horseshoe Pitchers Association: \$28,000 (July)
- B.A.S.S. Nation: \$15,000 (Aug)
- Tri-City Water Follies: \$10,000 (Aug)

Total: \$58,000

TRAVEL

- Sports ETA Symposium: \$4,875 (May) (\$1,625 per staff x 3)
- TEAMS Conference: \$3,490 (Oct) (\$1,745 per staff x 2)
- S.P.O.R.T.S - Relationship Conference: \$1,745 (Sept)
- US Sports Congress: \$1,800 (Dec)
- EsportsTravel Summit: \$1,490 (June)
- Sports Sales Blitz/Customer Event: \$1,680 (\$560 per staff x 3)
- Staff development, continuing education travel: \$6,000 (May and July) (\$2,000 per staff x 3)
- Mileage for site inspections when VTC mobile is not available: \$300 (\$25 per month)

Total: \$21,380



TRADE SHOWS

- TEAMS Conference: \$13,500 (Feb) (two staff members: \$3,500, TEAMS Conference sponsorship: \$10,000)
- EsportsTravel Summit registration: \$3,000 (Feb)
- S.P.O.R.T.S Relationship Conference: \$8,000 (March) (registration: \$1,500, sponsorship: \$6,500)
- Sports ETA Symposium: \$14,185 (Dec) (registration for three staff members: \$4,185, sponsorship: \$10,000)
- US Sports Congress registration: \$3,150 (April)

Total: \$41,835

STAFF DEVELOPMENT

- Continuing Education Training Courses: \$2,000 (May and July) (\$1,000 registration per staff x 3)

Total: \$3,000

PROMO ITEMS

- Sports Amenities: \$1,200 (April: \$600 and Sept: \$600)

Total: \$1,200

DUES AND SUBSCRIPTIONS

- Sports ETA Membership: \$1,195 (Dec)

Total: \$1,195

PLATFORM FEES

- Playeasy Digital Platform: \$5,000 (March)

Total: \$5,000

TOURISM DEVELOPMENT

2024 ACTIONS

WEBSITE

Website navigation, layout, and user experience is being revamped through updated design and thoughtful content management to keep the vast amount of curated information and resources on the site relevant and accessible to users.

PROMOTE THE DESTINATION

Promote increased leisure travel through development of a cohesive year-long campaign targeting wine aficionados, foodies, golfers, outdoor adventurers, multi-generational families and STEM enthusiasts. The campaigns will be geographically focused on metropolitan areas that are within a 300-mile radius of the Tri-Cities, primarily the Puget Sound and Greater Spokane.

TRAVEL TRADE SHOWS

Target wine enthusiasts at consumer-focused wine and food events such as Taste Washington to increase destination awareness as a world-class wine region.

MATERIALS

Develop compelling marketing materials including, but not limited to, Official Tri-Cities Visitor Guide and wine map. Publications will be available online as many visitors access information digitally, and consumers are increasingly aware of environmental impacts and concerns of public health. Additionally, digital publications may be updated at-will, which benefits the visitor as well as tourism-based businesses and attractions.

ADVERTISE

Digital and social media advertising are the primary marketing tactics, with complementing print and broadcast advertising campaigns. The advertising budget calls for a flexibility in target not only seasonal needs but to reach a targeted audience that is most likely to visit the Tri-Cities.

SOCIAL MEDIA

Organic content on social media is rapidly changing with the shifting landscape of various platforms. To stay relevant and ahead of the curve, strategies and content are continually being developed using tools and insights to ensure audiences are both reached and engaged.

TECHNOLOGY

We will continue to lead the industry in technology and improve visitor experience by investing in programs and platforms:

- TrueOmni Digital Kiosks; touchscreen information centers with itinerary builders.
- SkyNav; virtual 360 tours of community attractions
- Kuula; virtual site inspections for meeting and sports facilities.
- Industry Dashboard; a custom interface designed to provide board members, stakeholders, partners, and employees a comprehensive look at the performance of tourism in our region.
- Sprout Social; comprehensive tool to plan, deploy, and analyze assets on all social media platforms.

TRI-CITIES WINE TOURISM COUNCIL

Visit Tri-Cities is reconvening the Wine Tourism Council to provide a catalyst for leadership, visioning, and collaboration of our tourism and wine partners to elevate the wine and vineyard experiences in our region.

PACKAGES

Work with member hotels to showcase their existing packages to travel media and on the Visit Tri-Cities website.

SEGMENTED CONSUMER NEWSLETTERS

User generated content on the website and social media channels will be supplemented seasonal consumer newsletters targeted to interest groups (outdoor recreation, wine, science) to compel readers to plan leisure travel to the region.

TRI-IDEAS

Visit Tri-Cities will continue to highlight, share and celebrate the diversity of the Tri-Cities that can be experienced through travel and tourism activities.

TOURISM DEVELOPMENT TOTAL:

\$563,157

ADVERTISING

- WTA State Official Visitor Guide: \$7,500 (Jan)
(Remainder Paid by Hotel-Motel Tax)
- Cohesive multi-channel campaign to include a mix of digital and social ads targeting leisure travelers in the geographic markets of the Puget Sound region and Greater Spokane: \$400,000 (\$47,000 Jan/Feb/March, \$165,000 Apr/May/June, \$145,000 July/Aug/Sept, \$43,000 Oct/Nov/Dec)
- Sprout Social Social Media Advertising and Management: \$12,200
- Visit Tri-Cities Visitor Guide Enhancements: \$30,000

Total: \$449,700

TRAVEL

- Tri-Cities Wine Tourism Council: \$1,600 (Mar)
(\$800 per staff member)
- Spokane Golf Show: \$1,600 (Oct) (\$800 per staff x2)
- Continuing Education Courses: \$8,000 (Feb, Mar, May and Jun) (\$2,000 per staff x4)

Total: \$11,200

TRADE SHOWS

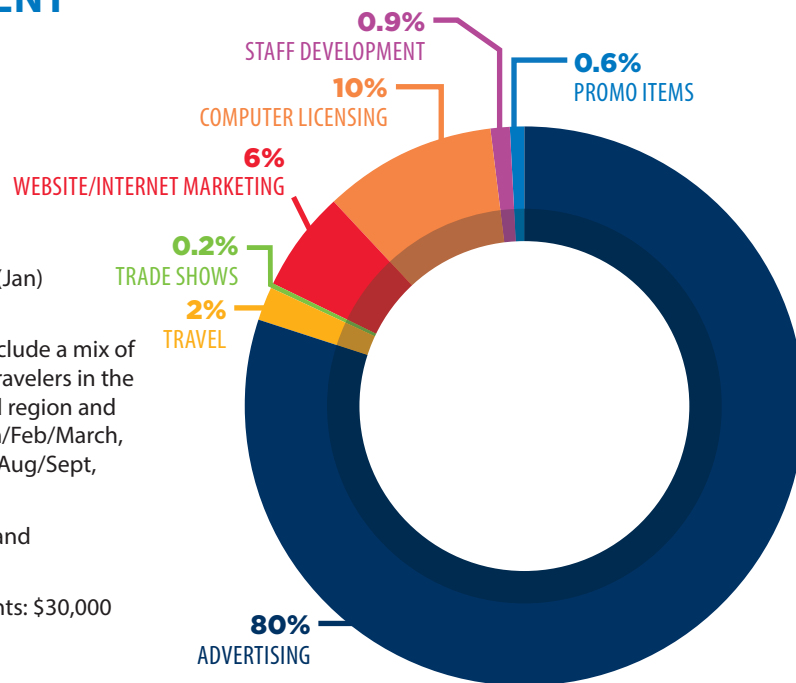
- Taste Washington (Design, registration and marketing campaign paid for by TPA reserve funds)
- Spokane Golf & Travel Show exhibit fees: \$1,300 (Oct)

Total: \$1,300

WEBSITE/INTERNET MARKETING

- Invest in Search Engine Optimization for website:
SEO Package: \$36,000 (\$9,000 a quarter - Jan, Apr, July, Oct)

Total: \$36,000



COMPUTER LICENSING FEE:

- Website Hosting Fee: \$20,400 annually (\$6,250 per quarter - Mar, June, Sept, Dec)
- iDSS: \$13,500 (\$3,375 per quarter - Mar, Jun, Sept, Dec)
- Proposal Path/Blue Buzzard: \$1,560 (\$130 monthly)
- Brandfolder: \$11,550 (May: \$5,775 and Nov: \$5,775)
- Marketing and Creative Platforms: \$5,247 Annually (\$438/monthly)

Total: \$55,657

STAFF DEVELOPMENT

- Continuing Education Training Courses: \$6,000 (Jan, Feb, May and Jun) (\$1,500 registration per staff x4)

Total: \$6,000

PROMO ITEMS

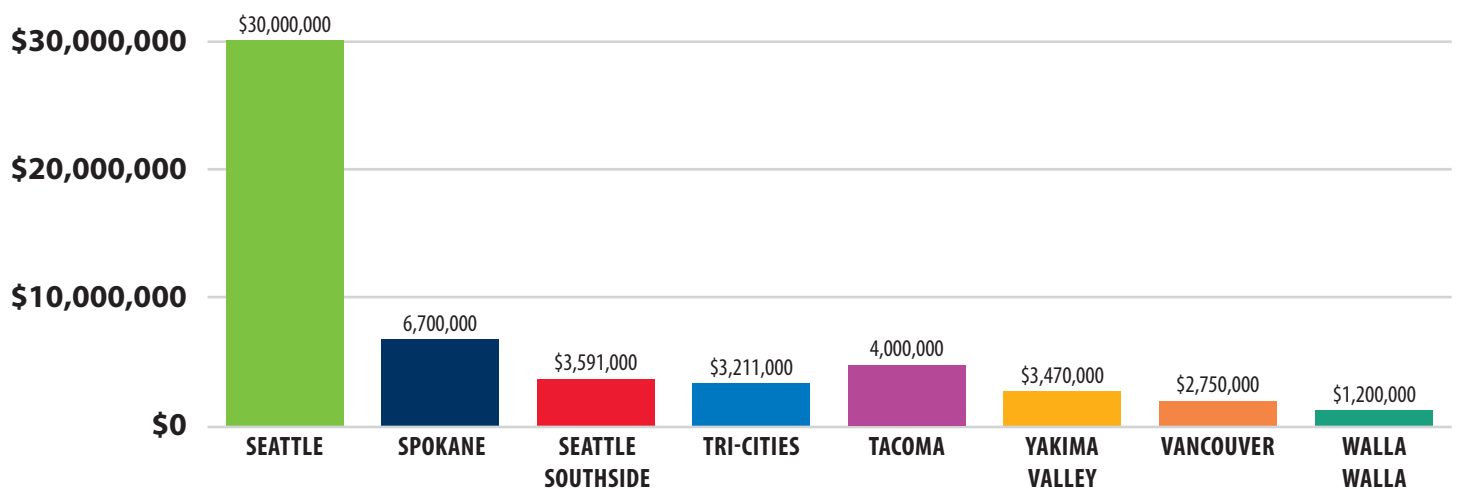
- Registration Bags: \$1,300 (Feb)
- Logo'd Swag: \$2,000 (Apr and Aug)

Total: \$3,300

DESTINATION MARKETING ORGANIZATION (DMO) FUNDING COMPARATIVE

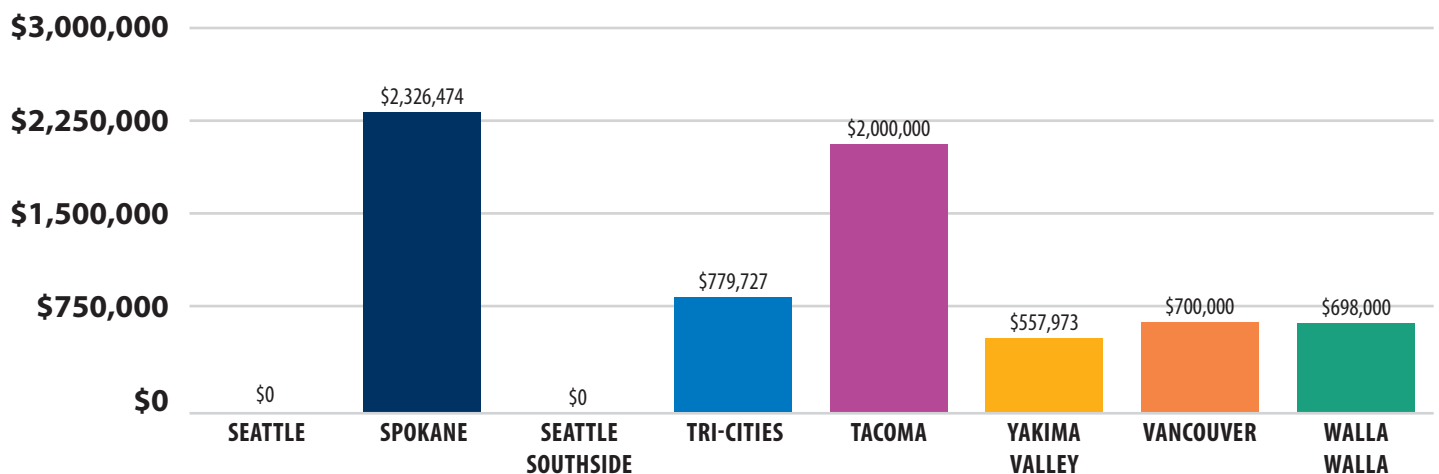
OVERALL BUDGET

The following chart provides historical look at a total budget comparative (including Hotel Motel Tax, Membership Investments and Tourism Promotion Assessment) in key competitive markets.



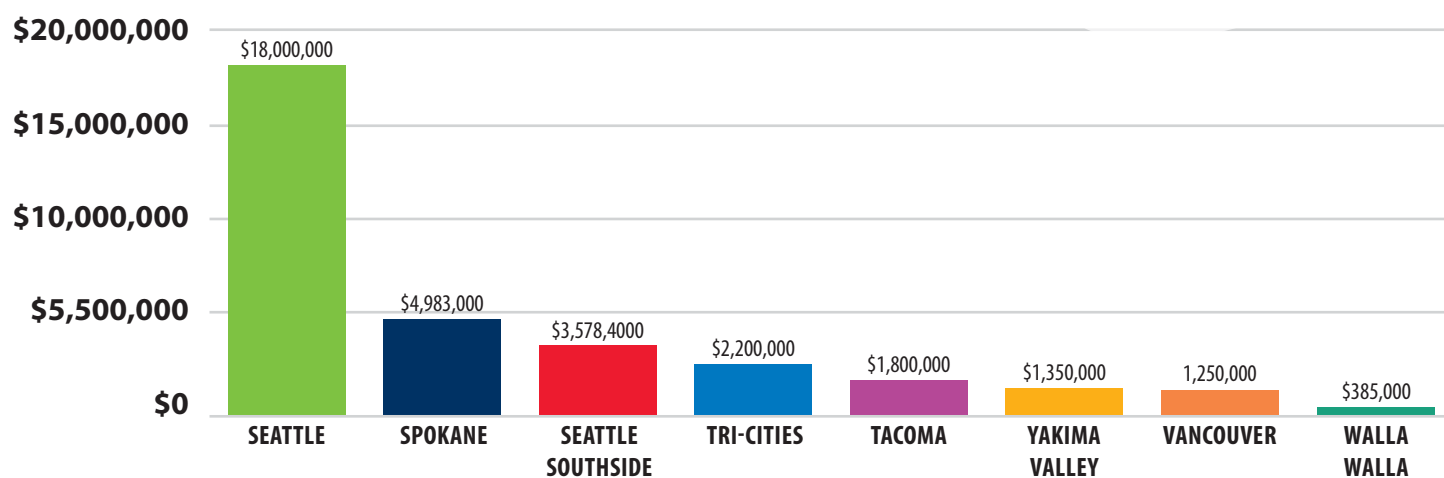
HOTEL-MOTEL TAX INVESTMENTS

The following chart provides historical look at hotel-motel tax investments in key competitive markets.



TPA BUDGET

The following chart provides historical look at a tourism promotion assessments in key competitive markets.



DESTINATION MARKETING ORGANIZATION (DMO) FUNDING COMPARATIVE

The following chart provides historical look at a total budget comparative (including Hotel-Motel Tax, Membership Investments and Tourism Promotion Assessment) in key competitive markets.

COMPETING CITY	DMO BUDGET	NUMBER OF HOTEL ROOMS	\$ SPENT PER ROOM
Visit Seattle	\$30,000,000	15,662	\$1,915
Visit Spokane & Sports Commission	\$6,700,000	5,499	\$1,218
Travel Tacoma	\$4,000,000	7,000	\$571
Seattle Southside Tourism Authority	\$3,591,000	9,394	\$382
Visit Tri-Cities	\$3,211,000	3,670	\$875
Yakima Valley Tourism	\$3,470,000	3,908	\$704
Visit Vancouver USA	\$2,750,000	3,665	\$546
Walla Walla Tourism	\$1,200,000	991	\$1,211

The following chart provides historical look at hotel-motel tax investments in key competitive markets.

COMPETING CITY	HOTEL-MOTEL TAX	NUMBER OF HOTEL ROOMS	\$ SPENT PER ROOM
Visit Spokane & Sports Commission	\$2,326,474	5,499	\$423
Travel Tacoma	\$2,000,000	7,000	\$286
Visit Tri-Cities	\$779,727	3,670	\$212
Visit Vancouver, USA	\$700,000	3,665	\$191
Walla Walla Tourism	\$698,000	991	\$704
Yakima Valley Tourism	\$557,973	3,908	\$143
Visit Seattle	\$0	15,662	\$0
Seattle Southside Travel Authority	\$0	9,394	\$0

The following chart provides historical look at a tourism promotion assessments in key competitive markets.

COMPETING CITY	TPA	NUMBER OF HOTEL ROOMS	\$ SPENT PER ROOM
Visit Seattle	\$18,000,000	15,662	\$1,149
Visit Spokane & Sports Commission	\$4,983,000	5,499	\$906
Seattle Southside Tourism Authority	\$3,578,400	9,394	\$381
Visit Tri-Cities	\$2,200,000	3,670	\$599
Travel Tacoma	\$1,800,000	7,000	\$257
Yakima Valley Tourism	\$1,350,000	3,908	\$345
Visit Vancouver USA	\$1,250,000	3,665	\$341
Walla Walla Tourism	\$385,000	991	\$389

VISIT TRI-CITIES 2024 TPA BUDGET

REVENUE		2023 BUDGET	2023 FORECAST		2024 PROJECTED BUDGET		VARIANCE TO 2023 BUDGET	VARIANCE TO 2023 F/C
	City of Kennewick	\$881,500	\$923,469		\$899,800		18,300	\$(23,669)
	City of Richland	\$738,000	\$753,653		\$728,200		-9,800	\$(25,453)
	City of Pasco	\$430,500	\$587,244		\$572,000		141,500	\$(152,444)
1000	Total Revenues:	\$2,050,000	\$2,264,366		\$2,200,000		150,000	\$(64,366)

EXPENSES		2023 BUDGET	2023 FORECAST		2024 PROJECTED BUDGET		VARIANCE TO 2023 BUDGET	VARIANCE TO 2023 F/C
5010	Salaries	\$744,811.00	\$716,499		\$830,438		\$85,627	\$113,939
5012	401k	\$38,741.00	\$28,833		\$41,650		\$2,909	\$12,817
5015	Health Insurance	\$137,688.00	\$110,601		\$145,452		\$7,764	\$34,851
5030	Payroll Taxes	\$75,157.00	\$75,157		\$86,000		\$10,843	\$10,843
5035	Accounting Services	\$24,747.00	\$24,744		\$25,747		\$1,000	\$1,003
5050	Telephone & Toll free	\$7,000.00	\$6,506		\$7,200		\$200	\$694
5060	Office Expense	\$9,000.00	\$8,358		\$9,000		\$0	\$642
5070	Office Insurance	\$6,000.00	\$6,850		\$7,000		\$1,000	\$150
5080	Postage	\$3,000.00	\$3,179		\$3,500		\$500	\$321
5090	Equipment Upkeep	\$20,000.00	\$16,750		\$20,000		\$0	\$3,250
5092	Visit Mobile	\$3,600.00	\$4,181		\$4,500		\$900	\$319
5095	Capital Expenditures	\$15,000.00	\$ 10,479		\$15,000		\$0	\$ 4,521
5100	Office Rent	\$45,500.00	\$42,893		\$45,000		\$-500	\$2,107
5105	Legal/Professional	\$2,500.00	\$1,150		\$2,500		\$0	\$1,350
5110	Dues & Subscriptions	\$7,200.00	\$7,000		\$12,609		\$5,409	\$ 5,609
5112	Platform Fees	\$61,000.00	\$41,761		\$60,657		\$-343	\$18,896
5115	Computer Licensing Fee	\$37,000.00	\$38,003		\$37,000		\$0	\$(1,003)
5225	Website Maintenance	\$38,000.00	\$36,838		\$38,000		\$0	\$1,162
5230	Training	\$11,000.00	\$8,991		\$13,000		\$2,000	\$4,009
5290	Advertising/Marketing	\$512,056.00	\$ 493,250		\$521,427		\$9,371	\$ 28,177
5300	Promo Items *	\$6,000.00	\$5,000		\$5,800		\$-200	\$800
5310	Bid Fees & Event Support	\$25,000.00	\$25,000		\$58,000		\$33,000	\$33,000
5315	Travel	\$25,000.00	\$17,981		\$48,960		\$23,960	\$30,979
5317	Trade Shows	\$45,000.00	\$39,719		\$51,560		\$6,560	\$11,841
5500	Opportunity Fund	\$120,000.00	\$88,500		\$110,000		\$-10,000	\$21,500
Total Expenses		\$2,050,000	\$1,858,223		\$2,200,000			



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COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Resolutions - Adoption

Core Focus Area 3 - Increase Economic Vitality

Subject:

Resolution No. 2023-161, Awarding Hotel/Motel Funds to the Badger Mountain Park Parking Lot Improvements Project

Department/Office
Finance

Ordinance/Resolution Number:
2023-161

Document Type:
Resolution

Recommended Motion:

Adopt Resolution No. 2023-161, awarding \$300,000 in Hotel/Motel funds to the Badger Mountain Park Parking Lot Improvements project as provided therein and authorizing the City Manager to execute the documents necessary to confer the award.

Summary:

The Lodging Tax Advisory Committee (LTAC) met on October 4, 2023 to review a request for funding for the Badger Mountain Park Parking Lot Improvements project. The LTAC recommends the transfer of \$100,000 of unspent Hotel/Motel funds from the 2023 Fitness Court project and an additional \$200,000 of Hotel/Motel fund balance be approved for the project.

The Badger Mountain Park Parking Lot Improvements project was originally approved for Hotel/Motel funds in 2019, but due to unforeseen delays due to the pandemic, the project was put on hold and the funding expired. This action will allow for the completion of all three phases of the parking lot, which will save the expense of additional remobilization and minimize disruptions to park users.

Staff recommends adoption of Resolution No. 2023-161.

Fiscal Impact: \$100,000 transfer of unspent Hotel/Motel funds from the 2023 Fitness Court project, and \$200,000 is proposed from the second 2% of available funds, leaving an estimated fund balance of \$805,000 at the end of 2023. The \$100,000 transfer is already included in the 2023 Budget, and a budget adjustment will be presented to the Council to appropriate the additional \$200,000 of Hotel/Motel funding.

Attachments:

- I. Resolution No. 2023-161

RESOLUTION NO. 2023-161

**A RESOLUTION OF THE CITY OF RICHLAND, WASHINGTON,
AWARDING HOTEL/MOTEL FUNDS TO THE BADGER MOUNTAIN
PARK PARKING LOT IMPROVEMENTS PROJECT.**

WHEREAS, pursuant to RCW 67.28.1817, Richland City Council established a reserve, funded through a tax on lodging, to be used to promote or increase tourism; and

WHEREAS, at its October 5, 2023 meeting, the Lodging Tax Advisory Committee provided a positive recommendation to allocate \$200,000 of fund balance from the Hotel/Motel fund, and to re-allocate \$100,000 of unspent funds from the 2023 Fitness Court project, to the Badger Mountain Park Parking Lot project; and

WHEREAS, there is sufficient fund balance available in the Hotel/Motel fund.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Richland that \$300,000 in Hotel/Motel funds are hereby awarded to the Badger Mountain Park Parking Lot Improvements project as follows: \$100,000 of unspent Hotel/Motel funds transferred from the 2023 Fitness Court Project; and \$200,000 of Hotel/Motel fund balance.

BE IT FURTHER RESOLVED that the City Manager is authorized to execute all documents necessary to confer the award.

BE IT FURTHER RESOLVED that this Resolution shall take effect immediately.

ADOPTED by the City Council of the City of Richland, Washington, at a regular meeting on the 17th day of October, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Resolutions - Adoption

Core Focus Area 3 - Increase Economic Vitality

Subject:

Resolution No. 2023-163, Authorizing Submission of a Grant Application to the Department of Commerce for Climate Planning

Department/Office
Development Services

Ordinance/Resolution Number:
2023-163

Document Type:
Resolution

Recommended Motion:

Adopt Resolution No. 2023-163, authorizing staff to submit a grant application to the Washington State Department of Commerce for a climate planning grant.

Summary:

The Climate Commitment Act, codified as Chapter 70A.65 RCW, caps and reduces greenhouse gas emissions from Washington's largest emitting sources and industries, allowing businesses to find the most efficient path to lower carbon emissions. This program works alongside other critical climate policies to help Washington achieve its commitment of reducing greenhouse gas emissions by 95% by the year 2050.

During the 2023 legislative session, the Washington State Legislature added climate change and resiliency to the goals of the Growth Management Act through Second Engrossed Senate House Bill 1181. Under the climate change and resiliency goal, comprehensive plans, development regulations, and regional plans must support state greenhouse gas (GHG) emissions reduction goals and per capita vehicle miles traveled (VMT) and foster resiliency to climate impacts and natural hazards, among other requirements. As part of the 2026 comprehensive plan cycle, the City of Richland is required to address HB 1181.

The Washington State Department of Commerce offers a grant to assist local communities to comply with HB 1181. If successful, this grant will support staff's effort to annex the topics of Greenhouse Gas Emissions, Climate Resilience, Transportation, Land Use, Capital Facilities, Utilities, and Parks & Recreation, as they relate to the Climate Commitment Act, into Richland's 2026 Comprehensive Plan.

The City of Richland is an eligible applicant for this grant opportunity of up to \$700,000 with no matching funds required.

Staff recommends adoption of Resolution No. 2023-163.

Fiscal Impact: None.

Attachments:

I. Resolution No. 2023-163

RESOLUTION NO. 2023-163

**A RESOLUTION OF THE CITY OF RICHLAND, WASHINGTON,
AUTHORIZING SUBMISSION OF A GRANT APPLICATION TO
THE WASHINGTON STATE DEPARTMENT OF COMMERCE FOR
THE CLIMATE PLANNING GRANT.**

WHEREAS, the Climate Commitment Act, Chapter 70A.65 RCW, directs the Department of Commerce (hereafter “Commerce”) to administer grants and provide technical assistance to cities and counties to plan for climate change; and

WHEREAS, Commerce will make approximately \$30 million (as appropriated) in statewide grants to implement Second Engrossed Senate House Bill 1181 (Chapter 228, Laws of 2023) supporting the development of climate change and resiliency elements; and

WHEREAS, this funding is available for communities that will complete their upcoming comprehensive plan over the next several years; and

WHEREAS, the City of Richland will update its Comprehensive Plan in 2026.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Richland that staff is authorized to prepare and submit an application to the Department of Commerce for the Climate Planning Grant.

BE IT FURTHER RESOLVED that this Resolution shall take effect immediately.

ADOPTED by the City Council of the City of Richland, Washington, at a regular meeting on the 17th day of October, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Jennifer Rogers, City Clerk

Heather Kintzley, City Attorney



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Expenditures - Approval

Core Focus Area I - Promote Financial Stability & Operational Effectiveness

Subject:

Expenditures from September 1, 2023 to September 30, 2023 in the amount of \$24,128,298.22 including Travel Check Nos. 20373-20412, Accounts Payable Check Nos. 315116-316043, Accounts Payable Wire Nos. 9720-9753, Payroll Wires & ACH Nos. 13574-13622, Payroll Direct Deposit & Check Nos. 213315-214466 and Pension Check Nos. 6563-6586.

Department/Office
Finance

Ordinance/Resolution Number:

Document Type:
Expenditures

Recommended Motion:

Approve the expenditures from September 1, 2023 to September 30, 2023 in the amount of \$24,128,298.22.

Summary:

Breakdown of Expenditures:

Travel Checks	20373-20412	\$31,579.56
Accounts Payable Checks	315116-316043	\$9,113,160.22
Accounts Payable Wires	9720-9753	\$8,857,673.52
Payroll Wires & ACH	13574-13622	\$3,315,534.02
Payroll Direct Deposit & Checks	213315-214466	\$2,786,848.37
Pension Checks	6563-6586	\$23,502.53
TOTAL		\$24,128,298.22

Fiscal Impact:

Total Disbursements: \$24,128,298.22

Attachments:

1. Expenditure Summary
2. Travel Checks
3. Accounts Payable Checks
4. Accounts Payable Wires
5. Payroll Wires & ACH
6. Payroll Direct Deposit & Checks
7. Pension Checks

Expenditure Summary - 9/1/2023 - 9/30/2023

AP-EXP-SUMMARY-001

Expenditure Breakdown Summary

	REPORT	START CHECK	END CHECK	CHECK COUNT	CHECK TOTALS	VOID AMT
Travel Checks	(AP-TRVLCHKS-001)	20373	20412	40	\$31,579.56	\$310.78
Accounts Payable Checks	(AP-CHKHIST-DETAIL-001)	315116	316043	928	\$9,113,160.22	\$14,289.90
Accounts Payable Wires	(AP-WIRENOS-001)	9720	9753	34	\$8,857,673.52	\$0.00
Payroll Wires & ACH	(PR-WIRESACH-001)	13574	13622	49	\$3,315,534.02	\$0.00
Payroll Direct Deposit & Checks	(PR-CHKHIST-DETAIL-001)	213315	214466	1152	\$2,786,848.37	\$0.00
Pension Checks	(PR-CHKHIST-DETAIL-002)	6563	6586	24	\$23,502.53	\$0.00

\$24,128,298.22

AP Travel Checks - MUNIS 9/1/2023 - 9/30/2023

Travel Check Summary Information

CHECK DATE	START CHECK	END CHECK	CHECK KNT	CHECK TOTALS	VOID AMT
09/06/2023	20373	20381	9	\$6,080.87	\$0.00
09/13/2023	20382	20391	10	\$7,500.24	\$0.00
09/20/2023	20392	20398	7	\$6,316.90	\$0.00
09/27/2023	20399	20412	14	\$11,681.55	\$310.78
			40	\$31,579.56	\$310.78

Travel Check Detail Information

CHECK DATE	START CHECK	VOID	PAYEE	CHECK AMT	CHK COMMENT	VOID AMT	VOID COMMENT
09/06/2023	20373		STEPHANIE DORKO	\$575.07	23-194 WACE CONFERENCE	\$0.00	
09/06/2023	20374		HEIDI GLASEN	\$575.07	23-195 WACE CONFERENCE	\$0.00	
09/06/2023	20375		MARC LA VANWAY	\$951.73	23-276 PNCWA 2023 ANNUAL CONFE	\$0.00	
09/06/2023	20376		R. KIM LETTRICK	\$364.00	23-295 RECRUITMENT EVENT	\$0.00	
09/06/2023	20377		KRYSTEN MABE	\$567.70	23-269 WAPELRA CONFERENCE	\$0.00	
09/06/2023	20378		CHRISTY MUNDEN	\$508.44	23-258 360 DISPATCHER LEADERSH	\$0.00	
09/06/2023	20379		LACEY PAULSEN	\$766.92	23-268 WAPELRA CONFERENCE	\$0.00	
09/06/2023	20380		THERESA RICHARDSON	\$1196.87	23-123 NATIONAL CLEANUP WORKSH	\$0.00	
09/06/2023	20381		JAMIE WILLIAMS	\$575.07	23-196 WACE CONFERENCE	\$0.00	
09/13/2023	20382		DARIN ARRASMITH	\$345.00	23-274 IEDC ANNUAL CONFERENCE	\$0.00	
09/13/2023	20383		ABBY CRUSE	\$673.05	23-208 NHRMA CONFERENCE	\$0.00	
09/13/2023	20384		TERRA FLORES	\$442.76	23-300 FBI SYMPOSIUM THREATS T	\$0.00	
09/13/2023	20385		CARLA FRIBERG	\$673.05	23-209 NHRMA CONFERENCE	\$0.00	
09/13/2023	20386		SAMUEL GRANT	\$897.04	23-237 WHIA BASIC HOMICIDE INV	\$0.00	
09/13/2023	20387		VINCENT HUPF	\$897.04	23-236 WHIA BASIC HOMICIDE INV	\$0.00	
09/13/2023	20388		DARRYL JUDGE	\$227.64	23-321 ELECTRICAL GRID SYMPOSI	\$0.00	
09/13/2023	20389		JENNIFER ROGERS	\$111.00	23-296 WA MUNICIPAL CLERKS ASS	\$0.00	
09/13/2023	20390		SABIN, ANDREW	\$1610.99	23-306 EMS WORLD EXPO CONFEREN	\$0.00	
09/13/2023	20391		CLINT WHITNEY	\$1622.67	23-249 NRU MEETINGS W/LEGISLAT	\$0.00	
09/20/2023	20392		ABRAHAM FANDRICH	\$512.98	23-308 PEAC INSTRUCTOR COURSE	\$0.00	
09/20/2023	20393		JONATHAN HOLEN	\$1966.75	23-243 CJTC PATROL TACTICS INS	\$0.00	
09/20/2023	20394		MATTHEW JUBB	\$195.00	23-309 PEAC INSTRUCTOR COURSE	\$0.00	
09/20/2023	20395		JORY PARISH	\$1966.75	23-244 CJTC PATROL TACTICS INS	\$0.00	
09/20/2023	20396		JONATHAN SCHWARDER	\$309.00	23-289 FBI LEEDA INTERNAL AFFA	\$0.00	
09/20/2023	20397		ERIC SENNER	\$512.98	23-307 PEAC INSTRUCTOR COURSE	\$0.00	
09/20/2023	20398		PETER ZUKOWSKI	\$853.44	23-334 CPSE QUALITY IMPROVEMEN	\$0.00	
09/27/2023	20399		BUNNIE AVERY	\$885.00	23-204 LEIRA CONFERENCE	\$0.00	
09/27/2023	20400		ANDREW C FLORENCE	\$432.00	23-278 2023 ICMA ANNUAL CONFER	\$0.00	

AP Travel Checks - MUNIS 9/1/2023 - 9/30/2023

Travel Check Summary Information

CHECK DATE	START CHECK	END CHECK	CHECK KNT	CHECK TOTALS	VOID AMT
09/06/2023	20373	20381	9	\$6,080.87	\$0.00
09/13/2023	20382	20391	10	\$7,500.24	\$0.00
09/20/2023	20392	20398	7	\$6,316.90	\$0.00
09/27/2023	20399	20412	14	\$11,681.55	\$310.78
			40	\$31,579.56	\$310.78

Travel Check Detail Information

CHECK DATE	START CHECK	VOID	PAYEE	CHECK AMT	CHK COMMENT	VOID AMT	VOID COMMENT
09/27/2023	20401		LYNNE FOLLETT	\$203.00	23-287 REVITALIZE WA ANNUAL ST	\$0.00	
09/27/2023	20402		FULTON, TONI	\$142.00	23-338 LEIRA CONFERENCE	\$0.00	
09/27/2023	20403		ERIN HOGUE	\$885.00	23-253 LEIRA CONFERENCE	\$0.00	
09/27/2023	20404		DAMON JANSEN	\$1632.00	23-320 ICAC NW REGIONAL CONFER	\$0.00	
09/27/2023	20405	VOID	HEATHER KINTZLEY	\$0.00	VOID AFTER UPDATE 09/27/2023	\$310.78	
09/27/2023	20406		JULIE MILLER	\$885.01	23-203 LEIRA CONFERENCE	\$0.00	
09/27/2023	20407		MATT NELSON	\$1557.00	23-339 ICAC NW REGIONAL CONFER	\$0.00	
09/27/2023	20408		JOHN RABY	\$1632.00	23-322 ICAC NW REGIONAL CONFER	\$0.00	
09/27/2023	20409		AMANDA WALLNER	\$476.79	23-286 REVITALIZE WA ANNUAL ST	\$0.00	
09/27/2023	20410		JARIN WHITBY	\$1016.00	23-336 ICAC NW REGIONAL CONFER	\$0.00	
09/27/2023	20411		CLINT WHITNEY	\$776.15	23-166 NRU-PPC EXECUTIVE COMMI	\$0.00	
09/27/2023	20412		TODD WOODHOUSE	\$1159.60	23-261 FORCE SCIENCE METHODS O	\$0.00	
				\$31579.56		\$310.78	

Accounts Payable Checks

9/1/2023 - 9/30/2023

CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/01/2023	315116	P	10004	MARSHALL R BAKER	\$164.90	0	090123FP	MEDICARE PREMIUM/BAKER
09/01/2023	315117	P	10005	RON BEARDEMPHL	\$164.90	0	090123FP	MEDICARE PREMIUM/BEARDEMPHL
09/01/2023	315118	P	10180	CANFIELD, HARRY R	\$164.90	0	090123FP	MEDICARE PREMIUM/CANFIELD
09/01/2023	315119	P	10040	DANNY DOWNS	\$164.90	0	090123FP	MEDICARE PREMIUM/DOWNS
09/01/2023	315120	P	10085	JAMES P MULROY	\$164.90	0	090123FP	MEDICARE PREMIUM/MULROY
09/01/2023	315121	P	10086	DAVID MURRAY	\$156.90	0	090123FP	MEDICARE PREMIUM/MURRAY
09/01/2023	315122	P	10087	EDWARD A MYERS	\$164.90	0	090123FP	MEDICARE PREMIUM/MYERS
09/01/2023	315123	P	10820	OWEN, MICHAEL	\$159.90	0	090123FP	MEDICARE PREMIUM/OWEN
09/01/2023	315124	P	10533	JAMES POLLARD	\$164.90	0	090123FP	MEDICARE PREMIUM/POLLARD
09/01/2023	315125	P	10109	RODGERS, GARY H	\$157.86	0	090123FP	MEDICARE PREMIUM/RODGERS
09/01/2023	315126	P	10111	LARRY RONEY	\$164.90	0	090123FP	MEDICARE PREMIUM/RONEY
09/01/2023	315127	P	10116	DONALD SIEMENS	\$164.90	0	090123FP	MEDICARE PREMIUM/SIEMENS
09/01/2023	315128	P	12440	MARK STRATTON	\$164.90	0	090123FP	MEDICARE PREMIUM/STRATTON
09/01/2023	315129	P	10673	TERRY THRALL	\$164.90	0	090123FP	MEDICARE PREMIUM/THRALL
09/01/2023	315130	P	10142	ROYAL WEST	\$116.00	0	090123FP	MEDICARE PREMIUM/WEST
09/01/2023	315131	P	10148	CRAIG E WILLIAMSON	\$139.90	0	090123FP	MEDICARE PREMIUM/WILLIAMSON
09/01/2023	315132	P	10103	KERI RANDALL BADGLEY	\$164.90	0	090123PP	MEDICARE PREMIUM/BADGLEY
09/01/2023	315133	P	10160	LAURIE VERN BATES JR	\$164.90	0	090123PP	MEDICARE PREMIUM/BATES
09/01/2023	315134	P	10855	BEDEN, LARRY	\$164.90	0	090123PP	MEDICARE PREMIUM/BEDEN
09/01/2023	315135	P	10169	DALE A BRUNSON	\$164.90	0	090123PP	MEDICARE PREMIUM/BRUNSON
09/01/2023	315136	P	10170	RANDY H CARPER	\$670.90	0	090123PP	MEDICARE PREMIUM/CARPER
09/01/2023	315137	P	10167	MIKE CASE	\$164.90	0	090123PP	MEDICARE PREMIUM/CASE
09/01/2023	315138	P	10029	MICHAEL CLEAVENGER	\$164.90	0	090123PP	MEDICARE PREMIUM/CLEAVENGER
09/01/2023	315139	P	10028	WILL J CLEAVENGER	\$164.90	0	090123PP	MEDICARE PREMIUM/CLEAVENGER
09/01/2023	315140	P	10038	LARRY COUCH	\$164.90	0	090123PP	MEDICARE PREMIUM/COUCH
09/01/2023	315141	P	10166	JAMES J DEMYER	\$164.90	0	090123PP	MEDICARE PREMIUM/DEMYER
09/01/2023	315142	P	10048	DOUGLAS D DRIVER	\$164.90	0	090123PP	MEDICARE PREMIUM/DRIVER
09/01/2023	315143	P	10165	JOHN M GANLEY	\$164.90	0	090123PP	MEDICARE PREMIUM/GANLEY
09/01/2023	315144	VOID	12445	JAMES GREG GILL	\$0.00	164.9	090123PP	VOID AFTER UPDATE 09/27/2023
09/01/2023	315145	P	31042	JAMES B GOULD	\$164.90	0	090123PP	MEDICARE PREMIUM/GOULD
09/01/2023	315146	P	10251	HIGGINS, FRED C	\$141.10	0	090123PP	MEDICARE PREMIUM/HIGGINS
09/01/2023	315147	P	10271	SCOTT K LARSON	\$164.90	0	090123PP	MEDICARE PREMIUM/LARSON
09/01/2023	315148	P	10156	DAVID L LEWIS	\$145.90	0	090123PP	MEDICARE PREMIUM/LEWIS

Accounts Payable Checks

9/1/2023 - 9/30/2023

CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/01/2023	315149	P	10164	ROBERT MOORE	\$164.90	0	090123PP	MEDICARE PREMIUM/MOORE
09/01/2023	315150	P	31512	JERALD S MORRELL	\$164.90	0	090123PP	MEDICARE PREMIUM/MORRELL
09/01/2023	315151	P	10117	DAVID W SPARKS	\$164.90	0	090123PP	MEDICARE PREMIUM/SPARKS
09/01/2023	315152	P	10119	WILLIAM TANNER	\$164.90	0	090123PP	MEDICARE PREMIUM/TANNER
09/01/2023	315153	P	10332	RANDAL L TAYLOR	\$164.90	0	090123PP	MEDICARE PREMIUM/TAYLOR
09/01/2023	315154	P	10163	GERALD D THOMAS	\$164.90	0	090123PP	MEDICARE PREMIUM/THOMAS
09/01/2023	315155	P	10800	ROY TURNER	\$164.90	0	090123PP	MEDICARE PREMIUM/TURNER
09/01/2023	315156	P	10151	GERALD ZIMMERMAN	\$164.90	0	090123PP	MEDICARE PREMIUM/ZIMMERMAN
09/01/2023	315157	P	31318	A WORKSAFE SERVICE INC	\$355.00	0	0901231	DOT/PRE-EMP DRUG TESTING: J RE
09/01/2023	315158	P	31231	ABM INDUSTRIES INC	\$2,800.00	0	0901231	CITY HALL - CARPET CLEANING
09/01/2023	315159	P	10838	GRIGG ENTERPRISES INC	\$62.12	0	0901231	Key copy
09/01/2023	315160	P	10705	INTERSTATE CONCRETE & ASPHALT COMPANY	\$945.70	0	0901231	HOWARD AMON - FITNESS COURT
09/01/2023	315161	P	31678	AT&T CORP	\$67.83	0	0901231	FAX LINES 07/22-08/21/23
09/01/2023	315162	P	999000	AUREF - Utility Customer Refunds	\$65.05	0	0901231	2894 SALK AVE Apt 333
09/01/2023	315163	P	999000	AUREF - Utility Customer Refunds	\$60.30	0	0901231	1650 MOWRY SQ 213
09/01/2023	315164	P	999000	AUREF - Utility Customer Refunds	\$119.08	0	0901231	650 GEORGE WASHINGTON WAY Apt
09/01/2023	315165	P	10780	BASIN SOD INC	\$738.61	0	0901231	HOWARD AMON - FITNESS COURT
09/01/2023	315166	P	10518	BEAVER BARK & ROCK	\$1,432.70	0	0901231	HOWARD AMON - FITNESS COURT
09/01/2023	315167	P	10281	BENTON COUNTY	\$115,617.90	0	0901231	CUSTODY COSTS JULY 2023
09/01/2023	315168	P	10713	BENTON FRANKLIN COMMUNITY ACTION COMMITTEE	\$40,634.46	0	0901231	JULY 2023 TBRA HOME REIMBURSEM
09/01/2023	315169	P	10468	BLACKSTONE AUDIOBOOKS	\$144.20	0	0901231	DVD COLLECTION **USE CREDIT AT
09/01/2023	315170	P	11112	CENTURYLINK COMMUNICATIONS LLC	\$112.03	0	0901231	LONG DISTANCE 08/06-09/05/23
09/01/2023	315171	P	10597	CHARTER COMMUNICATIONS	\$147.66	0	0901231	CABLE SERVICES 08/30-09/29/23
09/01/2023	315172	P	11516	COLEMAN OIL COMPANY	\$21,557.12	0	0901231	WEEKLY CARD LOCK FUEL 8/28-8/3
09/01/2023	315173	P	11205	CONCRETE SPECIAL TIES INC	\$136.39	0	0901231	HOWARD AMON - FITNESS COURT
09/01/2023	315174	P	10034	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC	\$11,626.71	0	0901231	PVC CONDUIT
09/01/2023	315175	P	10034	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC	\$7,007.87	0	0901231	PARTS FOR WWTP DIGESTER BOILER
09/01/2023	315176	P	10625	EATON CORPORATION	\$10,235.41	0	0901231	UPS Maintenance Renewal, 7/15/
09/01/2023	315177	P	10044	FARMERS EXCHANGE	\$613.68	0	0901231	STOCK - BLADES, TRIM LINE
09/01/2023	315178	P	10289	FIELD INSTRUMENTS & CONTROLS INC	\$850.33	0	0901231	INSTRUMENTATION FOR WW LIFT ST
09/01/2023	315179	P	32135	BUSINESS INTERIORS OF IDAHO	\$171.57	0	0901231	Desk Chair Replacement Parts
09/01/2023	315180	P	11813	HERC RENTALS INC	\$73.05	0	0901231	Concrete saw rental
09/01/2023	315181	P	11165	HYAS GROUP LLC	\$12,750.00	0	0901231	2023 INVESTMENT CONSULTING SRV

Accounts Payable Checks

9/1/2023 - 9/30/2023

CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/01/2023	315182	P	10071	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	\$4,647.41	0	0901231	VANDALISM - CLAYBELL TOILETS R
09/01/2023	315183	P	10432	LANGUAGE LINE SERVICES INC	\$742.58	0	0901231	TRANSLATION SERVICES 07/01-07/
09/01/2023	315184	P	10316	MCDONALD & ASSOCIATES INC	\$258.71	0	0901231	HOWARD AMON - FITNESS COURT
09/01/2023	315185	P	10660	MILNE NAIL, POWER TOOL & REPAIR	\$457.36	0	0901231	BALLFIELD TEAM - GREASE GUN
09/01/2023	315186	P	10083	MONARCH MACHINE & TOOL CO INC	\$145.65	0	0901231	AMON FITNESS - PAD PARTS
09/01/2023	315187	P	10358	MOON SECURITY SERVICES INC	\$606.39	0	0901231	MULTIPLE FACILITIES - FIRE MON
09/01/2023	315188	P	11863	OGDEN MURPHY WALLACE, PLLC	\$390.00	0	0901231	MATTER NOS. 080008 VERIZON & 0
09/01/2023	315189	P	11561	ON SCENE MEDICAL SERVICES, P.C.	\$1,200.00	0	0901231	PRE-EMP PHYSICAL: ZIEGLER, KIR
09/01/2023	315190	P	32221	PATRIOT ENVIRONMENTAL SERVICES INC	\$8,684.18	0	0901231	Environmental, Waste, and Spil
09/01/2023	315191	P	31791	PEAK INDUSTRIAL INC	\$5,445.35	0	0901231	GRINDER TEETH VEH#7176 WO#7020
09/01/2023	315192	P	11026	POCKETINET COMMUNICATIONS INC	\$770.00	0	0901231	INTERNET SERVICES 09/01-09/30/
09/01/2023	315193	P	31809	CRAIG RAPP	\$10,550.00	0	0901231	Consultant Agreement - Strateg
09/01/2023	315194	P	10105	REESE CONCRETE PRODUCTS MANUFACTURING INC	\$2,608.80	0	0901231	SEWER MANHOLE LIDS (15) FOR ST
09/01/2023	315195	P	11076	RIO FOLTZ PLLC	\$38,595.00	0	0901231	PROSECUTION SERVICES - SEPTEMB
09/01/2023	315196	P	32215	DE HICKS	\$4,175.00	0	0901231	LEADERSHIP TRAINING (227-23)
09/01/2023	315197	P	10311	SEA WESTERN INC	\$3,455.46	0	0901231	FD STRUCTURE GLOVES
09/01/2023	315198	P	10536	SPRAGUE PEST SOLUTIONS	\$282.09	0	0901231	STATION 74 - PEST CONTROL
09/01/2023	315199	P	10205	STAR RENTALS & SALES	\$121.17	0	0901231	HOWARD AMON - FITNESS COURT
09/01/2023	315200	P	10393	STONEWAY ELECTRIC SUPPLY	\$45.65	0	0901231	SHOPS 100 - FREEZER TIMER
09/01/2023	315201	P	10900	SUNBELT RENTALS INC	\$300.04	0	0901231	AMON FITNESS - PLATE WACKER RE
09/01/2023	315202	P	10027	THE PAPE' GROUP	\$6,505.38	0	0901231	OIL LEAK REPAIR VEH#7144 WO 70
09/01/2023	315203	P	10639	THE TIP PIT BBQ	\$3,172.01	0	0901231	LUNCH FOR EWAC ON 08/13/23
09/01/2023	315204	P	11771	TOTAL COLLISION AND INJURY CARE LLC	\$260.00	0	0901231	DOT PHYSICAL: T RUSSELL
09/01/2023	315205	P	11971	TRUE NORTH EQUIPMENT INC.	\$412.25	0	0901231	PTP CAMERA HEAD REPAIRS (WW TV
09/01/2023	315206	P	10129	TWIN CITY METALS INC	\$796.78	0	0901231	TUBING, SS, VARIOUS SIZES, FOR
09/01/2023	315207	P	12160	TYLER TECHNOLOGIES, INC	\$295,837.87	0	0901231	Tyler Munis & TSM Support Rene
09/01/2023	315208	P	10140	WASHINGTON STATE PATROL	\$71.25	0	0901231	BACKGROUND FOR INTERGRAPH STAF
09/01/2023	315209	P	10147	WILBUR-ELLIS HOLDINGS II, INC	\$6,064.17	0	0901231	STOCK - BANNER MAXX FUNGICIDE
09/06/2023	315210	P	10838	GRIGG ENTERPRISES INC	\$386.25	0	0906231	Chainsaw Loop and bar
09/06/2023	315211	P	31632	ADCOMM ENGINEERING LLC	\$8,396.00	0	0906231	RED MOUNTAIN SITE ENGINEERING
09/06/2023	315212	P	32117	ALASKA RUBBER GROUP INC	\$54.55	0	0906231	DECANT HOSE REPAIR (T&M)
09/06/2023	315213	P	10983	ANOVAWORKS	\$2,350.00	0	0906231	50% DEPOSIT-ANNUAL EMPLOYEE FL
09/06/2023	315214	P	30311	RANDY AUST	\$4,688.75	0	0906231	Development Refund Aust Short

Accounts Payable Checks

9/1/2023 - 9/30/2023

CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/06/2023	315215	P	10222	ASSOCIATION OF WASHINGTON CITIES	\$475.00	0	0906231	23-227 AWC Annual Conference 2
09/06/2023	315216	P	12059	BADGER DEVELOPERS LLC	\$600.00	0	0906231	Development Refund West Villag
09/06/2023	315217	P	30327	BAUDER HOMES LLC	\$600.00	0	0906231	Dev Refund Falconridge Ph 1 (R
09/06/2023	315218	P	12199	MARK BAUDER	\$11,400.00	0	0906231	Development Refund Westcliffe
09/06/2023	315219	P	31336	BAYCOM INC	\$6,714.00	0	0906231	PL UPFIT PRINTER & PRINTER HEA
09/06/2023	315220	P	10648	BIDDLE CONSULTING GROUP INC	\$2,995.00	0	0906231	CRITICAL ONLINE MAINTENANCE R
09/06/2023	315221	P	10923	BIG D'S CONSTRUCTION OF TRI CITIES LLC	\$46,487.98	0	0906231	1344 Thayer Dr. Demolition Pro
09/06/2023	315222	P	11182	BLUELINE EQUIPMENT CO LLC	\$346.30	0	0906231	FILTER CARTRIDGE VEH#7161 WO#7
09/06/2023	315223	P	11272	BOYD'S TREE SERVICE LLC	\$7,344.64	0	0906231	TREE PRUNING & VEGETATION MANA
09/06/2023	315224	P	12320	BUILDERS FIRSTSOURCE, INC	\$1,668.28	0	0906231	WWL - SMALL HOUSE PARTS
09/06/2023	315225	P	11172	CABLE HUSTON LLP	\$1,701.00	0	0906231	Electric Utility Legal - Atlas
09/06/2023	315226	P	10026	CASCADE NATURAL GAS CORP	\$52.75	0	0906231	NATURAL GAS FOR GENERATOR COLU
09/06/2023	315227	P	31177	CENGAGE LEARNING, INC.	\$813.84	0	0906231	GALE DATABASES SUBSCRIPTION 7/
09/06/2023	315228	P	11516	COLEMAN OIL COMPANY	\$10,111.25	0	0906231	OIL FOR BELT FILTER PRESSES (C
09/06/2023	315229	P	10470	COMMERCIAL TIRE INC	\$18.21	0	0906231	FLAT REPAIR VEH#2373 WO#70310
09/06/2023	315230	P	10470	COMMERCIAL TIRE INC	\$47.29	0	0906231	FLAT REPAIR VEH#3366 WO#70328
09/06/2023	315231	P	10034	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC	\$25,540.15	0	0906231	PVC CONDUIT
09/06/2023	315232	P	11444	CORPORATE TRANSLATION SERVICES	\$517.97	0	0906231	TRANSLATION SERVICES 08/01-08/
09/06/2023	315233	P	11526	CORWIN OF PASCO LLC	\$268.32	0	0906231	PURGE VALVE VEH#3323 WO#70353
09/06/2023	315234	P	10177	DEPARTMENT OF LABOR & INDUSTRIES	\$323.30	0	0906231	LIBRARY - ANNUAL OPERATING PER
09/06/2023	315235	P	30093	DOS CABRAS VIEJAS LLC	\$3,000.00	0	0906231	Development Refund Willowbrook
09/06/2023	315236	P	31988	EDGE CONSTRUCTION SUPPLY INC	\$331.26	0	0906231	TAMPER REPAIR VEH#7200 WO#6984
09/06/2023	315237	P	11362	ELIJAH FAMILY HOMES	\$1,998.99	0	0906231	AUG 2023 CDBG SERV - DUPLEX RE
09/06/2023	315238	P	11044	EWING IRRIGATION PRODUCTS INC	\$327.10	0	0906231	J.T. - TRUCK STOCK IRRIGATION
09/06/2023	315239	P	31170	HIS DIME, LLC	\$183.38	0	0906231	DECALS VEH#6665 WO#70359
09/06/2023	315240	P	10508	FASTENAL COMPANY	\$514.16	0	0906231	BLOODBORNE PATH KIT WO#69473
09/06/2023	315241	P	32141	FEDERAL ENGINEERING INC	\$21,500.00	0	0906231	VHF RADIO SYSTEM PROJECT MANAG
09/06/2023	315242	P	10268	FEDERAL EXPRESS CORP	\$68.09	0	0906231	PRETRTMNT SAMPLE SHIP 8-14-23
09/06/2023	315243	P	10276	FEDERAL SIGNAL CORPORATION	\$1,766.16	0	0906231	PL UPFIT LIGHT BAR VEH#1221
09/06/2023	315244	P	10289	FIELD INSTRUMENTS & CONTROLS INC	\$252.17	0	0906231	INSTRUMENTATION FOR MENTAL HEA
09/06/2023	315245	P	11245	FORCE AMERICA DISTRIBUTING LLC	\$1,048.82	0	0906231	CAMERA, CABLE KIT VEH#3386 WO#
09/06/2023	315246	P	30378	FORTUNATO INC	\$1,200.00	0	0906231	Development Refund Sundance Es
09/06/2023	315247	P	11157	FRONTIER COMMUNICATIONS NORTHWEST, INC.	\$231.37	0	0906231	FAX LINES 08/01-08/31/23

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/06/2023	315248	P	31030	GROENEVELD LUBRICATION SOLUTIONS INC.	\$421.30	0	0906231	SHOP SUPPLIES HAND FILLER PUMP
09/06/2023	315249	P	32106	H&L AUTO GLASS LLC	\$387.66	0	0906231	WINDSHIELD VEH#2400 WO#70399
09/06/2023	315250	P	11313	HAYDEN HOMES	\$600.00	0	0906231	Development Refund Clearwater
09/06/2023	315251	P	12178	THERAN W. HODGES	\$600.00	0	0906231	Development Refund Jolianna He
09/06/2023	315252	P	12200	HUGHES FIRE EQUIPMENT, INC	\$482.79	0	0906231	FOAM PUMP VEH#5047 WO#70152
09/06/2023	315253	P	10291	JOB'S NURSERY LLC	\$120.00	0	0906231	Tree Coupons: 1734 Davison
09/06/2023	315254	P	31543	JORDAN MECHANICAL GROUP LLC	\$4,242.39	0	0906231	2023 WWTF ON-CALL HVAC SUPPORT
09/06/2023	315255	P	10071	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	\$147.52	0	0906231	IRRIGATION ROTORS AND CONNECTO
09/06/2023	315256	P	30734	KENT D. BRUCE COMPANY, LLC	\$906.79	0	0906231	MOUNT PLATFORM VEH#3390 WO#687
09/06/2023	315257	P	10432	LANGUAGE LINE SERVICES INC	\$966.59	0	0906231	TRANSLATION SERVICES 08/01-08/
09/06/2023	315258	P	10219	LES SCHWAB TIRE CENTERS OF WASHINGTON INC	\$38.03	0	0906231	TIRE CHANGE VEH#2491 WO#70398
09/06/2023	315259	P	10624	MACKAY SPOSITO INC	\$13,995.05	0	0906231	Horn Rapids Master Plan Update
09/06/2023	315260	P	11576	MERCER (US) INC	\$10,729.16	0	0906231	2023 Benefits Consulting & Bro
09/06/2023	315261	P	10578	MIDWEST TAPE	\$7,295.11	0	0906231	AUGUST 2023 HOOPLA
09/06/2023	315262	P	10083	MONARCH MACHINE & TOOL CO INC	\$2,283.72	0	0906231	REPAIR GUIDE ARM VEH#3344 WO#7
09/06/2023	315263	P	31866	MONSON DEVELOPMENT WASHINGTON LLC	\$3,000.00	0	0906231	Development Refund Goose Ridge
09/06/2023	315264	P	30880	MSA SAFETY INCORPORATED	\$433.47	0	0906231	MSA GAS CALIBRATION KIT FOR WW
09/06/2023	315265	P	31674	P&F AUTOMOTIVE WAREHOUSE INC	\$1,531.82	0	0906231	RETURNED WRONG BELTS VEH#6638,
09/06/2023	315266	VOID	11322	NOR AM INVESTMENT LLC	\$0.00	13200	0906231	VOID AFTER UPDATE 09/21/2023
09/06/2023	315267	P	10357	OXARC INC	\$249.88	0	0906231	FIRE EXT VEH#3359 WO#70290
09/06/2023	315268	P	11179	P & R CONSTRUCTION	\$12,000.00	0	0906231	Development Refund Marcello Es
09/06/2023	315269	P	31263	PAHLISCH HOMES INC	\$25,200.00	0	0906231	Development Refund Quail Ridge
09/06/2023	315270	P	31206	CI - PW LLC	\$58.63	0	0906231	PURCHASING BOTTLED WATER FOR A
09/06/2023	315271	P	31798	PERFORMANCE SYSTEMS INTEGRATION LLC	\$347.58	0	0906231	LIBRARY - ANNUAL FIRE EXTINGUI
09/06/2023	315272	P	10456	PERMIT SURVEYING INC	\$5,480.00	0	0906231	2021 General Surveying Service
09/06/2023	315273	P	10265	QUALITY CONTROL SERVICES INC	\$216.00	0	0906231	CALIBRATE PIPETTES - WW LAB
09/06/2023	315274	P	10746	RC OF WASHINGTON	\$13,200.00	0	0906231	Development Refund White Bluff
09/06/2023	315275	P	10047	R.D. OFFUTT COMPANY	\$2,094.64	0	0906231	HOSE & ORING VEH#6630 WO#70286
09/06/2023	315276	P	10647	RIVER CITY TOWING INC	\$48.92	0	0906231	TIRE CHANGE VEH#2441 WO#70304
09/06/2023	315277	P	12448	ROGERS SURVEYING INC PS	\$855.00	0	0906231	ON-CALL SURVEYING SERVICES CON
09/06/2023	315278	P	10606	SENIOR LIFE RESOURCES NW INC	\$7,500.00	0	0906231	2023 CDBG QUARTER 1 & 2 REIMBU
09/06/2023	315279	P	32277	SIENA HILLS DEVELOPMENT LLC	\$31,200.00	0	0906231	Development Refund Siena Hills
09/06/2023	315280	P	10649	SNAP ON INCORPORATED	\$55.16	0	0906231	SHOP TOOLS_ IMPACT ADAPTER

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/06/2023	315281	P	10440	SOLID WASTE SYSTEMS INC	\$17,860.22	0	0906231	TAILGATE, PINS, LOCKS VEH#3341
09/06/2023	315282	P	31203	SOUTH RICHLAND COMMUNITIES LLC	\$67,200.00	0	0906231	Development Refund West Villag
09/06/2023	315283	P	10536	SPRAGUE PEST SOLUTIONS	\$190.23	0	0906231	SHOPS - PEST CONTROL
09/06/2023	315284	P	32247	SYSTEMS FOR PUBLIC SAFETY INC	\$2,541.75	0	0906231	PL UPFIT CENTER CONSOLE VEH#12
09/06/2023	315285	P	10961	TACOMA SCREW PRODUCTS INC	\$106.98	0	0906231	TADD - TRUCK STOCK
09/06/2023	315286	P	10961	TACOMA SCREW PRODUCTS INC	\$256.69	0	0906231	U BOLTS VEH#6660 WO#70214
09/06/2023	315287	P	31051	THE GOODYEAR TIRE & RUBBER COMPANY	\$7,379.83	0	0906231	FLAT REPAIR VEH#3351 WO#70347
09/06/2023	315288	P	10793	UPTOWN BUSINESS IMPROVEMENT DISTRICT BOARD	\$3,922.42	0	0906231	BLRF2022-004 UBID EVENTS
09/06/2023	315289	P	10106	US LINEN & UNIFORM	\$543.95	0	0906231	UNIFORMS WEEK 7/31/23
09/06/2023	315290	P	11974	VIKING BUILDERS LLC	\$4,800.00	0	0906231	Dev Refund Reserve at Summer V
09/06/2023	315291	P	999003	WASTEWORCS REFUND	\$297.90	0	0906231	Ref duplicate permit fee paid
09/06/2023	315292	P	10815	WATER SOLUTIONS INC	\$67.39	0	0906231	WATER FILTRATION 08/07-09/06/2
09/06/2023	315293	P	10424	WATTS CONSTRUCTION INC	\$600.00	0	0906231	Development Refund Cob Hill
09/06/2023	315294	P	30939	DOBBS HEAVY DUTY HOLDINGS LLC	\$4,064.76	0	0906231	FREIGHT CHARGE VEH#3372 WO6990
09/06/2023	315295	P	10419	WASHINGTON STATE UNIVERSITY	\$15,000.00	0	0906231	BLRF2022-004 BUSINESS COUNCEL
09/08/2023	315296	P	10838	GRIGG ENTERPRISES INC	\$369.29	0	0908231	Torch Kit, LP Tank, fasteners
09/08/2023	315297	P	11197	LUCAS M MILLER	\$1,339.24	0	0908231	Annual RR Crossing Inspection
09/08/2023	315298	P	10644	ANIXTER INC	\$370.01	0	0908231	SWITCH & DEADENDS
09/08/2023	315299	P	999000	AUREF - Utility Customer Refunds	\$163.52	0	0908231	2550 DUPORTAIL ST A201
09/08/2023	315300	P	999000	AUREF - Utility Customer Refunds	\$273.33	0	0908231	219 ROCKWOOD DR
09/08/2023	315301	P	10518	BEAVER BARK & ROCK	\$681.60	0	0908231	HOWARD AMON - FLAGPOLE
09/08/2023	315302	P	10713	BENTON FRANKLIN COMMUNITY ACTION COMMITTEE	\$57,593.66	0	0908231	APRIL 2023 TBRA HOME REIMBURSE
09/08/2023	315303	P	10008	BENTON PUD	\$14,060.64	0	0908231	C-SC157A PRE-NOTIFICATION SERV
09/08/2023	315304	P	10158	BENTON RURAL ELECTRIC ASSOCIATION	\$28.70	0	0908231	COLLINS RD RADIO TOWER 07/26/
09/08/2023	315305	P	10468	BLACKSTONE AUDIOBOOKS	\$41.60	0	0908231	LIBRARY DVD COLLECTION
09/08/2023	315306	P	10546	BOUND TREE MEDICAL LLC	\$1,854.44	0	0908231	FILTERLINE SET
09/08/2023	315307	P	11685	CARDINAL HEALTH 130, LLC	\$1,057.14	0	0908231	FENTANYL
09/08/2023	315308	P	10597	CHARTER COMMUNICATIONS	\$106.39	0	0908231	RPD INTERNET ULTRA/STATIC IP P
09/08/2023	315309	P	31952	ANDREW IRISH	\$731.77	0	0908231	SUBSCRIPTION FEE
09/08/2023	315310	P	10055	CITY OF PASCO	\$85,986.18	0	0908231	ANIMAL SHELTERING SERVICES JUL
09/08/2023	315311	P	10261	CITY OF RICHLAND	\$943.86	0	0908231	23-259 Richardson ECA Manhatta
09/08/2023	315312	P	10135	CI SUPPORT LLC	\$46.56	0	0908231	SHRED SERVICE - FIRE - AUGUST

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09/08/2023	315313	P	31289	COMMUNICATIONS INTERNATIONAL INC.	\$20,268.21	0	0908231	FD PORTABLE RADIOS - E5062 AND
09/08/2023	315314	P	31848	CONSISTENT CARE SERVICES SPC PS	\$8,320.98	0	0908231	RESOURCE NAVIGATOR - AUG 2023
09/08/2023	315315	P	10034	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC	\$177.31	0	0908231	LIBRARY - LIGHTS
09/08/2023	315316	P	11663	D&D TELECOMMUNICATION PROPERTIES LLC	\$752.24	0	0908231	INSPIRATION POINT - SEPT 2023
09/08/2023	315317	P	31562	KATHY DEE	\$400.40	0	0908231	AUGUST CLASS 9426
09/08/2023	315318	P	30184	JOE DEROUSIE	\$168.47	0	0908231	REIMB DEROUSIE - DAY BOOTS
09/08/2023	315319	P	10413	DICKERSON'S PIANO SERVICE	\$174.00	0	0908231	RCC PIANO TUNING
09/08/2023	315320	P	31235	ENVIRONMENTAL PRODUCTS & ACCESSORIES LLC	\$184.42	0	0908231	POLE EXTENSION 6 FT, FIBERGLAS
09/08/2023	315321	P	11044	EWING IRRIGATION PRODUCTS INC	\$1,015.30	0	0908231	LESLIE GROVES - IRRIGATION RE
09/08/2023	315322	P	10315	FERGUSON US HOLDINGS INC	\$222.25	0	0908231	LIBRARY - PLUMBING PARTS
09/08/2023	315323	P	10050	GENERAL PACIFIC INC	\$22,287.25	0	0908231	BARRIER, HANDHOLE, PEDESTAL
09/08/2023	315324	P	32275	ASHLEY HUTCHINSON	\$345.12	0	0908231	RPD TOW CHARGE - ABATEMENT
09/08/2023	315325	P	32175	GOBLIN INC	\$84.00	0	0908231	RCC Deodorizing
09/08/2023	315326	P	32125	HD SUPPLY INC	\$895.40	0	0908231	FILTER MMBRNS, TNT830, TNT822,
09/08/2023	315327	P	11813	HERC RENTALS INC	\$285.87	0	0908231	HOWARD AMON - FLAGPOLE
09/08/2023	315328	P	10406	JUB ENGINEERS INC	\$349.50	0	0908231	2022-2026 Sewer System Modelin
09/08/2023	315329	P	32211	APPLE VALLEY BROADCASTING INC	\$4,750.00	0	0908231	Recruitment Campaign August
09/08/2023	315330	P	31623	KELLER ASSOCIATES INC	\$11,550.00	0	0908231	TAPTEAL BOOSTER PUMP STATION &
09/08/2023	315331	P	31660	KELLEY CONNECT CO	\$108.46	0	0908231	STATION 73 - EQUIPMENT LEASE (
09/08/2023	315332	P	31378	SOUTHWEST ANSWERING SERVICE INC	\$194.07	0	0908231	On Call Services Aug 23
09/08/2023	315333	P	11807	GABRIEL KNUTZEN	\$725.00	0	0908231	MUSIC COR CAR SHOW SEPT 9, 202
09/08/2023	315334	P	12112	ANTHONY LANGDON	\$1,325.00	0	0908231	MUSIC COR CAR SHOW SEPT 9, 202
09/08/2023	315335	P	10432	LANGUAGE LINE SERVICES INC	\$60.15	0	0908231	RPD TRANSLATION SERVICE 8/1/23
09/08/2023	315336	P	10262	LIFE ASSIST INC	\$1,958.80	0	0908231	SHARPS CONTAINER, CUFFED MASK
09/08/2023	315337	P	10298	LN CURTIS & SONS	\$13,159.77	0	0908231	Armor - Safari Land
09/08/2023	315338	P	11473	PATTI L MASON	\$415.80	0	0908231	AUGUST CLASSES 9356, 9364 & DR
09/08/2023	315339	P	10660	MILNE NAIL, POWER TOOL & REPAIR	\$539.01	0	0908231	TADD - HEAT GUN, VACCUM, BLOWE
09/08/2023	315340	P	11040	FRANK MITCHELL	\$27.44	0	0908231	Mileage from Landfill - 8/2023
09/08/2023	315341	P	10371	MOTOROLA SOLUTIONS INC	\$23,339.85	0	0908231	APX radios for five new office
09/08/2023	315342	P	31716	MERCURY ENTERPRISES INC	\$1,303.76	0	0908231	AIRTRAQ SMALL (10) AIRTRAQ REG
09/08/2023	315343	P	31674	P&F AUTOMOTIVE WAREHOUSE INC	\$385.32	0	0908231	FILTERS VEH#2406 WO#70108
09/08/2023	315344	P	30912	NORTHWEST RENTAL CENTER, INC.	\$286.97	0	0908231	EQUIP MAINT - SOD CUTTER - BAD
09/08/2023	315345	P	10972	LAKEYLAND INC	\$180.30	0	0908231	ZUKOWSKI TURNOUT REPAIR/BELT L

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09/08/2023	315346	P	32250	ODP BUSINESS SOLUTIONS LLC	\$108.65	0	0908231	Business Cards BPope and ALute
09/08/2023	315347	P	10981	OIL RE-REFINING CO	\$365.00	0	0908231	Recycled Oil Haul 8/31/23
09/08/2023	315348	P	10357	OXARC INC	\$176.13	0	0908231	Cylinder Rental
09/08/2023	315349	P	10357	OXARC INC	\$9.41	0	0908231	RPD CYLINDER RENTAL
09/08/2023	315350	P	31272	ZACHARY S MAYNARD	\$1,710.00	0	0908231	MULTIPLE FACILITIES - SEMI-ANN
09/08/2023	315351	P	31206	CI - PW LLC	\$54.29	0	0908231	Water Landfill 8/30
09/08/2023	315352	P	32280	GREATER PASCO AREA CHAMBER OF COMMERCE	\$5,000.00	0	0908231	2023 Riverfest Hydropower Adve
09/08/2023	315353	P	31417	PULSEPOINT FOUNDATION	\$2,500.00	0	0908231	TIER 1 ANNUAL FEE 05/08/2023-0
09/08/2023	315354	P	11012	RH2 ENGINEERING INC	\$3,661.20	0	0908231	CENTER PARKWAY SOUTH-ENVIRONME
09/08/2023	315355	P	12318	RINGOLD EMBROIDERY	\$463.51	0	0908231	T-SHIRTS FOR RECENT PROMOTIONS
09/08/2023	315356	P	10647	RIVER CITY TOWING INC	\$97.84	0	0908231	RPD TOW CHARGE
09/08/2023	315357	P	31854	COLTEN RONEY	\$585.00	0	0908231	REIMB CO RONEY - A&P
09/08/2023	315358	P	11005	DANA CAMARENA	\$2,252.60	0	0908231	AUGUST CLASSES 9443, 9456, 943
09/08/2023	315359	P	30023	TAIFEI SCOTT	\$481.60	0	0908231	ZUMBA CLASS 9372
09/08/2023	315360	P	30615	DAWN M SENER	\$400.74	0	0908231	23-216 END OF RATE PERIOD UTIL
09/08/2023	315361	P	10744	SENSKE LAWN & TREE CARE INC	\$160.60	0	0908231	RPD RANGE LAWN SERVICE 7/6/23
09/08/2023	315362	P	31817	SPEAKWRITE LLC	\$4,713.29	0	0908231	RPD TRANSCRIPTION SERVICES AUG
09/08/2023	315363	P	10536	SPRAGUE PEST SOLUTIONS	\$275.71	0	0908231	RPD RANGE PEST CONTROL8/31/23
09/08/2023	315364	P	10900	SUNBELT RENTALS INC	\$1,339.25	0	0908231	HOWARD AMON - FITNESS COURT
09/08/2023	315365	P	10359	US LINEN & UNIFORM	\$802.09	0	0908231	Shirts for PW Photo
09/08/2023	315366	P	12430	SYSTEMS DESIGN WEST LLC	\$6,251.13	0	0908231	EMS BILLING - JUNE 2023
09/08/2023	315367	P	10961	TACOMA SCREW PRODUCTS INC	\$90.63	0	0908231	TADD - GLOVES, SCREW DRIVER
09/08/2023	315368	P	11292	ROBYNNE ELAYNE THAXTON	\$175.00	0	0908231	FS 76 REVIEW GMP AMENDMENT
09/08/2023	315369	P	31735	MARQUES HARRER	\$1,409.66	0	0908231	RPD NEW HIRE TACTICAL PANTS -
09/08/2023	315370	P	11108	THE PERSONAL TOUCH CLEANING INC	\$18,272.00	0	0908231	SHOPS 100 - JANITORIAL - AUGUS
09/08/2023	315371	P	10481	WEST PUBLISHING CORPORATION	\$2,472.94	0	0908231	ONLINE/SOFTWARE SUBSCRIPTION C
09/08/2023	315372	P	11943	TNVC INC	\$3,744.52	0	0908231	SWAT ADV TARGET POINTER/LASER
09/08/2023	315373	P	11406	SOLUTIONS INC	\$206.53	0	0908231	RPD RECORDS SEARCH AUG 2023
09/08/2023	315374	P	10642	SIRJMR INC	\$274.07	0	0908231	RPD COFFEE DELIVERY & COOLER R
09/08/2023	315375	P	31597	TRI CITIES TABLE TENNIS ASSOCIATION	\$515.20	0	0908231	JULY DROP IN TABLE TENNIS
09/08/2023	315376	P	11131	SANDRA R NINEMIRE	\$1,432.37	0	0908231	UNIFORM LAUNDRY SERVICE (FIRE)
09/08/2023	315377	P	10106	US LINEN & UNIFORM	\$42.39	0	0908231	LINENS FOR NNO

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09/08/2023	315378	P	10469	WASHINGTON STATE DEPARTMENT OF TRANSPORTATION	\$79.96	0	0908231	Utility Permit SR-240, plan re
09/08/2023	315379	P	12121	WEG TRANSFORMERS USA LLC	\$27,653.27	0	0908231	3PH TRANSFORMERS
09/08/2023	315380	P	10844	WESMAR COMPANY INC	\$864.17	0	0908231	CITY WIDE - CLOSED LOOP TESTIN
09/08/2023	315381	P	10194	XEROX CORPORATION	\$1,709.21	0	0908231	SER.# 2PA-604396 COMM & MKTG A
09/13/2023	315382	P	10439	PYC LLC	\$656.61	0	0913231	RPD UNIFORM LAUNDRY AUG
09/13/2023	315383	P	10838	GRIGG ENTERPRISES INC	\$193.56	0	0913231	Sprinkler head
09/13/2023	315384	P	31437	ADEPT TESTING OCCUPATIONAL MEDICINE LLC	\$240.00	0	0913231	PRE-EMP PHYSICAL: R SCHILPEROO
09/13/2023	315385	P	11078	ADVANCED PAGING & COMMUNICATIONS INC	\$7,385.30	0	0913231	4 RADIOS FOR NEW PIERCE ENG
09/13/2023	315386	P	10347	AIREFCO INC	\$31,831.70	0	0913231	BLDG 100 HVAC UNITS
09/13/2023	315387	P	10459	ALLSTAR CONSTRUCTION GROUP INC	\$88,774.39	0	0913231	Claybell Park & Broadmoor St I
09/13/2023	315388	P	11213	ALTEC INDUSTRIES INC	\$659.37	0	0913231	COVER PLATE VEH#3390 WO#68781
09/13/2023	315389	P	10537	APOLLO INC	\$221,194.86	0	0913231	DUPORTAIL BRIDGE PHASE 2 - 118
09/13/2023	315390	P	10537	APOLLO INC	\$2,825.90	0	0913231	HVAC MAINTENANCE - GOLGOTHA
09/13/2023	315391	P	10317	APOLLO SHEET METAL INC	\$760.90	0	0913231	HVAC Mid-Summer Filter Change
09/13/2023	315392	P	11123	ASBESTOS AND MOLD SOLUTIONS INC	\$4,193.75	0	0913231	BIRD CARCASS DEBRIS REMOVAL CO
09/13/2023	315393	P	999000	AUREF - Utility Customer Refunds	\$133.78	0	0913231	1900 LUTHER PL
09/13/2023	315394	P	999000	AUREF - Utility Customer Refunds	\$195.85	0	0913231	2455 GEORGE WASHINGTON WAY C11
09/13/2023	315395	P	999000	AUREF - Utility Customer Refunds	\$23.72	0	0913231	230 BATTELLE BLVD Apt 114
09/13/2023	315396	P	999000	AUREF - Utility Customer Refunds	\$78.98	0	0913231	2555 DUPORTAIL ST B115
09/13/2023	315397	P	999000	AUREF - Utility Customer Refunds	\$35.33	0	0913231	510 HOGAN CT
09/13/2023	315398	P	999000	AUREF - Utility Customer Refunds	\$31.20	0	0913231	1878 FOWLER ST 22
09/13/2023	315399	P	999000	AUREF - Utility Customer Refunds	\$202.11	0	0913231	575 COLUMBIA POINT DR Apt 120
09/13/2023	315400	P	999000	AUREF - Utility Customer Refunds	\$24.91	0	0913231	1205 GEORGE WASHINGTON WAY 16
09/13/2023	315401	P	999000	AUREF - Utility Customer Refunds	\$107.92	0	0913231	240 BATTELLE BLVD Apt 241
09/13/2023	315402	P	999000	AUREF - Utility Customer Refunds	\$86.02	0	0913231	575 COLUMBIA POINT DR Apt 323
09/13/2023	315403	P	11079	AUTOZONE STORES LLC	\$207.30	0	0913231	PARTS CLEANER VEH#3362 WO#7034
09/13/2023	315404	P	10281	BENTON COUNTY	\$14,172.36	0	0913231	BC Work Crew August 2023
09/13/2023	315405	P	10207	BENTON COUNTY AUDITOR	\$23.00	0	0913231	Images 9/7/23
09/13/2023	315406	P	10009	COUNTY OF BENTON	\$60,093.36	0	0913231	BENTON COUNTY OFFICE OF PUBLIC
09/13/2023	315407	P	10010	BENTON FRANKLIN HEALTH DISTRICT	\$446.16	0	0913231	Algae bloom water quality lab
09/13/2023	315408	P	11272	BOYD'S TREE SERVICE LLC	\$6,984.21	0	0913231	TREE PRUNING & VEGETATION MANA
09/13/2023	315409	P	10841	CASELLE INC	\$178.00	0	0913231	Caselle Contract Support and M
09/13/2023	315410	P	10261	CITY OF RICHLAND	\$834.68	0	0913231	23-260 VANDYKE ECA LOS ALAMOS,

Accounts Payable Checks

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/13/2023	315411	P	30721	CLEMENSON, SCOTT	\$99.98	0	0913231	BATEMAN FIRE - SUPPLIES REIMBU
09/13/2023	315412	P	11516	COLEMAN OIL COMPANY	\$28,850.19	0	0913231	WEEKLY CARDLOCK FUEL 9/4-9/10/
09/13/2023	315413	P	11907	SYCURE CORP	\$300.00	0	0913231	100Mbps Fiber Back Haul VPN Mo
09/13/2023	315414	P	10135	CI SUPPORT LLC	\$215.37	0	0913231	SHREDDING WO# 0275281 7/24/202
09/13/2023	315415	P	10470	COMMERCIAL TIRE INC	\$286.15	0	0913231	FLANGE/ORING VEH#7144 WO#70199
09/13/2023	315416	P	12380	CONNETIX ENGINEERING, INC	\$889.25	0	0913231	As-Needed Sewer Engineering Su
09/13/2023	315417	P	11526	CORWIN OF PASCO LLC	\$917.15	0	0913231	TIE ROD VEH#2468 WO#70366
09/13/2023	315418	P	11486	COYOTE RIDGE CORRECTIONS CENTER	\$555.77	0	0913231	Landfill Clean Up Aug 2023
09/13/2023	315419	P	11607	CUMMINS, INC	\$5,141.80	0	0913231	RETURNED NOX SENSOR CORES VEH#
09/13/2023	315420	P	11445	DAY MANAGEMENT CORPORATION	\$1,321.39	0	0913231	REPAIR GROWLER & DRIVER SIDE L
09/13/2023	315421	P	10757	DEERE & COMPANY	\$30,506.32	0	0913231	ONE NEW 2023 JOHN DEERE 855M G
09/13/2023	315422	P	11169	EFFICIENCY SOLUTIONS LLC	\$7,062.00	0	0913231	C07-21 COMMERCIAL ENERGY EFFIC
09/13/2023	315423	P	11044	EWING IRRIGATION PRODUCTS INC	\$498.92	0	0913231	LESLIE GROVES - IRRIGATION RE
09/13/2023	315424	P	31170	HIS DIME, LLC	\$2,131.81	0	0913231	DECALS VEH#2431 WO#70450
09/13/2023	315425	P	10276	FEDERAL SIGNAL CORPORATION	\$431.20	0	0913231	PL UPFIT LIGHTBAR VEH#1220
09/13/2023	315426	P	31764	FIBER MARKETING INTERNATIONAL INC	\$66.39	0	0913231	LESLIE GROVES - TRIM PATHWAY
09/13/2023	315427	P	31564	FNS COLLISION GROUP INC	\$1,331.03	0	0913231	BUMPER VEH#3390 WO#68781
09/13/2023	315428	P	10946	GLOBAL EQUIPMENT COMPANY	\$200.17	0	0913231	SHOP SUPPLIES FLOOR SCRUBBER
09/13/2023	315429	P	10203	W.W. GRAINGER, INC	\$1,686.42	0	0913231	SPILL KIT VEH#3385 WO#69951
09/13/2023	315430	P	31398	H.W. LOCHNER INC	\$8,696.69	0	0913231	SOUTH GWW INTERSECTION IMPROVE
09/13/2023	315431	P	11813	HERC RENTALS INC	\$210.88	0	0913231	AMON FITNESS - TRENCHER RENTAL
09/13/2023	315432	P	31209	WALTEK II, INCORPORATED	\$1,341.00	0	0913231	Soil Testing Claybell Pk & Bro
09/13/2023	315433	P	11843	IRON MOUNTAIN INC	\$256.73	0	0913231	RPD SHRED SERVICES THRU 8/22/2
09/13/2023	315434	P	12284	IRONSIDES CUSTOM GRINDING, INC	\$1,320.00	0	0913231	Horn Rapids Landfill Grinding
09/13/2023	315435	P	31660	KELLEY CONNECT CO	\$335.26	0	0913231	Xerox Usage Charges August 202
09/13/2023	315436	P	32203	DANIEL KUCH	\$136.00	0	0913231	CDL Reimbursement - Kuch
09/13/2023	315437	P	10219	LES SCHWAB TIRE CENTERS OF WASHINGTON INC	\$349.94	0	0913231	ALIGNMENT VEH#2468 WO#70366
09/13/2023	315438	P	11199	LIBERTY LAWN & SAW SHOP	\$694.83	0	0913231	EVAL THROTTLE CABLE VEH#6580 W
09/13/2023	315439	P	31520	THEODORE BLAINE LIGHT III	\$5,920.00	0	0913231	146-22 CEIP SUPPORT AND COMPLI
09/13/2023	315440	P	11652	MENKE JACKSON BEYER LLP	\$13,685.55	0	0913231	ACCT. #439 - RE SADDLE MOUNTAI
09/13/2023	315441	P	11428	MIGHTY JOHNS PORTABLE TOILET & SEPTIC SERVICE INC	\$5,114.00	0	0913231	GOETHALS PARK - PORT-A-POTTY R
09/13/2023	315442	P	11835	MILLER PAINT COMPANY INC	\$52.06	0	0913231	RICHARD - NITRILE GLOVES

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/13/2023	315443	P	10751	CAR WASH PARTNERS INC	\$1,383.30	0	0913231	AUGUST CITY CAR WASHES
09/13/2023	315444	P	32284	MOBIUS SPOKANE	\$160.00	0	0913231	MOBIUS DISCOVERY CENTER MEMBER
09/13/2023	315445	P	10083	MONARCH MACHINE & TOOL CO INC	\$2,653.68	0	0913231	METAL PLATES VEH#3390 WO#68781
09/13/2023	315446	P	10358	MOON SECURITY SERVICES INC	\$123.87	0	0913231	MOON SECURITY AUGUST 2023
09/13/2023	315447	P	31674	P&F AUTOMOTIVE WAREHOUSE INC	\$1,642.57	0	0913231	EQUIP MAINT - COUPLER
09/13/2023	315448	P	31505	SPORTSENGINE INC	\$277.50	0	0913231	BACKGROUND CHECKS - RECREATION
09/13/2023	315449	P	30272	CLEAN CONCEPTS GROUP, INC	\$90.76	0	0913231	COUPLING FOR JET TRAILER; DE-F
09/13/2023	315450	P	31835	THE BUILDING DEPARTMENT LLC	\$11,509.96	0	0913231	NWCP Contract for Professional
09/13/2023	315451	P	11677	DAVID W HARVEY	\$7,000.00	0	0913231	Lee Blvd Flagpole Cultural Mon
09/13/2023	315452	P	10357	OXARC INC	\$197.68	0	0913231	WELDING MATERIALS FOR SHOP
09/13/2023	315453	P	31206	CI - PW LLC	\$64.07	0	0913231	Energy Services Water
09/13/2023	315454	P	32268	PLATINUM INSPECTION SERVICES LLC	\$575.00	0	0913231	Platinum Inspection Services C
09/13/2023	315455	P	12238	REXEL USA, INC	\$8.70	0	0913231	SHOPS 100 - FREEZER TIMER
09/13/2023	315456	P	10828	PIPE OF WASHINGTON	\$105,937.77	0	0913231	400 Area BPS Improvements - 19
09/13/2023	315457	P	10936	PREMIER EXCAVATION INC	\$813,571.67	0	0913231	Center Parkway Ext N - 312-22
09/13/2023	315458	P	10047	R.D. OFFUTT COMPANY	\$1,267.06	0	0913231	VAPOR CONDENSOR VEH#6630 WO#70
09/13/2023	315459	P	10647	RIVER CITY TOWING INC	\$315.26	0	0913231	RPD TOW CHARGE
09/13/2023	315460	P	11900	RIVERSIDEDAVE LLC	\$10,417.10	0	0913231	Cruizin Car Show DJ Event Prod
09/13/2023	315461	P	10433	J.R. SETINA MANUFACTURING COMPANY INC.	\$1,531.03	0	0913231	BUMPER,FENDER WRAPS VEH#2536 W
09/13/2023	315462	P	10649	SNAP ON INCORPORATED	\$9.21	0	0913231	SHOP TOOLS IMPACT ADAPTER
09/13/2023	315463	P	10440	SOLID WASTE SYSTEMS INC	\$971.89	0	0913231	SWITCH PANEL VEH#3363 WO#70439
09/13/2023	315464	P	10536	SPRAGUE PEST SOLUTIONS	\$643.43	0	0913231	(M) COMMERCIAL GENERAL PEST WW
09/13/2023	315465	P	10359	US LINEN & UNIFORM	\$1,546.95	0	0913231	WASTEWTR/STORMWTR WHY STMNT LO
09/13/2023	315466	P	32129	SWARCO MCCAIN INC	\$3,549.06	0	0913231	Guardian Buttons
09/13/2023	315467	P	32247	SYSTEMS FOR PUBLIC SAFETY INC	\$8,621.58	0	0913231	PL UPFIT CONSOLE ACCESSORY VEH
09/13/2023	315468	P	31735	MARQUES HARRER	\$3,917.80	0	0913231	RPD NEW HIRE SHIRTS - COE
09/13/2023	315469	P	31051	THE GOODYEAR TIRE & RUBBER COMPANY	\$456.88	0	0913231	TIRE ROTATION VEH#3329 WO#7044
09/13/2023	315470	P	32049	LAURIE KAUTZMAN	\$1,000.00	0	0913231	RICHLAND LIBRARY CAFE SECURITY
09/13/2023	315471	P	10027	THE PAPE' GROUP	\$216.94	0	0913231	WINDOWPANE VEH#7157 WO#70672
09/13/2023	315472	P	32021	FORD OF HERMISTON LLC	\$200.15	0	0913231	TRANS DIAGNOSIS VEH#2505 WO#70
09/13/2023	315473	P	10128	THE MCCLATCHY COMPANY	\$1,021.28	0	0913231	IPL0133716 PUB HEARING FOR ANN
09/13/2023	315474	P	10335	TRI CITY DEVELOPMENT COUNCIL	\$22,500.00	0	0913231	TRIDEC CONTRACT NO. 61-23
09/13/2023	315475	P	12160	TYLER TECHNOLOGIES, INC	\$1,400.00	0	0913231	EnerGov per Contract 184-17 Am

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/13/2023	315476	P	10202	NORTHWEST ONE CALL SUBSURFACE WARNING SYSTEM	\$414.09	0	0913231	Locating Services Aug 2023
09/13/2023	315477	P	10860	VERIZON COMMUNICATIONS INC	\$20,525.18	0	0913231	Verizon Wireless NASPO August
09/13/2023	315478	P	32271	VERMEER MOUNTAIN WEST INC	\$230.34	0	0913231	BELT VEH#7180 WO#70157
09/13/2023	315479	P	11802	TRI CITIES VISITOR & CONVENTION BUREAU	\$99,940.90	0	0913231	VISIT TRI-CITIES CONTRACT DUES
09/13/2023	315480	P	10325	WA STATE CRIMINAL JUSTICE TRAINING	\$100.00	0	0913231	EVIDENCE & PROP ROOM MNGMT - S
09/13/2023	315481	P	10427	WA STATE DEPARTMENT OF HEALTH	\$434,321.56	0	0913231	#DWL23484 DWSRF LOAN 2023 PMT
09/13/2023	315482	P	32281	WASHINGTON PUD ASSOCIATION	\$350.56	0	0913231	NEM Study - 1.1 % of E3 invoice
09/13/2023	315483	P	10140	WASHINGTON STATE PATROL	\$471.50	0	0913231	RPD BACKGROUND CHECKS AUGUST 2
09/13/2023	315484	P	999003	WASTEWORCS REFUND	\$35.39	0	0913231	Refund overpayment on WW accou
09/13/2023	315485	P	999003	WASTEWORCS REFUND	\$230.63	0	0913231	Refund overpayment on WW accou
09/13/2023	315486	P	11190	WESTERN CASCADE CONTAINER LLC	\$524.04	0	0913231	TARP VEH#3320 WO#69928
09/13/2023	315487	P	11846	WESTERN EQUIPMENT & IRRIGATION DISTRIBUTORS	\$2,069.94	0	0913231	ELECTRICAL SYSTEM VEH#7172 WO#
09/13/2023	315488	P	11846	WESTERN EQUIPMENT & IRRIGATION DISTRIBUTORS	\$1,072.19	0	0913231	WHEEL & TIRE VEH#6606 WO#70368
09/13/2023	315489	P	10059	WESTERN STATES EQUIPMENT COMPANY	\$37,095.87	0	0913231	BULK HOSE -8
09/13/2023	315490	P	30939	DOBBS HEAVY DUTY HOLDINGS LLC	\$2,229.68	0	0913231	UBOLT FRONT AXLE VEH#3333 WO#7
09/13/2023	315491	P	10414	WILDLANDS INC	\$1,003.20	0	0913231	City-Wide Wetland Maintenance
09/13/2023	315492	P	10194	XEROX CORPORATION	\$694.66	0	0913231	PRINTER CHARGES
09/15/2023	315493	P	11306	A ONE REFRIGERATION & HEATING INC	\$15,000.00	0	0915231	516 Stanley - Dillabough - HP
09/15/2023	315494	P	10412	A-CORE OF BOISE INC	\$304.36	0	0915231	SAWCUTTING WHITEBLUFFS ELEMENT
09/15/2023	315495	P	12310	AAA CONCRETE, INC	\$959.82	0	0915231	6CY - CONCRETE - 3500 PSI EXT
09/15/2023	315496	P	10838	GRIGG ENTERPRISES INC	\$323.97	0	0915231	2-WASP KILLER/1-AA BATTERIES 8
09/15/2023	315497	P	11323	BRYAN L CHRISTENSEN	\$16,489.14	0	0915231	1218 McPherson - Lowry - Windo
09/15/2023	315498	P	11213	ALTEC INDUSTRIES INC	\$173.93	0	0915231	Freightliner Truck Model
09/15/2023	315499	P	10705	INTERSTATE CONCRETE & ASPHALT COMPANY	\$194.43	0	0915231	14.31 TON ROCK - 5/8 TOP COURS
09/15/2023	315500	P	10317	APOLLO SHEET METAL INC	\$700.00	0	0915231	112 Travis - Knight - HP Rebat
09/15/2023	315501	P	999000	AUREF - Utility Customer Refunds	\$39.47	0	0915231	206 DAVENPORT ST
09/15/2023	315502	P	999000	AUREF - Utility Customer Refunds	\$364.13	0	0915231	451 WESTCLIFFE BLVD Apt G250
09/15/2023	315503	P	999000	AUREF - Utility Customer Refunds	\$12.99	0	0915231	1922 GEORGE WASHINGTON WAY 8
09/15/2023	315504	P	999000	AUREF - Utility Customer Refunds	\$14.49	0	0915231	2100 BELLERIVE DR EE54
09/15/2023	315505	P	999000	AUREF - Utility Customer Refunds	\$168.07	0	0915231	1329 GOETHALS DR 7
09/15/2023	315506	P	999000	AUREF - Utility Customer Refunds	\$33.85	0	0915231	1700 TURNER ST
09/15/2023	315507	P	999000	AUREF - Utility Customer Refunds	\$337.93	0	0915231	1606 PERKINS AVE

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09/15/2023	315508	P	999000	AUREF - Utility Customer Refunds	\$190.69	0	0915231	575 COLUMBIA POINT DR Apt 213
09/15/2023	315509	P	999000	AUREF - Utility Customer Refunds	\$373.68	0	0915231	50 JADWIN AVE Unit 88
09/15/2023	315510	P	999000	AUREF - Utility Customer Refunds	\$153.05	0	0915231	650 GEORGE WASHINGTON WAY Apt
09/15/2023	315511	P	999000	AUREF - Utility Customer Refunds	\$215.13	0	0915231	104 ARMISTEAD AVE
09/15/2023	315512	P	999000	AUREF - Utility Customer Refunds	\$183.66	0	0915231	2665 KINGSGATE WAY Apt B215
09/15/2023	315513	P	999000	AUREF - Utility Customer Refunds	\$143.69	0	0915231	2018 BLUE AVE
09/15/2023	315514	P	999000	AUREF - Utility Customer Refunds	\$158.20	0	0915231	1845 LESLIE RD D112
09/15/2023	315515	P	999000	AUREF - Utility Customer Refunds	\$69.23	0	0915231	1845 LESLIE RD G95
09/15/2023	315516	P	999000	AUREF - Utility Customer Refunds	\$152.25	0	0915231	2894 SALK AVE Apt 361
09/15/2023	315517	P	999000	AUREF - Utility Customer Refunds	\$60.62	0	0915231	606 COMSTOCK ST
09/15/2023	315518	P	999000	AUREF - Utility Customer Refunds	\$278.10	0	0915231	542 JORDAN LN
09/15/2023	315519	P	999000	AUREF - Utility Customer Refunds	\$38.82	0	0915231	2120 DUPORTAIL ST 2
09/15/2023	315520	P	999000	AUREF - Utility Customer Refunds	\$28.12	0	0915231	250 GAGE BLVD 2076
09/15/2023	315521	P	999000	AUREF - Utility Customer Refunds	\$118.41	0	0915231	471 MATEO CT
09/15/2023	315522	P	999000	AUREF - Utility Customer Refunds	\$25.66	0	0915231	3003 QUEENSGATE DR Apt 355
09/15/2023	315523	P	999000	AUREF - Utility Customer Refunds	\$157.85	0	0915231	2555 BELLA COOLA LN Apt 251
09/15/2023	315524	P	999000	AUREF - Utility Customer Refunds	\$726.75	0	0915231	571 FRANKLIN ST
09/15/2023	315525	P	999000	AUREF - Utility Customer Refunds	\$299.67	0	0915231	521 DOUGLASS AVE
09/15/2023	315526	P	999000	AUREF - Utility Customer Refunds	\$1.84	0	0915231	1174 ENGLEWOOD DR
09/15/2023	315527	P	10367	BANK OF AMERICA	\$1,582.56	0	0915231	BANK ANALYSIS FEES
09/15/2023	315528	P	10518	BEAVER BARK & ROCK	\$1,134.70	0	0915231	1- CONCRETE - 5LB BAG MIX .75Y
09/15/2023	315529	P	10008	BENTON PUD	\$799.93	0	0915231	BADGER/SILLUSI UTILITIES 07/23
09/15/2023	315530	P	11778	DSD CAPITAL LLC	\$280.60	0	0915231	Pol Service-1032 University
09/15/2023	315531	P	11272	BOYD'S TREE SERVICE LLC	\$14,428.64	0	0915231	2023 City-wide Tree Services
09/15/2023	315532	P	10832	BRUCE HEATING & AIR CONDITIONING INC	\$3,600.00	0	0915231	106 High Meadows - Skinner - H
09/15/2023	315533	P	11356	C & E TRENCHING LLC	\$6,384.49	0	0915231	Queensgate Recycling Site Loca
09/15/2023	315534	P	31841	CAMPBELL & COMPANY SERVICE CORPORATION	\$10,007.67	0	0915231	2021 Davison - Jaynes - HPWH L
09/15/2023	315535	P	10026	CASCADE NATURAL GAS CORP	\$14.11	0	0915231	110 SAINT WTP 28638100009 8-1
09/15/2023	315536	P	30041	CATERPILLAR FINANCIAL SERVICES CORP	\$36,174.26	0	0915231	ANNUAL LEASE PAYMENT FOR 2020
09/15/2023	315537	P	11458	OLDCASTLE APG WEST INC	\$270.61	0	0915231	20-8"x16" BLOCK 15-BLOCK CAP P
09/15/2023	315538	P	10250	CH2O INC	\$71.00	0	0915231	BOILER TESTING WWTF--AUG '23 B
09/15/2023	315539	P	10597	CHARTER COMMUNICATIONS	\$117.02	0	0915231	RPD BUSINESS INTERNET PLUS SEP
09/15/2023	315540	P	10261	CITY OF RICHLAND	\$1,938.62	0	0915231	23-129 NULPH ALA CHICAGO 2023

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09/15/2023	315541	P	10261	CITY OF RICHLAND	\$15,086.10	0	0915231	2004 Tinkle - Persinger - COR
09/15/2023	315542	P	11516	COLEMAN OIL COMPANY	\$4,159.66	0	0915231	5 GAL - FM HYD OIL 46
09/15/2023	315543	P	10542	FIANDER & ASSOCIATES LLC	\$5,384.97	0	0915231	FD FITNESS EQUIPMENT
09/15/2023	315544	P	10135	CI SUPPORT LLC	\$47.51	0	0915231	FINANCE ONSITE SHREDDING WO# 0
09/15/2023	315545	P	999014	CONSERVATION REBATES	\$3,520.00	0	0915231	1445 Spaulding - Lighting Reba
09/15/2023	315546	P	999014	CONSERVATION REBATES	\$2,000.00	0	0915231	1353 GWW - Ductless HP Rebate
09/15/2023	315547	P	11526	CORWIN OF PASCO LLC	\$112,660.75	0	0915231	WW HOSE VEH#2429 WO#70420
09/15/2023	315548	P	10452	DAYCO INCORPORATED	\$16,131.08	0	0915231	1410 Marshall - Rust - HP Loan
09/15/2023	315549	P	10757	DEERE & COMPANY	\$79,089.90	0	0915231	ONE NEW JOHN DEERE 9009A TERRA
09/15/2023	315550	P	10453	DELTA HEATING & COOLING INC	\$10,326.50	0	0915231	2004 Tinkle - Persinger - HP L
09/15/2023	315551	P	11391	DESERT GREEN TURF INC	\$612.64	0	0915231	COLUMBIA PLAYFIELD - SOD
09/15/2023	315552	P	31557	BELEN DIAZ	\$15.68	0	0915231	Mileage from Landfill - 8/2023
09/15/2023	315553	P	32118	DON JOHNSON SALES INC	\$28,034.15	0	0915231	1 NEW AIR TOW MODEL 3D12 COMBO
09/15/2023	315554	P	32219	ENERGY PRO INSULATION INC	\$32,569.75	0	0915231	323 Sanford - Walter - Insulat
09/15/2023	315555	P	11762	ENTERPRISE HOLDINGS INC	\$694.38	0	0915231	23-260 VANDYKE, 23-161 GRANT
09/15/2023	315556	P	31463	JEFFREY BRUCKELMYER	\$7,163.00	0	0915231	EXTRACT PIPE CAMERA FROM CLEAN
09/15/2023	315557	P	10315	FERGUSON US HOLDINGS INC	\$323.29	0	0915231	LESLIE GROVES - PLUMBING PARTS
09/15/2023	315558	P	10289	FIELD INSTRUMENTS & CONTROLS INC	\$1,039.90	0	0915231	2-Salt Bridge 3PCK
09/15/2023	315559	P	31764	FIBER MARKETING INTERNATIONAL INC	\$26.70	0	0915231	SMALL EQUIP - REPAIR PARTS
09/15/2023	315560	P	10657	FRONTIER TITLE & ESCROW COMPANY	\$1,017.50	0	0915231	Recording Fees for Loans
09/15/2023	315561	P	10050	GENERAL PACIFIC INC	\$23,104.54	0	0915231	CONNECTORS_E4
09/15/2023	315562	P	11813	HERC RENTALS INC	\$1,076.13	0	0915231	Concrete saw & blade rental
09/15/2023	315563	P	31577	HURRICANE BUTTERFLY LAW ENFORCEMENT LLC	\$141.95	0	0915231	BORE BRUSH AND SLINGS
09/15/2023	315564	P	10628	CPM DEVELOPMENT CORPORATION	\$1,353.97	0	0915231	5.24 TON ASPHALT - 1/2" HMA 64
09/15/2023	315565	P	10063	JACOBS & RHODES INC	\$1,400.00	0	0915231	218 Mata - Millard - HP Rebate
09/15/2023	315566	P	31660	KELLEY CONNECT CO	\$148.92	0	0915231	SEPTEMBER COPIER CHARGES FOR P
09/15/2023	315567	P	11667	KENWORTH SALES COMPANY	\$48.46	0	0915231	FUEL FILTER VEH#7171 WO#70516
09/15/2023	315568	P	11110	PUD NO. 1 OF KLICKITAT COUNTY	\$426.88	0	0915231	GOLGOTHA UTILITIES 07/31-08/31
09/15/2023	315569	P	32093	TONI LEHMAN	\$74.00	0	0915231	23-298 LEHMAN DAVIS BACON TRAI
09/15/2023	315570	P	31414	MAC'S GARDEN CENTER/RICHARD LAUBACH	\$2,791.99	0	0915231	CITY WIDE - ANNUAL FLOWERS
09/15/2023	315571	P	10316	MCDONALD & ASSOCIATES INC	\$776.12	0	0915231	COLUMBIA PT - TOP SOIL
09/15/2023	315572	P	10665	MEIER ENTERPRISES INC	\$1,575.00	0	0915231	Keene Rd Trail Head Parking Lo
09/15/2023	315573	P	10660	MILNE NAIL, POWER TOOL & REPAIR	\$479.14	0	0915231	TADD - IMPACT TOOL, BATTERY

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/15/2023	315574	P	31674	P&F AUTOMOTIVE WAREHOUSE INC	\$619.46	0	0915231	TADD - DEGREASER, SHOP TOWELS
09/15/2023	315575	P	30088	NCR PAYMENT SOLUTIONS CORPORATION	\$5,598.25	0	0915231	MERCHANT SERVICE CHARGES AUGUS
09/15/2023	315576	P	31272	ZACHARY S MAYNARD	\$5,295.00	0	0915231	MULTIPLE FACILITIES - ANNUAL F
09/15/2023	315577	P	10096	PARAMOUNT SUPPLY COMPANY	\$395.66	0	0915231	SOLENOID VALVE REPLACEMENT FOR
09/15/2023	315578	P	10232	PERFECTION GLASS INC	\$22,066.65	0	0915231	627 Saint - Chvatal - Window L
09/15/2023	315579	P	31582	QUALITY BACKHOE SERVICES	\$1,200.00	0	0915231	REFUND: 1913 Hood Ave - Sewer
09/15/2023	315580	P	11136	RICHARD SCHURFELD	\$258.00	0	0915231	PORTAL SERVICE LOCATES AUGUST
09/15/2023	315581	P	10939	RETAIL LOCKBOX INC	\$3,033.50	0	0915231	UB PAYMENT PROCESSING AUGUST 2
09/15/2023	315582	P	31556	TINA RITCHIE	\$27.44	0	0915231	Mileage from Landfill 8/2023
09/15/2023	315583	P	10647	RIVER CITY TOWING INC	\$48.92	0	0915231	RPD TOW CHARGE
09/15/2023	315584	P	10595	DR ROBERTS CONSTRUCTION INC	\$8,478.60	0	0915231	324 Rossell - Maffeo - Window
09/15/2023	315585	P	11363	RODDA PAINT CO	\$70.24	0	0915231	2- SYNTHETIC REDUCER THINNER 1
09/15/2023	315586	P	10239	CLEARWATER TECH LLC	\$1,250.05	0	0915231	2023 City-wide Plumbing Servic
09/15/2023	315587	P	32237	JOSHUA SANDERS	\$0.02	0	0915231	23-254 SANDERS CJTC PROPERTY &
09/15/2023	315588	P	11347	SANDY'S TROPHIES INC	\$334.62	0	0915231	NAME BADGES - SCHIESSL & SIEFK
09/15/2023	315589	P	10311	SEA WESTERN INC	\$472.41	0	0915231	STRUCTURE FIRE BOOTS - SMITH
09/15/2023	315590	P	10410	SHANNON & WILSON INC	\$5,285.61	0	0915231	WETLAND MONITORING 221-19
09/15/2023	315591	P	30027	SEATTLE SEWING SOLUTIONS INC	\$1,354.95	0	0915231	Patrol Jackets
09/15/2023	315592	P	10536	SPRAGUE PEST SOLUTIONS	\$154.48	0	0915231	RCC - PEST CONTROL
09/15/2023	315593	P	10118	STEEBER'S LOCK SERVICE	\$13.00	0	0915231	BMX TRACK - KEYS
09/15/2023	315594	P	10393	STONEWAY ELECTRIC SUPPLY	\$335.44	0	0915231	COLUMBIA PT - ELECTRICAL PARTS
09/15/2023	315595	P	10900	SUNBELT RENTALS INC	\$75.35	0	0915231	EQUIP RENTAL - SOD CUTTER - BA
09/15/2023	315596	P	32247	SYSTEMS FOR PUBLIC SAFETY INC	\$1,436.93	0	0915231	PL UPFIT CONSOLE ACCESSORY VEH
09/15/2023	315597	P	31735	MARQUES HARRER	\$207.06	0	0915231	RPD CLASS B UNIFORM - SCHWARDE
09/15/2023	315598	P	30813	CLOUDBURST CONSULTING GROUP INC	\$272.50	0	0915231	CLOUDBURST HOME ARP, CONTRACT
09/15/2023	315599	P	10027	THE PAPE' GROUP	\$3,270.46	0	0915231	500 HR SERVICE VEH#7109 WO#705
09/15/2023	315600	P	10395	TOTAL ENERGY MANAGEMENT INC	\$7,805.69	0	0915231	1321 Potter - Risk - HP Loan
09/15/2023	315601	P	10187	TRANS UNION LLC	\$70.66	0	0915231	Credit Reporting Basic Service
09/15/2023	315602	P	10126	TRI CITIES BATTERY & AUTO REPAIR	\$226.27	0	0915231	BATTERIES VEH#0030 WO#70342
09/15/2023	315603	P	10302	UNIVAR SOLUTIONS USA INC	\$12,473.56	0	0915231	2550-SOD PERMANG CARUSOL 19-20
09/15/2023	315604	P	10106	US LINEN & UNIFORM	\$53.70	0	0915231	RPD TOWEL DELIVERY
09/15/2023	315605	P	10212	WAGNER SMITH EQUIPMENT CO	\$247.84	0	0915231	AUGUST HOT ARM RENTAL
09/15/2023	315606	P	11015	WEBCHECK INC	\$1,597.89	0	0915231	WEBCHECK SERVICE AUGUST 2023

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09/15/2023	315607	P	10059	WESTERN STATES EQUIPMENT COMPANY	\$1,925.25	0	0915231	250 HR SERVICE VEH#7167 WO#703
09/15/2023	315608	P	30939	DOBBS HEAVY DUTY HOLDINGS LLC	\$677.62	0	0915231	ADD'L TAX PAYMENT
09/15/2023	315609	P	10414	WILDLANDS INC	\$1,727.46	0	0915231	City-Wide Wetland Maintenance
09/15/2023	315610	P	32259	WINTER EQUIPMENT COMPANY INCORPORATED	\$7,965.38	0	0915231	PLOW BLADES VEH#0030 WO#70532
09/15/2023	315611	P	10194	XEROX CORPORATION	\$271.46	0	0915231	8TB-337985 AUGUST 2023 FINANCE
09/20/2023	315612	P	10000	KBL, INC.	\$625.03	0	0920231	JANITORIAL - CLEANING SHEETS
09/20/2023	315613	P	31231	ABM INDUSTRIES INC	\$16,916.33	0	0920231	MULTIPLE FACILITIES - JANITORI
09/20/2023	315614	P	10838	GRIGG ENTERPRISES INC	\$1,924.44	0	0920231	TRIPPING-CP - ASTRO TURF PARTS
09/20/2023	315615	P	10459	ALLSTAR CONSTRUCTION GROUP INC	\$1,500.00	0	0920231	HYDRANT METER REFUND #318
09/20/2023	315616	P	11213	ALTEC INDUSTRIES INC	\$321.72	0	0920231	HYD FILTER VEH#3390 WO#70361
09/20/2023	315617	P	10705	INTERSTATE CONCRETE & ASPHALT COMPANY	\$1,448.76	0	0920231	28.76 TON ROCK - 5/8 TOP COURS
09/20/2023	315618	P	31317	AMERICAN WEST INDUSTRIES	\$1,367.45	0	0920231	CYLINDER REBUILD VEH#3333 WO#7
09/20/2023	315619	P	10644	ANIXTER INC	\$8,315.55	0	0920231	DEVICES_UG
09/20/2023	315620	P	31508	APPLIED CONCEPTS INC	\$2,554.45	0	0920231	PL UPFIT STALKER RADAR VEH#121
09/20/2023	315621	P	31205	ARAMARK UNIFORM & CAREER APPAREL GROUP, INC	\$687.41	0	0920231	LINEN CHARGES FOR AUGUST
09/20/2023	315622	P	999000	AUREF - Utility Customer Refunds	\$76.94	0	0920231	2433 GEORGE WASHINGTON WAY 310
09/20/2023	315623	P	999000	AUREF - Utility Customer Refunds	\$81.88	0	0920231	2895 PAULING AVE Apt 319
09/20/2023	315624	P	11079	AUTOZONE STORES LLC	\$190.07	0	0920231	BRAKE CLEANER VEH#3315 WO#7032
09/20/2023	315625	P	10518	BEAVER BARK & ROCK	\$607.81	0	0920231	CONCRETE - 5LB BAG MIX 1.5YD
09/20/2023	315626	P	10008	BENTON PUD	\$81.58	0	0920231	09/01/23 -3909100 (9) ISLAND V
09/20/2023	315627	P	10158	BENTON RURAL ELECTRIC ASSOCIATION	\$2,664.02	0	0920231	KENNEDY BOOSTER STATION WTP 8-
09/20/2023	315628	P	32287	RICHARD BEUTLER	\$1,433.45	0	0920231	HYDRANT METER REFUND #308
09/20/2023	315629	P	10036	CASADAY BEE-LINE SERVICE & TOWING LLC	\$532.52	0	0920231	AXLE TRACK VEH#3329 WO#70443
09/20/2023	315630	P	10055	CITY OF PASCO	\$57,055.08	0	0920231	ANIMAL SHELTERING SERVICES SEP
09/20/2023	315631	P	10261	CITY OF RICHLAND	\$2,092.50	0	0920231	@28 Landfill Fees
09/20/2023	315632	P	10261	CITY OF RICHLAND	\$935.12	0	0920231	23-276 LA VANWAY PNCWA 2023 CO
09/20/2023	315633	P	11516	COLEMAN OIL COMPANY	\$27,894.18	0	0920231	WEEKLY CARD LOCK FUEL 9/11-9/1
09/20/2023	315634	P	11907	SYCURE CORP	\$830.00	0	0920231	1Gbps Fiber Internet Service S
09/20/2023	315635	P	31676	COLUMBIA BASIN STRIPING LLC	\$1,413.10	0	0920231	2023 City-Wide Striping Servic
09/20/2023	315636	P	10135	CI SUPPORT LLC	\$91.21	0	0920231	CI SHRED SERVICE:WO CODE 02718
09/20/2023	315637	P	11883	CONNELL SAND & GRAVEL, INC	\$7,795.42	0	0920231	HOWARD AMON - FITNESS COURT
09/20/2023	315638	P	999014	CONSERVATION REBATES	\$8,000.00	0	0920231	1353 GWW - 4 Ductless HP Rebat

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09/20/2023	315639	P	11526	CORWIN OF PASCO LLC	\$1,130.56	0	0920231	FILTER VEH#2536 WO#70531
09/20/2023	315640	P	10365	DAVID EVANS & ASSOCIATES INC	\$451.66	0	0920231	Center Parkway North-Railroad
09/20/2023	315641	P	10756	DELL MARKETING LP	\$4,046.74	0	0920231	Dell - Thunderbolt Docks for S
09/20/2023	315642	P	32099	GEM INC	\$202.66	0	0920231	SHAFT VEH#3299 WO#70478
09/20/2023	315643	P	32139	DTG ENTERPRISES INC	\$382.06	0	0920231	OFFICE PAPER RECYCLING - AUGUS
09/20/2023	315644	P	30207	ERIC J EDWARDS	\$118.00	0	0920231	23-293 EDWARDS SUAS VENDOR EVE
09/20/2023	315645	P	11251	ENDRESS & HAUSER INC	\$1,415.61	0	0920231	TRANSDUECERS
09/20/2023	315646	P	11533	ENTERPRISE SALES INC	\$28,370.69	0	0920231	30 YARD DROP BOXES ENDLESS CHA
09/20/2023	315647	P	11044	EWING IRRIGATION PRODUCTS INC	\$1,205.96	0	0920231	STEVENS - IRRIGATION REPAIR PA
09/20/2023	315648	P	32261	FALLLINE EQUIPMENT	\$7,122.82	0	0920231	PLOW BLADE VEH#6657 WO#70533
09/20/2023	315649	P	31170	HIS DIME, LLC	\$177.87	0	0920231	DECALS VEH#3385 WO#69951
09/20/2023	315650	P	10315	FERGUSON US HOLDINGS INC	\$83.89	0	0920231	HOWARD AMON - PLUMBING PARTS
09/20/2023	315651	P	10289	FIELD INSTRUMENTS & CONTROLS INC	\$1,735.70	0	0920231	INSTRUMENTATION FOR WW LIFT ST
09/20/2023	315652	P	10447	FINAL TOUCH UPHOLSTERY	\$369.58	0	0920231	SEAT UPHOLSTERY VEH#2468 WO#70
09/20/2023	315653	P	31298	FLEXIM AMERICAS CORPORATION	\$3,687.15	0	0920231	FLEXIM FLOW METER
09/20/2023	315654	P	11245	FORCE AMERICA DISTRIBUTING LLC	\$938.19	0	0920231	CAMERA KIT VEH#0030 WO#70575
09/20/2023	315655	P	31564	FNS COLLISION GROUP INC	\$4,744.25	0	0920231	REPAIR BUMPER VEH#2493 WO#7046
09/20/2023	315656	P	12444	FREDDIE'S TRADING POST	\$2,390.31	0	0920231	CARGO GLIDE VEH#2547 WO#70525
09/20/2023	315657	P	32278	FRESHWORKS INC	\$14,348.46	0	0920231	Freshservice Pro Annual Subscr
09/20/2023	315658	P	11157	FRONTIER COMMUNICATIONS NORTHWEST, INC.	\$231.37	0	0920231	FAX LINES 09/01-09/30/23
09/20/2023	315659	P	10050	GENERAL PACIFIC INC	\$55,510.01	0	0920231	TRANSFORMERS
09/20/2023	315660	P	30411	SAMUEL GRANT	\$59.00	0	0920231	23-292 GRANT SUAS VENDOR EVENT
09/20/2023	315661	P	30547	JONATHAN HOLEN	\$59.00	0	0920231	23-291 HOLEN SUAS VENDOR EVENT
09/20/2023	315662	P	12200	HUGHES FIRE EQUIPMENT, INC	\$1,292.70	0	0920231	STEPS VEH#5055 WO#69959
09/20/2023	315663	P	31577	HURRICANE BUTTERFLY LAW ENFORCEMENT LLC	\$11,783.17	0	0920231	40 MM LAUNCHER, RELOAD KIT, RE
09/20/2023	315664	P	10506	IJA LIFTING SERVICES INC	\$1,368.38	0	0920231	5 YEAR NDT VEH#5051 WO#70467
09/20/2023	315665	P	31585	JACKSON GROUP PETERBILT, INC.	\$1,697.62	0	0920231	NUT HEX, DRAGLINK VEH#3333- WO
09/20/2023	315666	P	10290	JIM'S PACIFIC GARAGES INC	\$4.91	0	0920231	RETURNED HUB CAPS VEH#3366 WO#
09/20/2023	315667	P	31623	KELLER ASSOCIATES INC	\$17,472.50	0	0920231	TAPTEAL BOOSTER PUMP STATION &
09/20/2023	315668	P	31660	KELLEY CONNECT CO	\$321.75	0	0920231	AGREEMENT 112-1835175-000: XER
09/20/2023	315669	P	31378	SOUTHWEST ANSWERING SERVICE INC	\$910.45	0	0920231	After Hours Emergency Calls
09/20/2023	315670	P	10868	KEMIRA WATER SOLUTIONS INC	\$19,815.60	0	0920231	47180LB - PAX-XL 19 BULK WTP

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09/20/2023	315671	P	10071	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	\$6,371.44	0	0920231	HOWARD AMON - NORTH COMFORT PL
09/20/2023	315672	P	10432	LANGUAGE LINE SERVICES INC	\$842.65	0	0920231	TRANSLATION SERVICES 08/01-08/
09/20/2023	315673	P	10219	LES SCHWAB TIRE CENTERS OF WASHINGTON INC	\$124.99	0	0920231	ALIGNMENT VEH#5057 WO#70520
09/20/2023	315674	P	30892	MAGNUM POWER LLC	\$1,500.00	0	0920231	HYDRANT METER REFUND #395
09/20/2023	315675	P	30789	CHRISTOPHER MASON	\$59.00	0	0920231	23-294 MASON SUAS VENDOR EVENT
09/20/2023	315676	P	10093	MCCURLEY INTEGRITY DEALERSHIPS, LLC	\$110.59	0	0920231	LUG NUT VEH#3299 WO#70478
09/20/2023	315677	P	32289	TERRY METCALF	\$150.00	0	0920231	METCALF - MAXIMUM ALLOWANCE FO
09/20/2023	315678	P	31116	BAS INC	\$361.46	0	0920231	RPD HIRING BROCHURES AND FLYER
09/20/2023	315679	P	10083	MONARCH MACHINE & TOOL CO INC	\$3,316.16	0	0920231	REPLACE SHAFT VEH#7139 WO#7051
09/20/2023	315680	P	10358	MOON SECURITY SERVICES INC	\$182.56	0	0920231	WWTF BURGLARY & FIRE SEPT '23
09/20/2023	315681	P	10371	MOTOROLA SOLUTIONS INC	\$24,853.09	0	0920231	PL UFFIT RADIOS VEH#3394
09/20/2023	315682	P	11013	N HARRIS COMPUTER CORPORATION	\$16,037.66	0	0920231	Blueprince Support & Maintenanc
09/20/2023	315683	P	31674	P&F AUTOMOTIVE WAREHOUSE INC	\$9,591.05	0	0920231	SHOP SUPPLIES GREASE GUN
09/20/2023	315684	P	30273	NORTHWEST EQUIPMENT SALES, INC	\$617.55	0	0920231	RETURN COOLANT TANK VEH#3351 W
09/20/2023	315685	P	10567	NORTHWEST PAVEMENT MANAGEMENT ASN	\$700.00	0	0920231	2023 NWPMA CONFERENCT 10-24 TO
09/20/2023	315686	P	32250	ODP BUSINESS SOLUTIONS LLC	\$47.80	0	0920231	Business cards J Whittier/D St
09/20/2023	315687	P	11561	ON SCENE MEDICAL SERVICES, P.C.	\$1,070.00	0	0920231	PRE-EMP PHYSICAL: HARTE, DILLO
09/20/2023	315688	P	10357	OXARC INC	\$490.59	0	0920231	CYLINDER RENTAL - AUGUST
09/20/2023	315689	P	31255	PACIFIC GOLF & TURF LLC	\$724.15	0	0920231	POINTER, LOCK, LEVER VEH#6646
09/20/2023	315690	P	31206	CI - PW LLC	\$218.27	0	0920231	WWTF H/C DISP RENT 5 GAL H2O A
09/20/2023	315691	P	999002	PERMIT REFUND	\$439.40	0	0920231	Charis Homes_1308-1310 Van Gie
09/20/2023	315692	P	999002	PERMIT REFUND	\$1,200.00	0	0920231	REFUND: 209 Enterprise Dr Wate
09/20/2023	315693	P	999002	PERMIT REFUND	\$41.84	0	0920231	Right Now Heating_1634 Lucca L
09/20/2023	315694	P	30032	WINCAN LLC	\$1,500.00	0	0920231	A-1579, 2023 WinCan Support &
09/20/2023	315695	P	32286	R-2 CONSTRUCTION OEW INC	\$1,500.00	0	0920231	HYDRANT METER DEPOSIT REFUND
09/20/2023	315696	P	10047	R.D. OFFUTT COMPANY	\$770.94	0	0920231	O RINGS VEH#6630 VEH#70286
09/20/2023	315697	P	11012	RH2 ENGINEERING INC	\$13,009.78	0	0920231	2022 Water System Hydraulic Mo
09/20/2023	315698	P	10647	RIVER CITY TOWING INC	\$97.84	0	0920231	RPD TOW CHARGE
09/20/2023	315699	P	11347	SANDY'S TROPHIES INC	\$140.13	0	0920231	SERVICE PLAQUE: D BRYAN
09/20/2023	315700	P	11098	SCHINDLER ELEVATOR CORPORATION	\$141.72	0	0920231	SEPTEMBER CHAIR LIFT INSPECTIO
09/20/2023	315701	P	11058	SCHWEITZER ENGINEERING LABORATORIES INC	\$7,603.60	0	0920231	SEL-2411 Programmable Automati
09/20/2023	315702	P	10744	SENSKE LAWN & TREE CARE INC	\$160.60	0	0920231	RPD RANGE LAWN SERVICE 9/13/20
09/20/2023	315703	P	10433	J.R. SETINA MANUFACTURING COMPANY INC.	\$2,688.69	0	0920231	PL UPFIT REAR TRAY VEH#1220

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09/20/2023	315704	P	10280	SHERWIN WILLIAMS CO	\$194.32	0	0920231	PAINT - PRO PARK WB WHITE - FO
09/20/2023	315705	P	11563	SMARSH, INC.	\$3,052.86	0	0920231	Smarsh Annual Renewal 2023 - A
09/20/2023	315706	P	10649	SNAP ON INCORPORATED	\$169.42	0	0920231	SHOP TOOLS METRIC SET
09/20/2023	315707	P	10440	SOLID WASTE SYSTEMS INC	\$10,299.48	0	0920231	PUMP ACTUATOR VEH#3363 WO#7043
09/20/2023	315708	P	10536	SPRAGUE PEST SOLUTIONS	\$76.57	0	0920231	Pest Control Solid Waste Sept
09/20/2023	315709	P	11493	PICARD CORPORATION	\$5,251.02	0	0920231	23.7 TON - BULK SALT WTP DEL
09/20/2023	315710	P	10900	SUNBELT RENTALS INC	\$95.14	0	0920231	EQUIP RENTAL - SOD CUTTER - CP
09/20/2023	315711	P	32247	SYSTEMS FOR PUBLIC SAFETY INC	\$5,333.67	0	0920231	PL UPFIT CENTER CONSOLE VEH #1
09/20/2023	315712	P	10961	TACOMA SCREW PRODUCTS INC	\$49.74	0	0920231	SHOPS 100 - CARPENTRY PARTS
09/20/2023	315713	P	32282	JACOB TANSY	\$59.00	0	0920231	23-290 TANSY SUAS VENDOR EVENT
09/20/2023	315714	P	31735	MARQUES HARRER	\$1,367.03	0	0920231	RPD SCU UNIFORMS
09/20/2023	315715	P	31051	THE GOODYEAR TIRE & RUBBER COMPANY	\$9,148.55	0	0920231	FLAT REPAIR VEH#3383 WO#70335
09/20/2023	315716	P	10027	THE PAPE' GROUP	\$6,542.97	0	0920231	FILTER VEH#7144 WO#70199
09/20/2023	315717	P	32163	RONALD L BROOKS	\$237.90	0	0920231	VALET SWITCH VEH#2451 WO#69680
09/20/2023	315718	P	10126	TRI CITIES BATTERY & AUTO REPAIR	\$153.21	0	0920231	BATTERY VEH#4146 WO#70446
09/20/2023	315719	P	11814	VSS INTERNATIONAL, INC	\$68,168.51	0	0920231	2022 Microsurfacing - 140-22
09/20/2023	315720	P	10136	WASHINGTON ASN OF SHERIFFS & POLICE CHIEFS	\$75.00	0	0920231	2023 DUES - NEHER
09/20/2023	315721	P	11846	WESTERN EQUIPMENT & IRRIGATION DISTRIBUTORS	\$417.16	0	0920231	BELT VEH#7172 WO#70406
09/20/2023	315722	P	10059	WESTERN STATES EQUIPMENT COMPANY	\$7,437.81	0	0920231	AXLE GUARD VEH#7162 WO#70556
09/20/2023	315723	P	10414	WILDLANDS INC	\$10,918.45	0	0920231	HORN RAPID WETLAND (LOGAN-HAGE
09/20/2023	315724	P	10194	XEROX CORPORATION	\$2,075.44	0	0920231	XEROX LEASE: C8045H/8TB-338231
09/21/2023	315725	VOID	32293	FAT CAT GARAGE CONDOMINIUM ASSOCIATION	\$0.00	925	0921231	VOID AFTER UPDATE 09/21/2023
09/21/2023	315726	P	32293	FAT CAT GARAGE CONDOMINIUM ASSOCIATION	\$925.00	0	0921231	HOA Dues-Fat Cat Storage Unit
09/27/2023	315727	P	31961	ANDERSON & ZENTZ PLLC	\$1,351.00	0	092723PP	NON COVERED DENTAL
09/27/2023	315728	P	10167	MIKE CASE	\$227.64	0	092723PP	NON COVERED RX
09/27/2023	315729	P	10304	HAN AND ROSE PLLC	\$110.58	0	092723PP	NON COVERED DENTAL
09/27/2023	315730	P	10802	GARTH HATCH, DDS & CHAD DAWSON, DDS, PLLC	\$315.00	0	092723PP	NON COVERED DENTAL
09/27/2023	315731	P	10164	ROBERT MOORE	\$220.00	0	092723PP	NON COVERED DENTAL
09/27/2023	315732	P	10163	GERALD D THOMAS	\$47.00	0	092723PP	NON COVERED DENTAL
09/27/2023	315733	P	10838	GRIGG ENTERPRISES INC	\$311.78	0	0927231	Pipe/Couplet/Tee/Elbow Landfil
09/27/2023	315734	P	32117	ALASKA RUBBER GROUP INC	\$27.54	0	0927231	HAINS LEVEE - FOUNTAIN REPAIR
09/27/2023	315735	P	32235	ALLMAX SOFTWARE LLC	\$9,600.00	0	0927231	A-1583, 2023 Operator10 Mainte

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/27/2023	315736	P	32296	ALPINE SERVICES LLC	\$18,204.80	0	0927231	BATEMAN FIRE 2306510 - 20 PERS
09/27/2023	315737	P	10705	INTERSTATE CONCRETE & ASPHALT COMPANY	\$68.62	0	0927231	5/8" rock
09/27/2023	315738	P	10317	APOLLO SHEET METAL INC	\$3,396.88	0	0927231	HVAC MAINTENANCE
09/27/2023	315739	P	31508	APPLIED CONCEPTS INC	\$5,108.90	0	0927231	PL UPFIT STALKER RADAR VEH#121
09/27/2023	315740	P	31722	AQUATIC INFORMATICS INC	\$900.00	0	0927231	A-1577, 2023 Tokay Support Ren
09/27/2023	315741	P	10547	ARBAUGH & ASSOCIATES INC	\$3,500.00	0	0927231	Contract Fees - August 2023
09/27/2023	315742	P	30304	DARIN ARRASMITH	\$1,576.93	0	0927231	23-274 ARRASMITH IEDC CONF DAL
09/27/2023	315743	P	999000	AUREF - Utility Customer Refunds	\$301.01	0	0927231	312 PINETREE CT
09/27/2023	315744	P	999000	AUREF - Utility Customer Refunds	\$245.49	0	0927231	69 JADWIN AVE 16
09/27/2023	315745	P	999000	AUREF - Utility Customer Refunds	\$31.47	0	0927231	2905 CAMBRIDGE CT
09/27/2023	315746	P	999000	AUREF - Utility Customer Refunds	\$152.55	0	0927231	623 SMITH AVE
09/27/2023	315747	P	999000	AUREF - Utility Customer Refunds	\$145.04	0	0927231	3003 QUEENSGATE DR Apt 169
09/27/2023	315748	P	999000	AUREF - Utility Customer Refunds	\$710.16	0	0927231	1917 LUTHER PL
09/27/2023	315749	P	999000	AUREF - Utility Customer Refunds	\$35.87	0	0927231	2895 PAULING AVE Apt 229
09/27/2023	315750	P	999000	AUREF - Utility Customer Refunds	\$177.23	0	0927231	2312 COPPERCREEK ST
09/27/2023	315751	P	999000	AUREF - Utility Customer Refunds	\$60.60	0	0927231	2018 ORCHARD WAY
09/27/2023	315752	P	999000	AUREF - Utility Customer Refunds	\$180.54	0	0927231	230 BATTELLE BLVD Apt 214
09/27/2023	315753	P	999000	AUREF - Utility Customer Refunds	\$80.07	0	0927231	1529 COLUMBIA PARK TRL Apt 327
09/27/2023	315754	P	999000	AUREF - Utility Customer Refunds	\$245.78	0	0927231	2550 DUPORTAIL ST D219
09/27/2023	315755	P	999000	AUREF - Utility Customer Refunds	\$151.02	0	0927231	1388 TUSCANY PL
09/27/2023	315756	P	999000	AUREF - Utility Customer Refunds	\$12.92	0	0927231	1909 BARBER CT
09/27/2023	315757	P	999000	AUREF - Utility Customer Refunds	\$150.29	0	0927231	2550 DUPORTAIL ST G141
09/27/2023	315758	P	11079	AUTOZONE STORES LLC	\$323.40	0	0927231	FILTER VEH#3367 WO#70579
09/27/2023	315759	P	30318	FARRIN BAKER	\$74.00	0	0927231	23-332 BAKER ENVIRO-CLEAN EQUI
09/27/2023	315760	P	12497	BARTELS & STOUT, INC	\$185.88	0	0927231	PM SERVICE 2023 ON WW SATT LAB
09/27/2023	315761	P	10301	BAVCO	\$210.44	0	0927231	2-BLEED OFF NEEDLE ASSY TESTIN
09/27/2023	315762	P	10518	BEAVER BARK & ROCK	\$632.46	0	0927231	BADGER PLAYFIELD - FIELD 4 REN
09/27/2023	315763	P	10009	COUNTY OF BENTON	\$616.94	0	0927231	CRIME VICTIMS BCDC AUGUST 23
09/27/2023	315764	P	10010	BENTON FRANKLIN HEALTH DISTRICT	\$2,505.00	0	0927231	WATER SAMPLING ANALYSIS WTP
09/27/2023	315765	P	10923	BIG D'S CONSTRUCTION OF TRI CITIES LLC	\$134,332.15	0	0927231	CPT/Leslie Stormwater Treatmen
09/27/2023	315766	P	10546	BOUND TREE MEDICAL LLC	\$508.73	0	0927231	CURAPLEX TRANSPORTER, EXTEN SE
09/27/2023	315767	P	11272	BOYD'S TREE SERVICE LLC	\$18,132.65	0	0927231	TREE PRUNING & VEGETATION MANA
09/27/2023	315768	P	30506	STEVE BREWER	\$70.21	0	0927231	REIMB FOOD ITEMS FOR EE APPREC

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/27/2023	315769	P	32258	BRIM TRACTOR COMPANY INC	\$686.47	0	0927231	HYD FLUID ORING VEH#7161 WO#70
09/27/2023	315770	P	11356	C & E TRENCHING LLC	\$53,678.78	0	0927231	Hains Ave & Goethals Dr SW Qua
09/27/2023	315771	P	11172	CABLE HUSTON LLP	\$5,953.50	0	0927231	C220-19 Electric Utility Legal
09/27/2023	315772	P	11685	CARDINAL HEALTH 130, LLC	\$708.91	0	0927231	NOREPINEPHRINE, ALBUTEROL, ASP
09/27/2023	315773	P	10026	CASCADE NATURAL GAS CORP	\$3,310.41	0	0927231	RPD NATURAL GAS USAGE THRU 9/1
09/27/2023	315774	P	10847	CERIUM NETWORKS INC	\$19,308.25	0	0927231	MULTI FACTOR AUTHENTICATION LI
09/27/2023	315775	P	30116	CHRISTENSEN INC	\$2,311.24	0	0927231	HYD FLUID VEH#7161 WO#70481
09/27/2023	315776	P	10261	CITY OF RICHLAND	\$329,242.33	0	0927231	UTILITIES 07/14-09/01/23
09/27/2023	315777	P	10261	CITY OF RICHLAND	\$17,566.34	0	0927231	#1901 Drop Box/Disp/Hauling
09/27/2023	315778	P	10261	CITY OF RICHLAND	\$4,223.50	0	0927231	23-117 OKELBERRY NWPPA Engineer
09/27/2023	315779	P	31990	CLEARWATER CONSTRUCTION & MANAGEMENT LLC	\$1,310,742.64	0	0927231	WWTP Aeration Basin Retrofit P
09/27/2023	315780	P	11516	COLEMAN OIL COMPANY	\$29,709.19	0	0927231	WEEKLY CARD LOCK FUEL 9/18 - 9
09/27/2023	315781	P	10542	FIANDER & ASSOCIATES LLC	\$103.27	0	0927231	STATION 74 BIKE REPAIR
09/27/2023	315782	P	31360	COMMONSTREET CONSULTING LLC	\$5,936.67	0	0927231	S GWW Intersection Imprv - Tas
09/27/2023	315783	P	999014	CONSERVATION REBATES	\$14,242.00	0	0927231	2890 Horn Rapids - HMIS - LED
09/27/2023	315784	P	999014	CONSERVATION REBATES	\$198.00	0	0927231	1411 Williams - Sir Suds - Lig
09/27/2023	315785	P	12151	CORE & MAIN LP	\$26,632.60	0	0927231	BRASS FITTINGS, COPPER & PE TU
09/27/2023	315786	P	10826	CORRECT EQUIPMENT INC	\$16,560.00	0	0927231	96-CHLORINE PUCKS 60# PAIL QTY
09/27/2023	315787	P	11526	CORWIN OF PASCO LLC	\$2,358.51	0	0927231	FILTER VEH#2533 WO#70170
09/27/2023	315788	P	10039	DAILY JOURNAL OF COMMERCE	\$151.25	0	0927231	ITB23-0089 SOLAR SALT- SODIUM
09/27/2023	315789	P	11391	DESERT GREEN TURF INC	\$9,086.42	0	0927231	COLUMBIA PLAYFIELD - TOP DRESS
09/27/2023	315790	P	10484	DNV GL NOBLE DENTON USA LLC	\$6,924.93	0	0927231	Synergi Elec. Software & Licen
09/27/2023	315791	P	10801	DOMESTIC VIOLENCE SVCS OF BNTN & FRNKLN COUNTIES	\$888.50	0	0927231	DV Advocacy Services Aug 2023
09/27/2023	315792	P	30193	DOUG DOSS	\$59.00	0	0927231	23-328 DOSS CASE 22-020776 INT
09/27/2023	315793	P	32297	EASTERN WA ST HISTORICAL SOCIETY	\$375.00	0	0927231	MAC MUSEUM PASSES FOR LIBRARY
09/27/2023	315794	P	11115	ELECTRIC POWER SYSTEMS INC	\$1,827.00	0	0927231	Contract # 193-22; City View S
09/27/2023	315795	P	11068	EMERALD HYDRO TURF INC	\$286.30	0	0927231	SHAFT GASKET VEH#7139 WO#69779
09/27/2023	315796	P	30356	JOHN T CLARY	\$350.00	0	0927231	POLYGRAPH SERVICES
09/27/2023	315797	P	11044	EWING IRRIGATION PRODUCTS INC	\$673.13	0	0927231	Pipe/Tee/Lip Fix Repair Couple
09/27/2023	315798	P	30368	CAMERON FANCHER	\$59.00	0	0927231	23-329 FANCHER CASE 22-020776
09/27/2023	315799	P	31170	HIS DIME, LLC	\$1,525.81	0	0927231	DECALS VEH#2544 WO#70527
09/27/2023	315800	P	10508	FASTENAL COMPANY	\$148.29	0	0927231	RETURN NUTS AND SCREWS

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09/27/2023	315801	P	10276	FEDERAL SIGNAL CORPORATION	\$8,561.52	0	0927231	PL UPFIT SIREN/LIGHT CONTROLLE
09/27/2023	315802	P	10289	FIELD INSTRUMENTS & CONTROLS INC	\$1,474.46	0	0927231	INSTRUMENTATION FOR MENTAL HEA
09/27/2023	315803	P	11264	FINANCIAL CONSULTING SOLUTIONS GROUP INC.	\$8,112.50	0	0927231	Water and Irrigation Rate Upda
09/27/2023	315804	P	30874	BRENT THOMAS	\$108.70	0	0927231	HORN RAPIDS - STORAGE UNIT - S
09/27/2023	315805	P	10608	FIRSTLINE BUSINESS SYSTEMS INC	\$309.80	0	0927231	PHILLIPS SPEECHEXEC PRO UPGRAD
09/27/2023	315806	P	12456	FRAMATOME ANP RICHLAND	\$123,907.79	0	0927231	2101 Horn Rapids-Framatome-Cus
09/27/2023	315807	P	31564	FNS COLLISION GROUP INC	\$1,543.51	0	0927231	REPAIR BUMPER VEH#2451 WO#7064
09/27/2023	315808	P	11157	FRONTIER COMMUNICATIONS NORTHWEST, INC.	\$2,155.43	0	0927231	PHONE LINES 09/10-10/09/23
09/27/2023	315809	P	11585	GALLS, LLC	\$477.91	0	0927231	PROMO BADGES - DEROUSIE, WALLA
09/27/2023	315810	P	31421	GARY A TUCCI	\$22,507.80	0	0927231	HRSST Solar Generation, Septem
09/27/2023	315811	P	32275	ASHLEY HUTCHINSON	\$552.20	0	0927231	RPD EVIDENCE TOW CHARGE
09/27/2023	315812	P	12445	JAMES GREG GILL	\$164.90	0	0927231	MEDICARE PREMIUM/GILL
09/27/2023	315813	P	10203	W.W. GRAINGER, INC	\$3,052.95	0	0927231	TRIGGER SPRAY BOTTLE 32 OZ
09/27/2023	315814	P	32288	GREAT AMERICAN POWDER COATING AND ECO BLASTING INC	\$424.71	0	0927231	HEADACHE RACK VEH#3390 WO#6878
09/27/2023	315815	P	10256	HACH COMPANY	\$1,775.62	0	0927231	12-AA REAGENT SET CHLORINE FRE
09/27/2023	315816	P	10046	HD FOWLER CO	\$3,932.61	0	0927231	FORD FITTINGS
09/27/2023	315817	P	11813	HERC RENTALS INC	\$695.68	0	0927231	EQUIP RENTAL - SOD CUTTER - PR
09/27/2023	315818	P	10294	HORIZON DISTRIBUTION INC	\$365.45	0	0927231	HORIZON MISC SUPPLIES
09/27/2023	315819	P	30058	INFOSEND, INC.	\$14,897.13	0	0927231	InfoSend - Utility Statement S
09/27/2023	315820	P	10587	INFOUSA MARKETING, INC	\$377.62	0	0927231	POLK CITY DIRECTORY 2023 EDITI
09/27/2023	315821	P	11104	INTERMOUNTAIN SLURRY SEAL INC	\$952,973.87	0	0927231	2023 Microsurfacing (165-23)
09/27/2023	315822	P	30574	JENSEN, KERWIN	\$781.09	0	0927231	23-335 JENSEN 2023 W. PLANNER
09/27/2023	315823	P	10291	JOB'S NURSERY LLC	\$2,896.82	0	0927231	Trees for the Landfill
09/27/2023	315824	P	31660	KELLEY CONNECT CO	\$650.82	0	0927231	STA 73 EQUIP LEASE / OVERAGES
09/27/2023	315825	P	10071	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	\$179.79	0	0927231	Sprinkler Heads and Hoses
09/27/2023	315826	P	11667	KENWORTH SALES COMPANY	\$4,042.77	0	0927231	TIRE SOCKS VEH#6000 WO#70610
09/27/2023	315827	P	11229	LAKELAND RESTORATION LLC	\$13,499.69	0	0927231	2023 MARINA HERBICIDE TREATMEN
09/27/2023	315828	P	30757	R. KIM LETTRICK	\$171.72	0	0927231	23-295 LETTRICK RECRUITMENT EV
09/27/2023	315829	P	10262	LIFE ASSIST INC	\$3,161.98	0	0927231	IGEL O2 RESUS PACK, LARYNG BLA
09/27/2023	315830	P	10624	MACKAY SPOSITO INC	\$2,174.26	0	0927231	Shoreline Stabilz & Col. Pt. M
09/27/2023	315831	P	32165	TREVOR MEADS	\$330.00	0	0927231	TREVOR MEAD DAMAGED PRESCRIPTI
09/27/2023	315832	P	10110	MILESTONE ATHLETIC SUPPLY INC	\$635.90	0	0927231	COLUMBIA PLAYFIELD - 1 & 4 REN

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09/27/2023	315833	P	10358	MOON SECURITY SERVICES INC	\$676.94	0	0927231	RPD RANGE ALARM MONITORING OCT
09/27/2023	315834	P	30243	HECTOR MORENO	\$74.00	0	0927231	23-330 MORENO ENVIRO-CLEAN EQU
09/27/2023	315835	P	30880	MSA SAFETY INCORPORATED	\$700.00	0	0927231	MSA GAS CALIBRATION KIT FOR WW
09/27/2023	315836	P	11013	N HARRIS COMPUTER CORPORATION	\$469.10	0	0927231	2023 Tax Forms
09/27/2023	315837	P	31674	P&F AUTOMOTIVE WAREHOUSE INC	\$2,761.37	0	0927231	FILTER VEH#5061 WO#70567
09/27/2023	315838	P	30273	NORTHWEST EQUIPMENT SALES, INC	\$2,542.76	0	0927231	BRAKE SWITCH REPAIR VEH#3345
09/27/2023	315839	P	32250	ODP BUSINESS SOLUTIONS LLC	\$65.18	0	0927231	JSANCHEZ & MACEVEDO BUSINESS C
09/27/2023	315840	P	11561	ON SCENE MEDICAL SERVICES, P.C.	\$50.00	0	0927231	HEP B ANTIBODY - CO RONEY
09/27/2023	315841	P	10981	OIL RE-REFINING CO	\$516.00	0	0927231	Recycled Oil Haul 9/19/2023
09/27/2023	315842	P	11132	WALLA WATER INC	\$203.81	0	0927231	2023 City-wide Overhead Door M
09/27/2023	315843	P	32134	OVERTURF MOTOR CO	\$328.27	0	0927231	ADDITIONAL KEY MADE VEH#1229 W
09/27/2023	315844	P	10357	OXARC INC	\$160.89	0	0927231	MEDICAL OXYGEN
09/27/2023	315845	P	32291	ALICIA PADVORAC	\$249.54	0	0927231	23-299 Padvorac HUD Training S
09/27/2023	315846	P	10862	PARAMETRIX INC	\$6,772.80	0	0927231	2023 Landfill Environmental Mo
09/27/2023	315847	P	999002	PERMIT REFUND	\$2,995.00	0	0927231	REFUND: 3250 Twin Bridges Sewe
09/27/2023	315848	P	11026	POCKETINET COMMUNICATIONS INC	\$770.00	0	0927231	INTERNET SERVICES 10/01-10/31/
09/27/2023	315849	P	30451	BRIAN POPE	\$17.00	0	0927231	Meal Reimbursement for EWSG fo
09/27/2023	315850	P	30055	POWER CITY ELECTRIC INC	\$6,273.85	0	0927231	Battelle Sewer Lift Station Ge
09/27/2023	315851	P	31210	LEPS-PSS, PLLC	\$3,300.00	0	0927231	POST COE PSYCH EVAL/SAR: (10)
09/27/2023	315852	P	32123	TRI-CITIES SELF STORAGE LLC	\$225.00	0	0927231	Fitness Court Storage-Oct 2023
09/27/2023	315853	P	11012	RH2 ENGINEERING INC	\$11,557.28	0	0927231	WWTP Anaerobic Digester Functi
09/27/2023	315854	P	10647	RIVER CITY TOWING INC	\$48.92	0	0927231	RPD TOW CHARGE
09/27/2023	315855	P	10239	CLEARWATER TECH LLC	\$4,032.77	0	0927231	2023 City-wide Plumbing Servic
09/27/2023	315856	P	30602	NATHAN SAUNDERS	\$74.00	0	0927231	23-331 SAUNDERS ENVIRO-CLEAN E
09/27/2023	315857	P	10311	SEA WESTERN INC	\$238.81	0	0927231	KEVLAR BELTS X3
09/27/2023	315858	P	10433	J.R. SETINA MANUFACTURING COMPANY INC.	\$51,489.42	0	0927231	PL UPFIT REAR TRAY VEH#1221
09/27/2023	315859	P	32277	SIENA HILLS DEVELOPMENT LLC	\$2,166.98	0	0927231	Street Latecomer Reimbursement
09/27/2023	315860	P	31869	KRISTI SMITH	\$1,320.00	0	0927231	SEPTEMBER 2023 FIREFIGHTERS SE
09/27/2023	315861	P	10440	SOLID WASTE SYSTEMS INC	\$4,346.40	0	0927231	ARM LIFT CYL VEH#3358 WO#70582
09/27/2023	315862	P	31203	SOUTH RICHLAND COMMUNITIES LLC	\$13,200.00	0	0927231	Development Refund West Vineya
09/27/2023	315863	P	10536	SPRAGUE PEST SOLUTIONS	\$400.62	0	0927231	PEST CONTROL SVCS - SEPTEMBER
09/27/2023	315864	P	30049	T.C. SHERRY & ASSOCIATES, P.S.	\$5,883.80	0	0927231	West Village Park - Landscape
09/27/2023	315865	P	30049	T.C. SHERRY & ASSOCIATES, P.S.	\$5,507.50	0	0927231	S. Orchard Master Planning Des

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09/27/2023	315866	P	10118	STEEBER'S LOCK SERVICE	\$121.74	0	0927231	NEW KEYS VEH#2376 WO#70598
09/27/2023	315867	P	10393	STONEWAY ELECTRIC SUPPLY	\$3,098.02	0	0927231	LIBRARY - LIGHTS
09/27/2023	315868	P	10900	SUNBELT RENTALS INC	\$2,442.05	0	0927231	EQUIP RENTAL - AERATOR - LESLI
09/27/2023	315869	P	10359	US LINEN & UNIFORM	\$255.24	0	0927231	WWII AM HERITAGE APPAREL - COU
09/27/2023	315870	P	12430	SYSTEMS DESIGN WEST LLC	\$35,000.00	0	0927231	PCG PREMIUM SERVICES FOR MGADC
09/27/2023	315871	P	10961	TACOMA SCREW PRODUCTS INC	\$123.91	0	0927231	SHOP TOOLS SOCKET/O RING
09/27/2023	315872	P	11166	TAPANI INC	\$309,833.21	0	0927231	HR Landfill Phase 2 Closure Pr
09/27/2023	315873	P	31735	MARQUES HARRER	\$137.18	0	0927231	HEM PANTS - ESTELL
09/27/2023	315874	P	31051	THE GOODYEAR TIRE & RUBBER COMPANY	\$2,053.63	0	0927231	NEW TIRES VEH#4112 WO#70576
09/27/2023	315875	P	10442	TITAN TRUCK EQUIPMENT	\$1,923.04	0	0927231	LIFTMOORE CRANE PARTS VEH#3346
09/27/2023	315876	P	12054	TRANSPO GROUP USA, INC	\$2,187.50	0	0927231	Downtown Connectivity Design -
09/27/2023	315877	P	10907	TRI CITY REGIONAL CHAMBER OF COMMERCE	\$90.00	0	0927231	Elected Leaders Reception (3)
09/27/2023	315878	P	31958	TRUCKPRO HOLDING CORPORATION	\$52.30	0	0927231	COMPRESSION FITTING VEH#3386 W
09/27/2023	315879	P	11175	TYNDALE ENTERPRISES INC	\$1,625.02	0	0927231	2023 FR CLOTHING PER SEATTLE C
09/27/2023	315880	P	10243	URM STORES INC	\$74.72	0	0927231	RCC RESTOCK CUPS AND DETERGENT
09/27/2023	315881	P	10512	US BANK N A	\$277.00	0	0927231	AUGUST 2023 POOLED INVESTMENT
09/27/2023	315882	P	10106	US LINEN & UNIFORM	\$26.85	0	0927231	RPD TOWEL SERVICE
09/27/2023	315883	P	10860	VERIZON COMMUNICATIONS INC	\$1,118.38	0	0927231	CELL PHONES 08/07-09/06/23
09/27/2023	315884	P	32271	VERMEER MOUNTAIN WEST INC	\$140.84	0	0927231	FUEL SENDING UNIT VEH#6579 WO#
09/27/2023	315885	P	10138	WA STATE AUDITOR'S OFFICE	\$18,759.35	0	0927231	AUDIT SERVICES & CETA - AUGUST
09/27/2023	315886	P	10469	WASHINGTON STATE DEPARTMENT OF TRANSPORTATION	\$442.45	0	0927231	Utility Permit/Franchise SR24
09/27/2023	315887	P	30838	AMANDA WALLNER	\$95.60	0	0927231	23-344 WALLNER CERB LOAN INTER
09/27/2023	315888	P	10173	WASHINGTON STATE TREASURER	\$33,400.59	0	0927231	8/23 FINES & FORFEITURES BC
09/27/2023	315889	P	999003	WASTEWORX REFUND	\$225.00	0	0927231	Refund incorrect payment on WW
09/27/2023	315890	P	10815	WATER SOLUTIONS INC	\$67.39	0	0927231	WATER FILTRATION 09/07-10/06/2
09/27/2023	315891	P	10424	WATTS CONSTRUCTION INC	\$157,015.15	0	0927231	Vantage Highway Pathway Ph2
09/27/2023	315892	P	10059	WESTERN STATES EQUIPMENT COMPANY	\$2,687.83	0	0927231	QRTLY 3 GEN. INSPECTION VEH#6
09/27/2023	315893	P	10414	WILDLANDS INC	\$7,195.54	0	0927231	City-Wide Wetland Maintenance
09/27/2023	315894	P	10194	XEROX CORPORATION	\$162.47	0	0927231	8TB-626038 COPIER SVCS 07/21-0
09/29/2023	315895	P	31318	A WORKSAFE SERVICE INC	\$230.00	0	0929231	DOT/PRE-EMP DRUG TESTING: RUES
09/29/2023	315896	P	10838	GRIGG ENTERPRISES INC	\$124.97	0	0929231	Hoses and Attachments
09/29/2023	315897	P	10644	ANIXTER INC	\$9,408.26	0	0929231	DEVICES_UG
09/29/2023	315898	P	10317	APOLLO SHEET METAL INC	\$400.00	0	0929231	1135 Country Ridge - Bond - HP

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/29/2023	315899	P	999000	AUREF - Utility Customer Refunds	\$17.22	0	0929231	575 COLUMBIA POINT DR Apt 313
09/29/2023	315900	P	999000	AUREF - Utility Customer Refunds	\$2.43	0	0929231	575 COLUMBIA POINT DR Apt 325
09/29/2023	315901	P	999000	AUREF - Utility Customer Refunds	\$15.74	0	0929231	575 COLUMBIA POINT DR Apt 203
09/29/2023	315902	P	999000	AUREF - Utility Customer Refunds	\$172.28	0	0929231	2895 PAULING AVE Apt 323
09/29/2023	315903	P	999000	AUREF - Utility Customer Refunds	\$0.85	0	0929231	1511 WILSON ST
09/29/2023	315904	P	999000	AUREF - Utility Customer Refunds	\$248.84	0	0929231	1742 JADWIN AVE A
09/29/2023	315905	P	999000	AUREF - Utility Customer Refunds	\$106.36	0	0929231	521 LAKEROSE LOOP
09/29/2023	315906	P	999000	AUREF - Utility Customer Refunds	\$303.28	0	0929231	3003 QUEENSGATE DR Apt 301
09/29/2023	315907	P	999000	AUREF - Utility Customer Refunds	\$193.70	0	0929231	451 WESTCLIFFE BLVD Apt D326
09/29/2023	315908	P	999000	AUREF - Utility Customer Refunds	\$255.67	0	0929231	2513 DUPORTAIL ST Apt 217
09/29/2023	315909	P	999000	AUREF - Utility Customer Refunds	\$180.03	0	0929231	2895 PAULING AVE Apt 117
09/29/2023	315910	P	999000	AUREF - Utility Customer Refunds	\$223.95	0	0929231	2665 KINGSGATE WAY Apt C127
09/29/2023	315911	P	999000	AUREF - Utility Customer Refunds	\$157.58	0	0929231	2568 PRESTWICK DR
09/29/2023	315912	P	999000	AUREF - Utility Customer Refunds	\$160.89	0	0929231	250 GAGE BLVD 1024
09/29/2023	315913	P	999000	AUREF - Utility Customer Refunds	\$60.00	0	0929231	714 THE PARKWAY
09/29/2023	315914	P	999000	AUREF - Utility Customer Refunds	\$127.20	0	0929231	1662 JADWIN AVE A
09/29/2023	315915	P	999000	AUREF - Utility Customer Refunds	\$5.11	0	0929231	1662 JADWIN AVE D
09/29/2023	315916	P	999000	AUREF - Utility Customer Refunds	\$78.34	0	0929231	2555 BELLA COOLA LN Apt 386
09/29/2023	315917	P	999000	AUREF - Utility Customer Refunds	\$0.51	0	0929231	340 SOARING HAWK ST
09/29/2023	315918	P	999000	AUREF - Utility Customer Refunds	\$94.13	0	0929231	2335 SKYVIEW LOOP
09/29/2023	315919	P	999000	AUREF - Utility Customer Refunds	\$231.30	0	0929231	305 GREENTREE CT 4
09/29/2023	315920	P	999000	AUREF - Utility Customer Refunds	\$157.57	0	0929231	130 MESA DR
09/29/2023	315921	P	999000	AUREF - Utility Customer Refunds	\$204.03	0	0929231	612 SAINT ST
09/29/2023	315922	P	999000	AUREF - Utility Customer Refunds	\$133.46	0	0929231	2513 DUPORTAIL ST Apt 359
09/29/2023	315923	P	999000	AUREF - Utility Customer Refunds	\$45.05	0	0929231	501 ABBOT ST
09/29/2023	315924	P	999000	AUREF - Utility Customer Refunds	\$144.38	0	0929231	2550 DUPORTAIL ST D124
09/29/2023	315925	P	999000	AUREF - Utility Customer Refunds	\$29.25	0	0929231	3003 QUEENSGATE DR Apt 371
09/29/2023	315926	P	999000	AUREF - Utility Customer Refunds	\$53.00	0	0929231	1323 SANFORD AVE
09/29/2023	315927	P	999000	AUREF - Utility Customer Refunds	\$515.28	0	0929231	1105 FOWLER ST
09/29/2023	315928	P	999000	AUREF - Utility Customer Refunds	\$76.86	0	0929231	2550 DUPORTAIL ST C118
09/29/2023	315929	P	999000	AUREF - Utility Customer Refunds	\$69.12	0	0929231	2003 VAN GIESEN ST
09/29/2023	315930	P	999000	AUREF - Utility Customer Refunds	\$165.76	0	0929231	250 GAGE BLVD 2005
09/29/2023	315931	P	999000	AUREF - Utility Customer Refunds	\$99.04	0	0929231	359 COLUMBIA POINT DR

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CHECK DATE	CHECK NBR	VOID	VENDOR#	EMP VENDOR NAME	CHECK AMT	VOID AMT	WARRANT	COMMENT
09/29/2023	315932	P	999000	AUREF - Utility Customer Refunds	\$100.64	0	0929231	1775 COLUMBIA PARK TRL 202
09/29/2023	315933	P	999000	AUREF - Utility Customer Refunds	\$0.96	0	0929231	1502 THAYER DR
09/29/2023	315934	P	999000	AUREF - Utility Customer Refunds	\$1,120.97	0	0929231	2770 EINSTEIN AVE
09/29/2023	315935	P	999000	AUREF - Utility Customer Refunds	\$136.61	0	0929231	69 JADWIN AVE 7
09/29/2023	315936	P	999000	AUREF - Utility Customer Refunds	\$45.11	0	0929231	69 JADWIN AVE 35
09/29/2023	315937	P	999000	AUREF - Utility Customer Refunds	\$236.00	0	0929231	2665 KINGSGATE WAY Apt A308
09/29/2023	315938	P	999000	AUREF - Utility Customer Refunds	\$67.02	0	0929231	3003 QUEENSGATE DR Apt 253
09/29/2023	315939	P	999000	AUREF - Utility Customer Refunds	\$184.22	0	0929231	850 AARON DR 120
09/29/2023	315940	P	999000	AUREF - Utility Customer Refunds	\$0.18	0	0929231	1002 WRIGHT AVE
09/29/2023	315941	P	999000	AUREF - Utility Customer Refunds	\$10.59	0	0929231	1313 BROOKWOOD AVE
09/29/2023	315942	P	999000	AUREF - Utility Customer Refunds	\$134.92	0	0929231	2513 DUPORTAIL ST Apt 101
09/29/2023	315943	P	999000	AUREF - Utility Customer Refunds	\$267.03	0	0929231	1301 CEDAR AVE
09/29/2023	315944	P	999000	AUREF - Utility Customer Refunds	\$166.99	0	0929231	508 BOROS CT
09/29/2023	315945	P	999000	AUREF - Utility Customer Refunds	\$80.10	0	0929231	1621 GEORGE WASHINGTON WAY B16
09/29/2023	315946	P	999000	AUREF - Utility Customer Refunds	\$250.86	0	0929231	2024 NEWCOMER AVE
09/29/2023	315947	P	999000	AUREF - Utility Customer Refunds	\$133.92	0	0929231	1036 WRIGHT AVE
09/29/2023	315948	P	999000	AUREF - Utility Customer Refunds	\$150.92	0	0929231	2932 CASHMERE DR
09/29/2023	315949	P	999000	AUREF - Utility Customer Refunds	\$377.32	0	0929231	2433 GEORGE WASHINGTON WAY 320
09/29/2023	315950	P	999000	AUREF - Utility Customer Refunds	\$45.01	0	0929231	2555 DUPORTAIL ST E134
09/29/2023	315951	P	999000	AUREF - Utility Customer Refunds	\$290.01	0	0929231	1013 ELM AVE
09/29/2023	315952	P	999000	AUREF - Utility Customer Refunds	\$315.75	0	0929231	2948 LEAVENWORTH LN
09/29/2023	315953	P	999000	AUREF - Utility Customer Refunds	\$469.91	0	0929231	425 RIVERWOOD ST
09/29/2023	315954	P	999000	AUREF - Utility Customer Refunds	\$160.59	0	0929231	2555 BELLA COOLA LN Apt 371
09/29/2023	315955	P	999000	AUREF - Utility Customer Refunds	\$20.59	0	0929231	230 BATTELLE BLVD Apt 215
09/29/2023	315956	P	999000	AUREF - Utility Customer Refunds	\$163.23	0	0929231	1308 TOTTEN AVE
09/29/2023	315957	P	999000	AUREF - Utility Customer Refunds	\$236.58	0	0929231	329 SKAGIT ST
09/29/2023	315958	P	999000	AUREF - Utility Customer Refunds	\$106.05	0	0929231	2791 KETCH RD
09/29/2023	315959	P	999000	AUREF - Utility Customer Refunds	\$148.53	0	0929231	250 BATTELLE BLVD Apt 109
09/29/2023	315960	P	999000	AUREF - Utility Customer Refunds	\$9.61	0	0929231	2665 KINGSGATE WAY Apt E152
09/29/2023	315961	P	999000	AUREF - Utility Customer Refunds	\$2.92	0	0929231	2665 KINGSGATE WAY Apt E244
09/29/2023	315962	P	999000	AUREF - Utility Customer Refunds	\$11.11	0	0929231	2665 KINGSGATE WAY Apt F260
09/29/2023	315963	P	999000	AUREF - Utility Customer Refunds	\$178.09	0	0929231	1104 TORBETT ST
09/29/2023	315964	P	999000	AUREF - Utility Customer Refunds	\$70.48	0	0929231	2891 HAWKSTONE CT

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09/29/2023	315965	P	999000	AUREF - Utility Customer Refunds	\$80.00	0	0929231	228 CRESTWOOD DR
09/29/2023	315966	P	999000	AUREF - Utility Customer Refunds	\$89.53	0	0929231	407 ASH AVE
09/29/2023	315967	P	999000	AUREF - Utility Customer Refunds	\$154.01	0	0929231	2555 BELLA COOLA LN Apt 304
09/29/2023	315968	P	999000	AUREF - Utility Customer Refunds	\$287.79	0	0929231	1425 PERKINS AVE
09/29/2023	315969	P	999000	AUREF - Utility Customer Refunds	\$141.65	0	0929231	2459 HARRIS AVE
09/29/2023	315970	P	999000	AUREF - Utility Customer Refunds	\$118.48	0	0929231	2100 BELLERIVE DR X231
09/29/2023	315971	P	999000	AUREF - Utility Customer Refunds	\$7.25	0	0929231	2513 DUPORTAIL ST Apt 205
09/29/2023	315972	P	999000	AUREF - Utility Customer Refunds	\$107.30	0	0929231	MASTER ACCOUNT
09/29/2023	315973	P	999000	AUREF - Utility Customer Refunds	\$77.10	0	0929231	2733 KETCH RD
09/29/2023	315974	P	999000	AUREF - Utility Customer Refunds	\$144.51	0	0929231	3245 QUAIL RIDGE LOOP
09/29/2023	315975	P	999000	AUREF - Utility Customer Refunds	\$141.20	0	0929231	2728 KETCH RD
09/29/2023	315976	P	999000	AUREF - Utility Customer Refunds	\$235.25	0	0929231	710 LYNNWOOD LOOP
09/29/2023	315977	P	999000	AUREF - Utility Customer Refunds	\$105.10	0	0929231	2441 HARRIS AVE
09/29/2023	315978	P	999000	AUREF - Utility Customer Refunds	\$175.60	0	0929231	227 UNIVERSITY DR Apt 324
09/29/2023	315979	P	999000	AUREF - Utility Customer Refunds	\$139.77	0	0929231	1437 CIMARRON PL
09/29/2023	315980	P	999000	AUREF - Utility Customer Refunds	\$30.07	0	0929231	1878 FOWLER ST 12
09/29/2023	315981	P	999000	AUREF - Utility Customer Refunds	\$89.78	0	0929231	2550 DUPORTAIL ST Q299
09/29/2023	315982	P	999000	AUREF - Utility Customer Refunds	\$167.70	0	0929231	2468 MAGGIO LOOP
09/29/2023	315983	P	999000	AUREF - Utility Customer Refunds	\$187.37	0	0929231	2500 GEORGE WASHINGTON WAY 104
09/29/2023	315984	P	999000	AUREF - Utility Customer Refunds	\$30.67	0	0929231	1302 BIRCH AVE
09/29/2023	315985	P	999000	AUREF - Utility Customer Refunds	\$0.01	0	0929231	2101 STEPTOE ST Apt 252
09/29/2023	315986	P	999000	AUREF - Utility Customer Refunds	\$256.01	0	0929231	4407 VILLAGE VIEW ST
09/29/2023	315987	P	999000	AUREF - Utility Customer Refunds	\$195.08	0	0929231	50 JADWIN AVE Apt 50
09/29/2023	315988	P	999000	AUREF - Utility Customer Refunds	\$204.02	0	0929231	451 WESTCLIFFE BLVD Apt B213
09/29/2023	315989	P	999000	AUREF - Utility Customer Refunds	\$67.46	0	0929231	2555 DUPORTAIL ST C323
09/29/2023	315990	P	999000	AUREF - Utility Customer Refunds	\$66.22	0	0929231	2555 DUPORTAIL ST C122
09/29/2023	315991	P	999000	AUREF - Utility Customer Refunds	\$10.00	0	0929231	2300 HOOD AVE U
09/29/2023	315992	P	999000	AUREF - Utility Customer Refunds	\$242.95	0	0929231	1729 APRIL LOOP
09/29/2023	315993	P	999000	AUREF - Utility Customer Refunds	\$163.28	0	0929231	1437 RICHE CT
09/29/2023	315994	P	999000	AUREF - Utility Customer Refunds	\$126.15	0	0929231	938 SANFORD AVE
09/29/2023	315995	P	999000	AUREF - Utility Customer Refunds	\$214.02	0	0929231	250 GAGE BLVD 2065
09/29/2023	315996	P	999000	AUREF - Utility Customer Refunds	\$50.96	0	0929231	1900 LUTHER PL
09/29/2023	315997	P	999000	AUREF - Utility Customer Refunds	\$162.89	0	0929231	250 BATTELLE BLVD Apt 210

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09/29/2023	315998	P	999000	AUREF - Utility Customer Refunds	\$21.74	0	0929231	1900 STEVENS DR 120
09/29/2023	315999	P	999000	AUREF - Utility Customer Refunds	\$335.37	0	0929231	1775 COLUMBIA PARK TRL 241
09/29/2023	316000	P	999000	AUREF - Utility Customer Refunds	\$170.70	0	0929231	1507 PUTNAM ST
09/29/2023	316001	P	999000	AUREF - Utility Customer Refunds	\$81.54	0	0929231	197 OGDEN ST
09/29/2023	316002	P	999000	AUREF - Utility Customer Refunds	\$59.92	0	0929231	3008 SONORAN DR
09/29/2023	316003	P	999000	AUREF - Utility Customer Refunds	\$109.66	0	0929231	1650 MOWRY SQ 230
09/29/2023	316004	P	10281	BENTON COUNTY	\$105,027.23	0	0929231	CUSTODY COSTS AUGUST 2023
09/29/2023	316005	P	10713	BENTON FRANKLIN COMMUNITY ACTION COMMITTEE	\$38,052.08	0	0929231	HOME AUG TBRA 2023
09/29/2023	316006	P	11272	BOYD'S TREE SERVICE LLC	\$2,517.04	0	0929231	2022 Tree Service Removal City
09/29/2023	316007	P	10019	BRUTZMAN'S OFFICE SOLUTIONS	\$3,831.95	0	0929231	COMMS & MKTG OFFICE FURNITURE
09/29/2023	316008	P	31841	CAMPBELL & COMPANY SERVICE CORPORATION	\$1,000.00	0	0929231	1848 McMurray - Jacobs - HP Re
09/29/2023	316009	P	11112	CENTURYLINK COMMUNICATIONS LLC	\$118.80	0	0929231	LONG DISTANCE 09/06-10/05/23
09/29/2023	316010	P	10261	CITY OF RICHLAND	\$2,181.16	0	0929231	23-321 JUDGE ELECTRICAL GRID S
09/29/2023	316011	P	10261	CITY OF RICHLAND	\$990.06	0	0929231	407 Ash - Merrill - Window Reb
09/29/2023	316012	P	10273	CRAFTSMAN CABINETS & FLOORCOVERING INC	\$1,547.77	0	0929231	CARPET - ADMIN CONFERENCE ROOM
09/29/2023	316013	P	32213	ABBY CRUSE	\$9.75	0	0929231	23-208 CRUSE: TRAVEL REIMB - N
09/29/2023	316014	P	31555	JULIE DAVIS	\$62.98	0	0929231	PERSONAL REIMB: HR PROFESSIONA
09/29/2023	316015	P	10452	DAYCO INCORPORATED	\$1,400.00	0	0929231	300 Columbia Pt - Grimm - HP R
09/29/2023	316016	P	11391	DESERT GREEN TURF INC	\$558.54	0	0929231	COLUMBIA PLAYFIELD - 1 & 4 REN
09/29/2023	316017	P	31686	DKS ASSOCIATES	\$4,630.00	0	0929231	Speed Limit Setting & Policy S
09/29/2023	316018	P	32219	ENERGY PRO INSULATION INC	\$24,864.00	0	0929231	1420 Arbor - Moreno - Ins Reba
09/29/2023	316019	P	999017	EV CHARGING STATION REBATE	\$300.00	0	0929231	1387 Kensington - Harilal - EV
09/29/2023	316020	P	10315	FERGUSON US HOLDINGS INC	\$159.60	0	0929231	COL PT MARINA - PLUMBING PARTS
09/29/2023	316021	P	31421	GARY A TUCCI	\$1,776.00	0	0929231	BPA Pass-Through Fee, Transmis
09/29/2023	316022	P	10050	GENERAL PACIFIC INC	\$141,970.29	0	0929231	TRANSFORMERS 3 PHASE - OUT TO
09/29/2023	316023	P	31715	GENERAL PACIFIC INC	\$850.00	0	0929231	320 Sherman - Voogd - HPWH Reb
09/29/2023	316024	P	30035	GN NORTHERN INC	\$6,611.96	0	0929231	Material Testing & Comp Testin
09/29/2023	316025	P	30585	KANOPY INC	\$2,000.00	0	0929231	KANOPY 2023
09/29/2023	316026	P	31660	KELLEY CONNECT CO	\$362.49	0	0929231	SEPT COLOR COPIER CHARGES FOR
09/29/2023	316027	P	10298	LN CURTIS & SONS	\$12,256.20	0	0929231	FIRE HOSE - ENGINE 5063
09/29/2023	316028	P	31116	BAS INC	\$260.34	0	0929231	Tree Trim Door Hangers
09/29/2023	316029	P	10083	MONARCH MACHINE & TOOL CO INC	\$690.62	0	0929231	TADD'S TRUCK - TAILGATE EXTENS

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09/29/2023	316030	P	30254	CHRISTY MUNDEN	\$18.38	0	0929231	23-258 MUNDEN 360° DISPATCHER
09/29/2023	316031	P	31484	NEPTUNE BENSON INC	\$3,124.16	0	0929231	V-200ST Filter
09/29/2023	316032	P	11863	OGDEN MURPHY WALLACE, PLLC	\$227.50	0	0929231	MATTER #080009 US CELLULAR
09/29/2023	316033	P	10357	OXARC INC	\$95.55	0	0929231	Nitrogen
09/29/2023	316034	P	30434	LACEY PAULSEN	\$135.87	0	0929231	PERSONAL REIMB: IAFF NEGOT LUN
09/29/2023	316035	P	10232	PERFECTION GLASS INC	\$2,206.62	0	0929231	259 Rockwood - Hasley - Window
09/29/2023	316036	P	10724	PUBLIC SAFETY TESTING INC	\$264.00	0	0929231	ENTRY LEVEL POLICE RECRUITMENT
09/29/2023	316037	P	10595	DR ROBERTS CONSTRUCTION INC	\$10,040.55	0	0929231	407 Ash - Brittany - Window Lo
09/29/2023	316038	P	31565	SANDOLLAR LLC	\$6,000.00	0	0929231	APPRAISAL REPORT - SCATTERED S
09/29/2023	316039	P	11195	STRATEGIC GOVERNMENT RESOURCES INC	\$6,241.64	0	0929231	Professional Fee with Ted Stud
09/29/2023	316040	P	10961	TACOMA SCREW PRODUCTS INC	\$197.07	0	0929231	TADD - TOOLS
09/29/2023	316041	P	10395	TOTAL ENERGY MANAGEMENT INC	\$200.00	0	0929231	709 Lynnwood - Peterson - HP R
09/29/2023	316042	P	32294	USGS NATIONAL CENTER MS 270	\$10,000.00	0	0929231	HABs Monitoring in the Columbi
09/29/2023	316043	P	10059	WESTERN STATES EQUIPMENT COMPANY	\$1,102.33	0	0929231	D9T Rental for Landfill
					\$9,113,160.22	\$14,289.90		

Accounts Payable Wires 9/1/2023 - 9/30/2023

DATE	WIRE #	WIRE AMT	EMP VENDOR NAME	PURPOSE	WIRE ACH
09/06/2023	9720	200,054.75	CIGNA HEALTH AND LIFE INSURANCE COMPANY	Medical Claims 8/28-9/3/23	W
09/06/2023	9721	2,484.00	4MYBENEFITS, INC	September 2023 Admin Fees	W
09/05/2023	9722	175.44	BANK OF AMERICA	Library Merchant Service Fees	W
09/05/2023	9723	2,700,000.00	LGIP LOCAL GOVERNMENT INVESTMENT POOL	PURCHASE LGIP #1920	W
09/05/2023	9724	71.40	PAYMENT PROCESSING INC	MUNIS Merchant Services Fees	W
09/05/2023	9725	5,103.41	PAYMENT PROCESSING INC	Landfill Merchant Services Fee	W
09/07/2023	9726	73,573.89	CORVEL CORPORATION	August 2023 Claims/Admin	W
09/07/2023	9727	399.00	A.W. REHN & ASSOCIATES INC	August 2023 Admin Fees	W
09/06/2023	9728	240,636.60	RICHLAND GOLF MANAGEMENT CORPORATION	CPGC Operating Reimbursement -	W
09/06/2023	9729	3,333.36	UNIFYHR LLC	FSA deduction on 09/06/2023	W
09/06/2023	9730	1,422.44	UNIFYHR LLC	FSA deduction on 9/6/2023	W
09/12/2023	9731	207,490.00	CIGNA HEALTH AND LIFE INSURANCE COMPANY	Medical Claims 9/4-9/10/23	W
09/29/2023	9732	341.25	UNIFYHR LLC	September Admin Fees	W
09/12/2023	9733	340.94	UNIFYHR LLC	FSA deduction on 9/12/23	W
09/12/2023	9734	1,006.15	UNIFYHR LLC	FSA deduction on 9/12/23	W
09/25/2023	9735	441,431.14	WA STATE DEPARTMENT OF REVENUE	COMBINED EXCISE TAX - AUGUST 2	W
09/18/2023	9736	2,000,000.00	WELLS FARGO	FHLMC #3134H1BW2-6.00% (09/26)	W
09/18/2023	9737	500,000.00	LGIP LOCAL GOVERNMENT INVESTMENT POOL	PURCHASE LGIP #1920	W
09/25/2023	9738	156,218.35	BANK OF AMERICA	AUGUST 2023 PCARD	W
09/20/2023	9739	150,684.98	CIGNA HEALTH AND LIFE INSURANCE COMPANY	Medical Claims 9/11-9/17/23	W
09/19/2023	9740	390.00	UNIFYHR LLC	FSA deduction on 9/18/23	W
09/19/2023	9741	1,050.62	UNIFYHR LLC	FSA deduction on 9/18/23	W
09/25/2023	9742	135,467.89	LAW ENFORCEMENT OFFICERS AND FIREFIGHTERS	October 2023 Premium	W
09/25/2023	9743	66,948.63	QBE INSURANCE CORPORATION	September 2023 Stop Loss Premi	W
09/25/2023	9744	18,896.05	CIGNA HEALTH AND LIFE INSURANCE COMPANY	September 2023 Admin Fees	W
09/22/2023	9745	9,095.85	VISION SERVICE PLAN (WA)	Monthly Invoice Sep-23	W
09/22/2023	9746	42,170.55	PAYMENTUS CORPORATION	Merchant Services Fees	W
09/26/2023	9747	177,085.01	CIGNA HEALTH AND LIFE INSURANCE COMPANY	Medical Claims 9/18-9/24/23	W
09/29/2023	9748	2,492.00	4MYBENEFITS, INC	October 2023 Admin Fees	W

Accounts Payable Wires 9/1/2023 - 9/30/2023

DATE	WIRE #	WIRE AMT	EMP VENDOR NAME	PURPOSE	WIRE ACH
09/26/2023	9749	851.88	UNIFYHR LLC	FSA deduction on 9/26/23	W
09/26/2023	9750	55.00	UNIFYHR LLC	FSA deduction on 9/26/2023	W
09/28/2023	9751	16,780.94	SUN LIFE ASSURANCE COMPANY OF CANADA	September 2023 Premium	W
09/11/2023	9752	1,622.00	WASHINGTON STATE TREASURER	State Share of CPL	W
09/29/2023	9753	1,700,000.00	LGIP LOCAL GOVERNMENT INVESTMENT POOL	PURCHASE LGIP #1920	W
TOTAL WIRE		\$8,857,673.52			

Payroll Wires and ACH 9/1/2023 thru 9/30/2023

Effective Date	WIRE/ACH	VENDOR	PAYEE	AMOUNT	comment
09/14/2023	13574	10231	UNITED WAY OF BENTON & FRANKLIN COUNTIES	\$186.15	
09/14/2023	13575	10286	WA STATE DEPT OF RETIREMENT SYSTEMS	\$326,205.77	
09/14/2023	13576	10348	INTERNATIONAL CITY MANAGEMENT ASSOCIATION	\$204,570.59	
09/14/2023	13577	10460	STATE OF WASHINGTON EMPLOYMENT SECURITY DEPT	\$24,105.64	
09/14/2023	13578	10573	A.W. REHN & ASSOCIATES INC	\$25,875.00	
09/14/2023	13579	10646	INTERNATIONAL ASSN OF FIRE FIGHTERS	\$9,096.91	
09/14/2023	13580	10696	UNITED STATES TREASURY	\$441,366.17	
09/14/2023	13581	10698	RICHLAND POLICE GUILD	\$8,468.00	
09/14/2023	13582	10699	IUOE LOCAL #280	\$6,219.25	
09/14/2023	13583	10700	INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS	\$4,739.97	
09/14/2023	13584	10702	DIVISION OF CHILD SUPPORT	\$3,254.15	
09/14/2023	13585	10736	CITY OF RICHLAND	\$6,487.63	
09/14/2023	13586	10782	CITY OF RICHLAND DEPENDENT CARE RE	\$1,169.65	
09/14/2023	13587	10783	CITY OF RICHLAND MEDICAL DENTAL VISION	\$530,801.38	
09/14/2023	13588	10784	CITY OF RICHLAND UNEMPLOYMENT	\$3,276.24	
09/14/2023	13589	10785	CITY OF RICHLAND WORKER'S COMPENSA	\$42,988.40	
09/14/2023	13590	10786	CITY OF RICHLAND CIGNA DISABILITY	\$3,556.56	
09/14/2023	13591	10787	CITY OF RICHLAND CIGNA LIFE	\$5,872.16	
09/14/2023	13592	10788	CITY OF RICHLAND CIGNA OPTIONAL AD	\$1,681.31	
09/14/2023	13593	10789	CITY OF RICHLAND CIGNA BASIC AD&D	\$1,256.75	
09/14/2023	13594	10790	CITY OF RICHLAND CIGNA DEPENDENT L	\$162.00	
09/14/2023	13595	10791	CITY OF RICHLAND ER POST RETIREMENT	\$45,792.00	
09/14/2023	13596	10792	CITY OF RICHLAND ER MEDICAL INS PR	\$17,808.00	
09/14/2023	13597	10984	NATIONWIDE RETIREMENT SOLUTIONS	\$38,976.36	
09/14/2023	13598	31408	AMERICAN FAMILY LIFE ASSURANCE COMPANY OF COLUMBUS	\$19.48	
09/14/2023	13599	53342	PROVIDENT LIFE	\$4,372.26	
09/14/2023	13600	53343	SUN LIFE OPTIONAL LIFE INS	\$27.00	
			EFFECTIVE DATE TOTAL	\$1,758,334.78	
09/28/2023	13602	10231	UNITED WAY OF BENTON & FRANKLIN COUNTIES	\$131.15	
09/28/2023	13603	10286	WA STATE DEPT OF RETIREMENT SYSTEMS	\$312,624.43	
09/28/2023	13604	10348	INTERNATIONAL CITY MANAGEMENT ASSOCIATION	\$200,832.38	
09/28/2023	13605	10460	STATE OF WASHINGTON EMPLOYMENT SECURITY DEPT	\$23,140.88	
09/28/2023	13606	10646	INTERNATIONAL ASSN OF FIRE FIGHTERS	\$9,096.91	
09/28/2023	13607	10696	UNITED STATES TREASURY	\$416,374.45	
09/28/2023	13608	10702	DIVISION OF CHILD SUPPORT	\$3,079.65	

Payroll Wires and ACH 9/1/2023 thru 9/30/2023

Effective Date	WIRE/ACH	VENDOR	PAYEE	AMOUNT	comment
09/28/2023	13609	16364	IAFF WSCFF EE MEDICAL TRUST	\$10,875.00	
09/28/2023	13610	10736	CITY OF RICHLAND	\$6,764.91	
09/28/2023	13611	10782	CITY OF RICHLAND DEPENDENT CARE RE	\$1,586.32	
09/28/2023	13612	10783	CITY OF RICHLAND MEDICAL DENTAL VISION	\$454,888.42	
09/28/2023	13613	10784	CITY OF RICHLAND UNEMPLOYMENT	\$3,133.06	
09/28/2023	13614	10785	CITY OF RICHLAND WORKER'S COMPENSA	\$52,098.38	
09/28/2023	13615	10786	CITY OF RICHLAND CIGNA DISABILITY	\$3,536.44	
09/28/2023	13616	10984	NATIONWIDE RETIREMENT SOLUTIONS	\$38,885.73	
09/28/2023	13617	31408	AMERICAN FAMILY LIFE ASSURANCE COMPANY OF COLUMBUS	\$5,413.00	
09/28/2023	13618	31409	NATIONWIDE	\$1,123.92	
09/28/2023	13619	31410	ARAG	\$599.50	
09/28/2023	13620	31411	ALLSTATE	\$752.00	
09/28/2023	13621	53342	PROVIDENT LIFE	\$4,345.02	
09/28/2023	13622	53343	SUN LIFE OPTIONAL LIFE INS	\$7,004.10	
			EFFECTIVE DATE TOTAL	\$1,556,285.65	
09/29/2023	13601	10696	UNITED STATES TREASURY	\$913.59	
			EFFECTIVE DATE TOTAL	\$913.59	
Total			WIRE TOTAL FOR SELECTED TIME PERIOD	\$3,315,534.02	

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213315		0		\$2352.37	0
PAYROLL - 2023-09-14	9/14/2023	213316		0		\$3016.38	0
PAYROLL - 2023-09-14	9/14/2023	213317		0		\$1190.70	0
PAYROLL - 2023-09-14	9/14/2023	213318		0		\$1603.62	0
PAYROLL - 2023-09-14	9/14/2023	213319		0		\$2154.40	0
PAYROLL - 2023-09-14	9/14/2023	213320		0		\$4558.66	0
PAYROLL - 2023-09-14	9/14/2023	213321		0		\$1586.52	0
PAYROLL - 2023-09-14	9/14/2023	213322		0		\$2027.95	0
PAYROLL - 2023-09-14	9/14/2023	213323		0		\$329.56	0
PAYROLL - 2023-09-14	9/14/2023	213324		0		\$1652.21	0
PAYROLL - 2023-09-14	9/14/2023	213325		0		\$2175.61	0
PAYROLL - 2023-09-14	9/14/2023	213326		0		\$2768.48	0
PAYROLL - 2023-09-14	9/14/2023	213327		0		\$2649.35	0
PAYROLL - 2023-09-14	9/14/2023	213328		0		\$4742.99	0
PAYROLL - 2023-09-14	9/14/2023	213329		0		\$6773.34	0
PAYROLL - 2023-09-14	9/14/2023	213330		0		\$4677.26	0
PAYROLL - 2023-09-14	9/14/2023	213331		0		\$1911.26	0
PAYROLL - 2023-09-14	9/14/2023	213332		0		\$1893.84	0
PAYROLL - 2023-09-14	9/14/2023	213333		0		\$1252.89	0
PAYROLL - 2023-09-14	9/14/2023	213334		0		\$1862.32	0
PAYROLL - 2023-09-14	9/14/2023	213335		0		\$1475.53	0
PAYROLL - 2023-09-14	9/14/2023	213336		0		\$1905.13	0
PAYROLL - 2023-09-14	9/14/2023	213337		0		\$1287.39	0
PAYROLL - 2023-09-14	9/14/2023	213338		0		\$1855.29	0
PAYROLL - 2023-09-14	9/14/2023	213339		0		\$1128.49	0
PAYROLL - 2023-09-14	9/14/2023	213340		0		\$2103.31	0
PAYROLL - 2023-09-14	9/14/2023	213341		0		\$1784.59	0
PAYROLL - 2023-09-14	9/14/2023	213342		0		\$1119.59	0
PAYROLL - 2023-09-14	9/14/2023	213343		0		\$841.29	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213344		0		\$2020.61	0
PAYROLL - 2023-09-14	9/14/2023	213345		0		\$1371.55	0
PAYROLL - 2023-09-14	9/14/2023	213346		0		\$1615.55	0
PAYROLL - 2023-09-14	9/14/2023	213347		0		\$1639.68	0
PAYROLL - 2023-09-14	9/14/2023	213348		0		\$1253.50	0
PAYROLL - 2023-09-14	9/14/2023	213349		0		\$2788.95	0
PAYROLL - 2023-09-14	9/14/2023	213350		0		\$1634.87	0
PAYROLL - 2023-09-14	9/14/2023	213351		0		\$1723.12	0
PAYROLL - 2023-09-14	9/14/2023	213352		0		\$1762.80	0
PAYROLL - 2023-09-14	9/14/2023	213353		0		\$1767.39	0
PAYROLL - 2023-09-14	9/14/2023	213354		0		\$1738.86	0
PAYROLL - 2023-09-14	9/14/2023	213355		0		\$1444.05	0
PAYROLL - 2023-09-14	9/14/2023	213356		0		\$1893.62	0
PAYROLL - 2023-09-14	9/14/2023	213357		0		\$1368.34	0
PAYROLL - 2023-09-14	9/14/2023	213358		0		\$1703.76	0
PAYROLL - 2023-09-14	9/14/2023	213359		0		\$1193.56	0
PAYROLL - 2023-09-14	9/14/2023	213360		0		\$1301.89	0
PAYROLL - 2023-09-14	9/14/2023	213361		0		\$1325.71	0
PAYROLL - 2023-09-14	9/14/2023	213362		0		\$1301.86	0
PAYROLL - 2023-09-14	9/14/2023	213363		0		\$1988.21	0
PAYROLL - 2023-09-14	9/14/2023	213364		0		\$1344.44	0
PAYROLL - 2023-09-14	9/14/2023	213365		0		\$1592.78	0
PAYROLL - 2023-09-14	9/14/2023	213366		0		\$1453.66	0
PAYROLL - 2023-09-14	9/14/2023	213367		0		\$1842.58	0
PAYROLL - 2023-09-14	9/14/2023	213368		0		\$1254.27	0
PAYROLL - 2023-09-14	9/14/2023	213369		0		\$1658.78	0
PAYROLL - 2023-09-14	9/14/2023	213370		0		\$1830.64	0
PAYROLL - 2023-09-14	9/14/2023	213371		0		\$1885.97	0
PAYROLL - 2023-09-14	9/14/2023	213372		0		\$1372.23	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213373		0		\$2021.70	0
PAYROLL - 2023-09-14	9/14/2023	213374		0		\$973.09	0
PAYROLL - 2023-09-14	9/14/2023	213375		0		\$1659.35	0
PAYROLL - 2023-09-14	9/14/2023	213376		0		\$4268.84	0
PAYROLL - 2023-09-14	9/14/2023	213377		0		\$2662.86	0
PAYROLL - 2023-09-14	9/14/2023	213378		0		\$2524.78	0
PAYROLL - 2023-09-14	9/14/2023	213379		0		\$4655.89	0
PAYROLL - 2023-09-14	9/14/2023	213380		0		\$1724.00	0
PAYROLL - 2023-09-14	9/14/2023	213381		0		\$1638.16	0
PAYROLL - 2023-09-14	9/14/2023	213382		0		\$1542.52	0
PAYROLL - 2023-09-14	9/14/2023	213383		0		\$1331.21	0
PAYROLL - 2023-09-14	9/14/2023	213384		0		\$2194.03	0
PAYROLL - 2023-09-14	9/14/2023	213385		0		\$1637.93	0
PAYROLL - 2023-09-14	9/14/2023	213386		0		\$2599.61	0
PAYROLL - 2023-09-14	9/14/2023	213387		0		\$1465.41	0
PAYROLL - 2023-09-14	9/14/2023	213388		0		\$2597.18	0
PAYROLL - 2023-09-14	9/14/2023	213389		0		\$1575.91	0
PAYROLL - 2023-09-14	9/14/2023	213390		0		\$1569.67	0
PAYROLL - 2023-09-14	9/14/2023	213391		0		\$1741.74	0
PAYROLL - 2023-09-14	9/14/2023	213392		0		\$1726.12	0
PAYROLL - 2023-09-14	9/14/2023	213393		0		\$2269.14	0
PAYROLL - 2023-09-14	9/14/2023	213394		0		\$1876.23	0
PAYROLL - 2023-09-14	9/14/2023	213395		0		\$1751.21	0
PAYROLL - 2023-09-14	9/14/2023	213396		0		\$2207.92	0
PAYROLL - 2023-09-14	9/14/2023	213397		0		\$2121.01	0
PAYROLL - 2023-09-14	9/14/2023	213398		0		\$1733.95	0
PAYROLL - 2023-09-14	9/14/2023	213399		0		\$2794.18	0
PAYROLL - 2023-09-14	9/14/2023	213400		0		\$1739.83	0
PAYROLL - 2023-09-14	9/14/2023	213401		0		\$1374.61	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213402		0		\$1495.91	0
PAYROLL - 2023-09-14	9/14/2023	213403		0		\$2463.71	0
PAYROLL - 2023-09-14	9/14/2023	213404		0		\$2059.30	0
PAYROLL - 2023-09-14	9/14/2023	213405		0		\$1749.89	0
PAYROLL - 2023-09-14	9/14/2023	213406		0		\$1807.73	0
PAYROLL - 2023-09-14	9/14/2023	213407		0		\$1908.48	0
PAYROLL - 2023-09-14	9/14/2023	213408		0		\$1532.34	0
PAYROLL - 2023-09-14	9/14/2023	213409		0		\$1791.02	0
PAYROLL - 2023-09-14	9/14/2023	213410		0		\$1791.03	0
PAYROLL - 2023-09-14	9/14/2023	213411		0		\$2037.60	0
PAYROLL - 2023-09-14	9/14/2023	213412		0		\$1549.63	0
PAYROLL - 2023-09-14	9/14/2023	213413		0		\$2006.65	0
PAYROLL - 2023-09-14	9/14/2023	213414		0		\$2101.41	0
PAYROLL - 2023-09-14	9/14/2023	213415		0		\$3431.76	0
PAYROLL - 2023-09-14	9/14/2023	213416		0		\$1900.16	0
PAYROLL - 2023-09-14	9/14/2023	213417		0		\$142.69	0
PAYROLL - 2023-09-14	9/14/2023	213418		0		\$57.07	0
PAYROLL - 2023-09-14	9/14/2023	213419		0		\$96.31	0
PAYROLL - 2023-09-14	9/14/2023	213420		0		\$822.18	0
PAYROLL - 2023-09-14	9/14/2023	213421		0		\$1998.26	0
PAYROLL - 2023-09-14	9/14/2023	213422		0		\$1933.80	0
PAYROLL - 2023-09-14	9/14/2023	213423		0		\$914.98	0
PAYROLL - 2023-09-14	9/14/2023	213424		0		\$1567.98	0
PAYROLL - 2023-09-14	9/14/2023	213425		0		\$2059.42	0
PAYROLL - 2023-09-14	9/14/2023	213426		0		\$614.87	0
PAYROLL - 2023-09-14	9/14/2023	213427		0		\$891.23	0
PAYROLL - 2023-09-14	9/14/2023	213428		0		\$4120.46	0
PAYROLL - 2023-09-14	9/14/2023	213429		0		\$178.36	0
PAYROLL - 2023-09-14	9/14/2023	213430		0		\$1995.40	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213431		0		\$2563.87	0
PAYROLL - 2023-09-14	9/14/2023	213432		0		\$699.49	0
PAYROLL - 2023-09-14	9/14/2023	213433		0		\$1683.67	0
PAYROLL - 2023-09-14	9/14/2023	213434		0		\$2322.99	0
PAYROLL - 2023-09-14	9/14/2023	213435		0		\$593.33	0
PAYROLL - 2023-09-14	9/14/2023	213436		0		\$114.15	0
PAYROLL - 2023-09-14	9/14/2023	213437		0		\$1625.53	0
PAYROLL - 2023-09-14	9/14/2023	213438		0		\$609.45	0
PAYROLL - 2023-09-14	9/14/2023	213439		0		\$154.72	0
PAYROLL - 2023-09-14	9/14/2023	213440		0		\$185.49	0
PAYROLL - 2023-09-14	9/14/2023	213441		0		\$651.36	0
PAYROLL - 2023-09-14	9/14/2023	213442		0		\$114.15	0
PAYROLL - 2023-09-14	9/14/2023	213443		0		\$2475.07	0
PAYROLL - 2023-09-14	9/14/2023	213444		0		\$2846.38	0
PAYROLL - 2023-09-14	9/14/2023	213445		0		\$1536.98	0
PAYROLL - 2023-09-14	9/14/2023	213446		0		\$1581.24	0
PAYROLL - 2023-09-14	9/14/2023	213447		0		\$1671.38	0
PAYROLL - 2023-09-14	9/14/2023	213448		0		\$2040.70	0
PAYROLL - 2023-09-14	9/14/2023	213449		0		\$1986.43	0
PAYROLL - 2023-09-14	9/14/2023	213450		0		\$2826.41	0
PAYROLL - 2023-09-14	9/14/2023	213451		0		\$2239.95	0
PAYROLL - 2023-09-14	9/14/2023	213452		0		\$3155.90	0
PAYROLL - 2023-09-14	9/14/2023	213453		0		\$1793.49	0
PAYROLL - 2023-09-14	9/14/2023	213454		0		\$1787.81	0
PAYROLL - 2023-09-14	9/14/2023	213455		0		\$1879.19	0
PAYROLL - 2023-09-14	9/14/2023	213456		0		\$2658.78	0
PAYROLL - 2023-09-14	9/14/2023	213457		0		\$1588.74	0
PAYROLL - 2023-09-14	9/14/2023	213458		0		\$2091.40	0
PAYROLL - 2023-09-14	9/14/2023	213459		0		\$2230.01	0

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CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213460		0		\$1718.95	0
PAYROLL - 2023-09-14	9/14/2023	213461		0		\$2720.80	0
PAYROLL - 2023-09-14	9/14/2023	213462		0		\$2415.23	0
PAYROLL - 2023-09-14	9/14/2023	213463		0		\$2497.67	0
PAYROLL - 2023-09-14	9/14/2023	213464		0		\$1476.33	0
PAYROLL - 2023-09-14	9/14/2023	213465		0		\$854.84	0
PAYROLL - 2023-09-14	9/14/2023	213466		0		\$2303.48	0
PAYROLL - 2023-09-14	9/14/2023	213467		0		\$1754.46	0
PAYROLL - 2023-09-14	9/14/2023	213468		0		\$1538.10	0
PAYROLL - 2023-09-14	9/14/2023	213469		0		\$837.55	0
PAYROLL - 2023-09-14	9/14/2023	213470		0		\$2180.88	0
PAYROLL - 2023-09-14	9/14/2023	213471		0		\$1430.17	0
PAYROLL - 2023-09-14	9/14/2023	213472		0		\$1568.45	0
PAYROLL - 2023-09-14	9/14/2023	213473		0		\$1607.18	0
PAYROLL - 2023-09-14	9/14/2023	213474		0		\$1953.80	0
PAYROLL - 2023-09-14	9/14/2023	213475		0		\$1760.98	0
PAYROLL - 2023-09-14	9/14/2023	213476		0		\$1927.15	0
PAYROLL - 2023-09-14	9/14/2023	213477		0		\$1127.48	0
PAYROLL - 2023-09-14	9/14/2023	213478		0		\$3955.15	0
PAYROLL - 2023-09-14	9/14/2023	213479		0		\$2692.89	0
PAYROLL - 2023-09-14	9/14/2023	213480		0		\$2079.76	0
PAYROLL - 2023-09-14	9/14/2023	213481		0		\$4060.59	0
PAYROLL - 2023-09-14	9/14/2023	213482		0		\$3719.95	0
PAYROLL - 2023-09-14	9/14/2023	213483		0		\$1178.09	0
PAYROLL - 2023-09-14	9/14/2023	213484		0		\$3096.89	0
PAYROLL - 2023-09-14	9/14/2023	213485		0		\$3899.48	0
PAYROLL - 2023-09-14	9/14/2023	213486		0		\$4297.53	0
PAYROLL - 2023-09-14	9/14/2023	213487		0		\$4917.75	0
PAYROLL - 2023-09-14	9/14/2023	213488		0		\$3518.83	0

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CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213489		0		\$3625.77	0
PAYROLL - 2023-09-14	9/14/2023	213490		0		\$3375.72	0
PAYROLL - 2023-09-14	9/14/2023	213491		0		\$2612.75	0
PAYROLL - 2023-09-14	9/14/2023	213492		0		\$3037.30	0
PAYROLL - 2023-09-14	9/14/2023	213493		0		\$3372.59	0
PAYROLL - 2023-09-14	9/14/2023	213494		0		\$5109.27	0
PAYROLL - 2023-09-14	9/14/2023	213495		0		\$3144.82	0
PAYROLL - 2023-09-14	9/14/2023	213496		0		\$3565.96	0
PAYROLL - 2023-09-14	9/14/2023	213497		0		\$4075.63	0
PAYROLL - 2023-09-14	9/14/2023	213498		0		\$3737.31	0
PAYROLL - 2023-09-14	9/14/2023	213499		0		\$4652.50	0
PAYROLL - 2023-09-14	9/14/2023	213500		0		\$3793.39	0
PAYROLL - 2023-09-14	9/14/2023	213501		0		\$4349.46	0
PAYROLL - 2023-09-14	9/14/2023	213502		0		\$3385.35	0
PAYROLL - 2023-09-14	9/14/2023	213503		0		\$3374.28	0
PAYROLL - 2023-09-14	9/14/2023	213504		0		\$3221.18	0
PAYROLL - 2023-09-14	9/14/2023	213505		0		\$3954.43	0
PAYROLL - 2023-09-14	9/14/2023	213506		0		\$4536.97	0
PAYROLL - 2023-09-14	9/14/2023	213507		0		\$2038.36	0
PAYROLL - 2023-09-14	9/14/2023	213508		0		\$3737.97	0
PAYROLL - 2023-09-14	9/14/2023	213509		0		\$2450.96	0
PAYROLL - 2023-09-14	9/14/2023	213510		0		\$2581.93	0
PAYROLL - 2023-09-14	9/14/2023	213511		0		\$4061.52	0
PAYROLL - 2023-09-14	9/14/2023	213512		0		\$5419.91	0
PAYROLL - 2023-09-14	9/14/2023	213513		0		\$6356.64	0
PAYROLL - 2023-09-14	9/14/2023	213514		0		\$4099.76	0
PAYROLL - 2023-09-14	9/14/2023	213515		0		\$4502.18	0
PAYROLL - 2023-09-14	9/14/2023	213516		0		\$2650.64	0
PAYROLL - 2023-09-14	9/14/2023	213517		0		\$4746.47	0

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PAYROLL - 2023-09-14	9/14/2023	213518		0		\$2466.02	0
PAYROLL - 2023-09-14	9/14/2023	213519		0		\$1319.40	0
PAYROLL - 2023-09-14	9/14/2023	213520		0		\$6155.46	0
PAYROLL - 2023-09-14	9/14/2023	213521		0		\$3578.26	0
PAYROLL - 2023-09-14	9/14/2023	213522		0		\$3050.39	0
PAYROLL - 2023-09-14	9/14/2023	213523		0		\$2653.81	0
PAYROLL - 2023-09-14	9/14/2023	213524		0		\$4025.21	0
PAYROLL - 2023-09-14	9/14/2023	213525		0		\$592.43	0
PAYROLL - 2023-09-14	9/14/2023	213526		0		\$1315.36	0
PAYROLL - 2023-09-14	9/14/2023	213527		0		\$3260.75	0
PAYROLL - 2023-09-14	9/14/2023	213528		0		\$3006.20	0
PAYROLL - 2023-09-14	9/14/2023	213529		0		\$3727.93	0
PAYROLL - 2023-09-14	9/14/2023	213530		0		\$2688.52	0
PAYROLL - 2023-09-14	9/14/2023	213531		0		\$2795.26	0
PAYROLL - 2023-09-14	9/14/2023	213532		0		\$2760.96	0
PAYROLL - 2023-09-14	9/14/2023	213533		0		\$3086.37	0
PAYROLL - 2023-09-14	9/14/2023	213534		0		\$5367.82	0
PAYROLL - 2023-09-14	9/14/2023	213535		0		\$3570.75	0
PAYROLL - 2023-09-14	9/14/2023	213536		0		\$4238.15	0
PAYROLL - 2023-09-14	9/14/2023	213537		0		\$2886.76	0
PAYROLL - 2023-09-14	9/14/2023	213538		0		\$3408.80	0
PAYROLL - 2023-09-14	9/14/2023	213539		0		\$7481.65	0
PAYROLL - 2023-09-14	9/14/2023	213540		0		\$4141.84	0
PAYROLL - 2023-09-14	9/14/2023	213541		0		\$3786.85	0
PAYROLL - 2023-09-14	9/14/2023	213542		0		\$2638.41	0
PAYROLL - 2023-09-14	9/14/2023	213543		0		\$3898.22	0
PAYROLL - 2023-09-14	9/14/2023	213544		0		\$4376.86	0
PAYROLL - 2023-09-14	9/14/2023	213545		0		\$3740.37	0
PAYROLL - 2023-09-14	9/14/2023	213546		0		\$4753.55	0

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PAYROLL - 2023-09-14	9/14/2023	213547		0		\$3120.01	0
PAYROLL - 2023-09-14	9/14/2023	213548		0		\$3861.98	0
PAYROLL - 2023-09-14	9/14/2023	213549		0		\$1331.13	0
PAYROLL - 2023-09-14	9/14/2023	213550		0		\$3662.21	0
PAYROLL - 2023-09-14	9/14/2023	213551		0		\$4420.83	0
PAYROLL - 2023-09-14	9/14/2023	213552		0		\$3165.18	0
PAYROLL - 2023-09-14	9/14/2023	213553		0		\$3758.96	0
PAYROLL - 2023-09-14	9/14/2023	213554		0		\$4619.20	0
PAYROLL - 2023-09-14	9/14/2023	213555		0		\$2577.65	0
PAYROLL - 2023-09-14	9/14/2023	213556		0		\$3171.12	0
PAYROLL - 2023-09-14	9/14/2023	213557		0		\$2483.72	0
PAYROLL - 2023-09-14	9/14/2023	213558		0		\$4102.95	0
PAYROLL - 2023-09-14	9/14/2023	213559		0		\$1600.86	0
PAYROLL - 2023-09-14	9/14/2023	213560		0		\$3326.05	0
PAYROLL - 2023-09-14	9/14/2023	213561		0		\$2032.35	0
PAYROLL - 2023-09-14	9/14/2023	213562		0		\$1245.84	0
PAYROLL - 2023-09-14	9/14/2023	213563		0		\$1100.47	0
PAYROLL - 2023-09-14	9/14/2023	213564		0		\$4510.91	0
PAYROLL - 2023-09-14	9/14/2023	213565		0		\$2383.70	0
PAYROLL - 2023-09-14	9/14/2023	213566		0		\$4280.89	0
PAYROLL - 2023-09-14	9/14/2023	213567		0		\$3818.91	0
PAYROLL - 2023-09-14	9/14/2023	213568		0		\$3284.52	0
PAYROLL - 2023-09-14	9/14/2023	213569		0		\$1902.58	0
PAYROLL - 2023-09-14	9/14/2023	213570		0		\$4982.37	0
PAYROLL - 2023-09-14	9/14/2023	213571		0		\$4578.59	0
PAYROLL - 2023-09-14	9/14/2023	213572		0		\$3023.00	0
PAYROLL - 2023-09-14	9/14/2023	213573		0		\$3058.74	0
PAYROLL - 2023-09-14	9/14/2023	213574		0		\$4944.55	0
PAYROLL - 2023-09-14	9/14/2023	213575		0		\$3229.90	0

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CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213576		0		\$3944.65	0
PAYROLL - 2023-09-14	9/14/2023	213577		0		\$1647.32	0
PAYROLL - 2023-09-14	9/14/2023	213578		0		\$2947.24	0
PAYROLL - 2023-09-14	9/14/2023	213579		0		\$1660.67	0
PAYROLL - 2023-09-14	9/14/2023	213580		0		\$3426.06	0
PAYROLL - 2023-09-14	9/14/2023	213581		0		\$2032.11	0
PAYROLL - 2023-09-14	9/14/2023	213582		0		\$3460.04	0
PAYROLL - 2023-09-14	9/14/2023	213583		0		\$2839.20	0
PAYROLL - 2023-09-14	9/14/2023	213584		0		\$3841.11	0
PAYROLL - 2023-09-14	9/14/2023	213585		0		\$3948.80	0
PAYROLL - 2023-09-14	9/14/2023	213586		0		\$4325.18	0
PAYROLL - 2023-09-14	9/14/2023	213587		0		\$4187.91	0
PAYROLL - 2023-09-14	9/14/2023	213588		0		\$4001.78	0
PAYROLL - 2023-09-14	9/14/2023	213589		0		\$2852.19	0
PAYROLL - 2023-09-14	9/14/2023	213590		0		\$3362.76	0
PAYROLL - 2023-09-14	9/14/2023	213591		0		\$1527.28	0
PAYROLL - 2023-09-14	9/14/2023	213592		0		\$2767.75	0
PAYROLL - 2023-09-14	9/14/2023	213593		0		\$1643.02	0
PAYROLL - 2023-09-14	9/14/2023	213594		0		\$4043.75	0
PAYROLL - 2023-09-14	9/14/2023	213595		0		\$3236.65	0
PAYROLL - 2023-09-14	9/14/2023	213596		0		\$4776.12	0
PAYROLL - 2023-09-14	9/14/2023	213597		0		\$1741.00	0
PAYROLL - 2023-09-14	9/14/2023	213598		0		\$3693.56	0
PAYROLL - 2023-09-14	9/14/2023	213599		0		\$2533.10	0
PAYROLL - 2023-09-14	9/14/2023	213600		0		\$2623.80	0
PAYROLL - 2023-09-14	9/14/2023	213601		0		\$1945.79	0
PAYROLL - 2023-09-14	9/14/2023	213602		0		\$4399.71	0
PAYROLL - 2023-09-14	9/14/2023	213603		0		\$2978.95	0
PAYROLL - 2023-09-14	9/14/2023	213604		0		\$3473.29	0

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PAYROLL - 2023-09-14	9/14/2023	213605		0		\$2418.13	0
PAYROLL - 2023-09-14	9/14/2023	213606		0		\$2352.74	0
PAYROLL - 2023-09-14	9/14/2023	213607		0		\$2581.97	0
PAYROLL - 2023-09-14	9/14/2023	213608		0		\$4352.06	0
PAYROLL - 2023-09-14	9/14/2023	213609		0		\$3757.44	0
PAYROLL - 2023-09-14	9/14/2023	213610		0		\$3233.19	0
PAYROLL - 2023-09-14	9/14/2023	213611		0		\$1673.49	0
PAYROLL - 2023-09-14	9/14/2023	213612		0		\$2659.73	0
PAYROLL - 2023-09-14	9/14/2023	213613		0		\$3858.59	0
PAYROLL - 2023-09-14	9/14/2023	213614		0		\$4480.37	0
PAYROLL - 2023-09-14	9/14/2023	213615		0		\$4023.07	0
PAYROLL - 2023-09-14	9/14/2023	213616		0		\$4631.51	0
PAYROLL - 2023-09-14	9/14/2023	213617		0		\$2963.18	0
PAYROLL - 2023-09-14	9/14/2023	213618		0		\$1393.57	0
PAYROLL - 2023-09-14	9/14/2023	213619		0		\$1488.36	0
PAYROLL - 2023-09-14	9/14/2023	213620		0		\$3999.44	0
PAYROLL - 2023-09-14	9/14/2023	213621		0		\$2755.10	0
PAYROLL - 2023-09-14	9/14/2023	213622		0		\$3725.69	0
PAYROLL - 2023-09-14	9/14/2023	213623		0		\$4220.38	0
PAYROLL - 2023-09-14	9/14/2023	213624		0		\$4971.07	0
PAYROLL - 2023-09-14	9/14/2023	213625		0		\$2357.08	0
PAYROLL - 2023-09-14	9/14/2023	213626		0		\$1384.04	0
PAYROLL - 2023-09-14	9/14/2023	213627		0		\$4130.13	0
PAYROLL - 2023-09-14	9/14/2023	213628		0		\$4141.37	0
PAYROLL - 2023-09-14	9/14/2023	213629		0		\$3009.97	0
PAYROLL - 2023-09-14	9/14/2023	213630		0		\$4064.71	0
PAYROLL - 2023-09-14	9/14/2023	213631		0		\$3901.49	0
PAYROLL - 2023-09-14	9/14/2023	213632		0		\$2756.33	0
PAYROLL - 2023-09-14	9/14/2023	213633		0		\$4105.66	0

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PAYROLL - 2023-09-14	9/14/2023	213634		0		\$2193.48	0
PAYROLL - 2023-09-14	9/14/2023	213635		0		\$1635.53	0
PAYROLL - 2023-09-14	9/14/2023	213636		0		\$3221.94	0
PAYROLL - 2023-09-14	9/14/2023	213637		0		\$1397.45	0
PAYROLL - 2023-09-14	9/14/2023	213638		0		\$3763.35	0
PAYROLL - 2023-09-14	9/14/2023	213639		0		\$3965.56	0
PAYROLL - 2023-09-14	9/14/2023	213640		0		\$1912.83	0
PAYROLL - 2023-09-14	9/14/2023	213641		0		\$2151.97	0
PAYROLL - 2023-09-14	9/14/2023	213642		0		\$4456.88	0
PAYROLL - 2023-09-14	9/14/2023	213643		0		\$1661.96	0
PAYROLL - 2023-09-14	9/14/2023	213644		0		\$2810.14	0
PAYROLL - 2023-09-14	9/14/2023	213645		0		\$3331.99	0
PAYROLL - 2023-09-14	9/14/2023	213646		0		\$2064.80	0
PAYROLL - 2023-09-14	9/14/2023	213647		0		\$2896.19	0
PAYROLL - 2023-09-14	9/14/2023	213648		0		\$2140.37	0
PAYROLL - 2023-09-14	9/14/2023	213649		0		\$6660.70	0
PAYROLL - 2023-09-14	9/14/2023	213650		0		\$3359.44	0
PAYROLL - 2023-09-14	9/14/2023	213651		0		\$1619.29	0
PAYROLL - 2023-09-14	9/14/2023	213652		0		\$1541.20	0
PAYROLL - 2023-09-14	9/14/2023	213653		0		\$3540.89	0
PAYROLL - 2023-09-14	9/14/2023	213654		0		\$4169.27	0
PAYROLL - 2023-09-14	9/14/2023	213655		0		\$3739.69	0
PAYROLL - 2023-09-14	9/14/2023	213656		0		\$1470.93	0
PAYROLL - 2023-09-14	9/14/2023	213657		0		\$2812.15	0
PAYROLL - 2023-09-14	9/14/2023	213658		0		\$3056.44	0
PAYROLL - 2023-09-14	9/14/2023	213659		0		\$3501.77	0
PAYROLL - 2023-09-14	9/14/2023	213660		0		\$3184.70	0
PAYROLL - 2023-09-14	9/14/2023	213661		0		\$4867.56	0
PAYROLL - 2023-09-14	9/14/2023	213662		0		\$2770.38	0

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CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-14	9/14/2023	213663		0		\$2556.60	0
PAYROLL - 2023-09-14	9/14/2023	213664		0		\$3125.41	0
PAYROLL - 2023-09-14	9/14/2023	213665		0		\$1643.33	0
PAYROLL - 2023-09-14	9/14/2023	213666		0		\$5786.47	0
PAYROLL - 2023-09-14	9/14/2023	213667		0		\$4502.38	0
PAYROLL - 2023-09-14	9/14/2023	213668		0		\$2787.78	0
PAYROLL - 2023-09-14	9/14/2023	213669		0		\$1504.00	0
PAYROLL - 2023-09-14	9/14/2023	213670		0		\$2517.63	0
PAYROLL - 2023-09-14	9/14/2023	213671		0		\$3113.30	0
PAYROLL - 2023-09-14	9/14/2023	213672		0		\$2577.14	0
PAYROLL - 2023-09-14	9/14/2023	213673		0		\$4274.00	0
PAYROLL - 2023-09-14	9/14/2023	213674		0		\$4053.38	0
PAYROLL - 2023-09-14	9/14/2023	213675		0		\$3464.48	0
PAYROLL - 2023-09-14	9/14/2023	213676		0		\$3207.53	0
PAYROLL - 2023-09-14	9/14/2023	213677		0		\$2616.78	0
PAYROLL - 2023-09-14	9/14/2023	213678		0		\$3869.25	0
PAYROLL - 2023-09-14	9/14/2023	213679		0		\$1524.49	0
PAYROLL - 2023-09-14	9/14/2023	213680		0		\$4028.56	0
PAYROLL - 2023-09-14	9/14/2023	213681		0		\$3146.58	0
PAYROLL - 2023-09-14	9/14/2023	213682		0		\$3112.22	0
PAYROLL - 2023-09-14	9/14/2023	213683		0		\$2366.49	0
PAYROLL - 2023-09-14	9/14/2023	213684		0		\$3072.23	0
PAYROLL - 2023-09-14	9/14/2023	213685		0		\$3336.45	0
PAYROLL - 2023-09-14	9/14/2023	213686		0		\$1750.67	0
PAYROLL - 2023-09-14	9/14/2023	213687		0		\$2579.43	0
PAYROLL - 2023-09-14	9/14/2023	213688		0		\$4097.31	0
PAYROLL - 2023-09-14	9/14/2023	213689		0		\$3664.96	0
PAYROLL - 2023-09-14	9/14/2023	213690		0		\$4391.88	0
PAYROLL - 2023-09-14	9/14/2023	213691		0		\$2797.20	0

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PAYROLL - 2023-09-14	9/14/2023	213692		0		\$2953.47	0
PAYROLL - 2023-09-14	9/14/2023	213693		0		\$3009.57	0
PAYROLL - 2023-09-14	9/14/2023	213694		0		\$417.64	0
PAYROLL - 2023-09-14	9/14/2023	213695		0		\$1547.90	0
PAYROLL - 2023-09-14	9/14/2023	213696		0		\$2361.92	0
PAYROLL - 2023-09-14	9/14/2023	213697		0		\$2312.86	0
PAYROLL - 2023-09-14	9/14/2023	213698		0		\$2519.26	0
PAYROLL - 2023-09-14	9/14/2023	213699		0		\$1644.31	0
PAYROLL - 2023-09-14	9/14/2023	213700		0		\$840.62	0
PAYROLL - 2023-09-14	9/14/2023	213701		0		\$2354.56	0
PAYROLL - 2023-09-14	9/14/2023	213702		0		\$2424.47	0
PAYROLL - 2023-09-14	9/14/2023	213703		0		\$2338.04	0
PAYROLL - 2023-09-14	9/14/2023	213704		0		\$1805.82	0
PAYROLL - 2023-09-14	9/14/2023	213705		0		\$2298.19	0
PAYROLL - 2023-09-14	9/14/2023	213706		0		\$2331.81	0
PAYROLL - 2023-09-14	9/14/2023	213707		0		\$2757.64	0
PAYROLL - 2023-09-14	9/14/2023	213708		0		\$1834.49	0
PAYROLL - 2023-09-14	9/14/2023	213709		0		\$1720.76	0
PAYROLL - 2023-09-14	9/14/2023	213710		0		\$5008.40	0
PAYROLL - 2023-09-14	9/14/2023	213711		0		\$1735.16	0
PAYROLL - 2023-09-14	9/14/2023	213712		0		\$1979.16	0
PAYROLL - 2023-09-14	9/14/2023	213713		0		\$2277.84	0
PAYROLL - 2023-09-14	9/14/2023	213714		0		\$1939.17	0
PAYROLL - 2023-09-14	9/14/2023	213715		0		\$3155.47	0
PAYROLL - 2023-09-14	9/14/2023	213716		0		\$1845.25	0
PAYROLL - 2023-09-14	9/14/2023	213717		0		\$1827.53	0
PAYROLL - 2023-09-14	9/14/2023	213718		0		\$1698.44	0
PAYROLL - 2023-09-14	9/14/2023	213719		0		\$2104.07	0
PAYROLL - 2023-09-14	9/14/2023	213720		0		\$2006.29	0

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PAYROLL - 2023-09-14	9/14/2023	213721		0		\$1691.40	0
PAYROLL - 2023-09-14	9/14/2023	213722		0		\$2871.69	0
PAYROLL - 2023-09-14	9/14/2023	213723		0		\$1831.34	0
PAYROLL - 2023-09-14	9/14/2023	213724		0		\$2211.25	0
PAYROLL - 2023-09-14	9/14/2023	213725		0		\$2037.15	0
PAYROLL - 2023-09-14	9/14/2023	213726		0		\$2131.87	0
PAYROLL - 2023-09-14	9/14/2023	213727		0		\$2072.22	0
PAYROLL - 2023-09-14	9/14/2023	213728		0		\$2410.82	0
PAYROLL - 2023-09-14	9/14/2023	213729		0		\$1945.11	0
PAYROLL - 2023-09-14	9/14/2023	213730		0		\$2598.58	0
PAYROLL - 2023-09-14	9/14/2023	213731		0		\$2324.88	0
PAYROLL - 2023-09-14	9/14/2023	213732		0		\$1453.33	0
PAYROLL - 2023-09-14	9/14/2023	213733		0		\$3059.83	0
PAYROLL - 2023-09-14	9/14/2023	213734		0		\$1799.23	0
PAYROLL - 2023-09-14	9/14/2023	213735		0		\$933.68	0
PAYROLL - 2023-09-14	9/14/2023	213736		0		\$1848.47	0
PAYROLL - 2023-09-14	9/14/2023	213737		0		\$2176.13	0
PAYROLL - 2023-09-14	9/14/2023	213738		0		\$2942.74	0
PAYROLL - 2023-09-14	9/14/2023	213739		0		\$1757.34	0
PAYROLL - 2023-09-14	9/14/2023	213740		0		\$1813.40	0
PAYROLL - 2023-09-14	9/14/2023	213741		0		\$1895.66	0
PAYROLL - 2023-09-14	9/14/2023	213742		0		\$2581.63	0
PAYROLL - 2023-09-14	9/14/2023	213743		0		\$2192.67	0
PAYROLL - 2023-09-14	9/14/2023	213744		0		\$1936.51	0
PAYROLL - 2023-09-14	9/14/2023	213745		0		\$2405.45	0
PAYROLL - 2023-09-14	9/14/2023	213746		0		\$1544.46	0
PAYROLL - 2023-09-14	9/14/2023	213747		0		\$1779.17	0
PAYROLL - 2023-09-14	9/14/2023	213748		0		\$1937.94	0
PAYROLL - 2023-09-14	9/14/2023	213749		0		\$2395.90	0

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PAYROLL - 2023-09-14	9/14/2023	213750		0		\$2292.82	0
PAYROLL - 2023-09-14	9/14/2023	213751		0		\$1634.61	0
PAYROLL - 2023-09-14	9/14/2023	213752		0		\$2205.72	0
PAYROLL - 2023-09-14	9/14/2023	213753		0		\$2151.55	0
PAYROLL - 2023-09-14	9/14/2023	213754		0		\$2152.26	0
PAYROLL - 2023-09-14	9/14/2023	213755		0		\$1364.97	0
PAYROLL - 2023-09-14	9/14/2023	213756		0		\$1594.39	0
PAYROLL - 2023-09-14	9/14/2023	213757		0		\$2518.67	0
PAYROLL - 2023-09-14	9/14/2023	213758		0		\$690.33	0
PAYROLL - 2023-09-14	9/14/2023	213759		0		\$2196.17	0
PAYROLL - 2023-09-14	9/14/2023	213760		0		\$2015.27	0
PAYROLL - 2023-09-14	9/14/2023	213761		0		\$1837.12	0
PAYROLL - 2023-09-14	9/14/2023	213762		0		\$2361.43	0
PAYROLL - 2023-09-14	9/14/2023	213763		0		\$1824.84	0
PAYROLL - 2023-09-14	9/14/2023	213764		0		\$2403.08	0
PAYROLL - 2023-09-14	9/14/2023	213765		0		\$2327.38	0
PAYROLL - 2023-09-14	9/14/2023	213766		0		\$1210.25	0
PAYROLL - 2023-09-14	9/14/2023	213767		0		\$1967.68	0
PAYROLL - 2023-09-14	9/14/2023	213768		0		\$1457.71	0
PAYROLL - 2023-09-14	9/14/2023	213769		0		\$2433.09	0
PAYROLL - 2023-09-14	9/14/2023	213770		0		\$1963.08	0
PAYROLL - 2023-09-14	9/14/2023	213771		0		\$1910.79	0
PAYROLL - 2023-09-14	9/14/2023	213772		0		\$1632.26	0
PAYROLL - 2023-09-14	9/14/2023	213773		0		\$2227.37	0
PAYROLL - 2023-09-14	9/14/2023	213774		0		\$2351.94	0
PAYROLL - 2023-09-14	9/14/2023	213775		0		\$1767.79	0
PAYROLL - 2023-09-14	9/14/2023	213776		0		\$1887.17	0
PAYROLL - 2023-09-14	9/14/2023	213777		0		\$1926.44	0
PAYROLL - 2023-09-14	9/14/2023	213778		0		\$1865.96	0

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PAYROLL - 2023-09-14	9/14/2023	213779		0		\$2379.35	0
PAYROLL - 2023-09-14	9/14/2023	213780		0		\$2100.95	0
PAYROLL - 2023-09-14	9/14/2023	213781		0		\$1756.96	0
PAYROLL - 2023-09-14	9/14/2023	213782		0		\$2856.24	0
PAYROLL - 2023-09-14	9/14/2023	213783		0		\$2171.21	0
PAYROLL - 2023-09-14	9/14/2023	213784		0		\$2966.14	0
PAYROLL - 2023-09-14	9/14/2023	213785		0		\$1382.45	0
PAYROLL - 2023-09-14	9/14/2023	213786		0		\$2419.99	0
PAYROLL - 2023-09-14	9/14/2023	213787		0		\$1399.65	0
PAYROLL - 2023-09-14	9/14/2023	213788		0		\$2417.07	0
PAYROLL - 2023-09-14	9/14/2023	213789		0		\$2144.51	0
PAYROLL - 2023-09-14	9/14/2023	213790		0		\$3029.12	0
PAYROLL - 2023-09-14	9/14/2023	213791		0		\$1522.74	0
PAYROLL - 2023-09-14	9/14/2023	213792		0		\$1802.87	0
PAYROLL - 2023-09-14	9/14/2023	213793		0		\$1965.11	0
PAYROLL - 2023-09-14	9/14/2023	213794		0		\$2962.41	0
PAYROLL - 2023-09-14	9/14/2023	213795		0		\$3480.28	0
PAYROLL - 2023-09-14	9/14/2023	213796		0		\$2060.15	0
PAYROLL - 2023-09-14	9/14/2023	213797		0		\$2916.45	0
PAYROLL - 2023-09-14	9/14/2023	213798		0		\$1839.99	0
PAYROLL - 2023-09-14	9/14/2023	213799		0		\$1581.62	0
PAYROLL - 2023-09-14	9/14/2023	213800		0		\$2185.93	0
PAYROLL - 2023-09-14	9/14/2023	213801		0		\$1680.76	0
PAYROLL - 2023-09-14	9/14/2023	213802		0		\$1904.99	0
PAYROLL - 2023-09-14	9/14/2023	213803		0		\$2038.63	0
PAYROLL - 2023-09-14	9/14/2023	213804		0		\$2089.87	0
PAYROLL - 2023-09-14	9/14/2023	213805		0		\$4334.08	0
PAYROLL - 2023-09-14	9/14/2023	213806		0		\$2747.23	0
PAYROLL - 2023-09-14	9/14/2023	213807		0		\$3613.10	0

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PAYROLL - 2023-09-14	9/14/2023	213808		0		\$2321.12	0
PAYROLL - 2023-09-14	9/14/2023	213809		0		\$1921.99	0
PAYROLL - 2023-09-14	9/14/2023	213810		0		\$1199.78	0
PAYROLL - 2023-09-14	9/14/2023	213811		0		\$4325.33	0
PAYROLL - 2023-09-14	9/14/2023	213812		0		\$2607.31	0
PAYROLL - 2023-09-14	9/14/2023	213813		0		\$2416.35	0
PAYROLL - 2023-09-14	9/14/2023	213814		0		\$3007.29	0
PAYROLL - 2023-09-14	9/14/2023	213815		0		\$3045.31	0
PAYROLL - 2023-09-14	9/14/2023	213816		0		\$3076.73	0
PAYROLL - 2023-09-14	9/14/2023	213817		0		\$2266.75	0
PAYROLL - 2023-09-14	9/14/2023	213818		0		\$1517.48	0
PAYROLL - 2023-09-14	9/14/2023	213819		0		\$3039.47	0
PAYROLL - 2023-09-14	9/14/2023	213820		0		\$2030.14	0
PAYROLL - 2023-09-14	9/14/2023	213821		0		\$3714.85	0
PAYROLL - 2023-09-14	9/14/2023	213822		0		\$3943.77	0
PAYROLL - 2023-09-14	9/14/2023	213823		0		\$1881.77	0
PAYROLL - 2023-09-14	9/14/2023	213824		0		\$2736.05	0
PAYROLL - 2023-09-14	9/14/2023	213825		0		\$2687.21	0
PAYROLL - 2023-09-14	9/14/2023	213826		0		\$2864.93	0
PAYROLL - 2023-09-14	9/14/2023	213827		0		\$5519.26	0
PAYROLL - 2023-09-14	9/14/2023	213828		0		\$2906.49	0
PAYROLL - 2023-09-14	9/14/2023	213829		0		\$2762.76	0
PAYROLL - 2023-09-14	9/14/2023	213830		0		\$1970.40	0
PAYROLL - 2023-09-14	9/14/2023	213831		0		\$2824.30	0
PAYROLL - 2023-09-14	9/14/2023	213832		0		\$1919.20	0
PAYROLL - 2023-09-14	9/14/2023	213833		0		\$3016.16	0
PAYROLL - 2023-09-14	9/14/2023	213834		0		\$3360.59	0
PAYROLL - 2023-09-14	9/14/2023	213835		0		\$1811.29	0
PAYROLL - 2023-09-14	9/14/2023	213836		0		\$3116.25	0

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PAYROLL - 2023-09-14	9/14/2023	213837		0		\$3445.89	0
PAYROLL - 2023-09-14	9/14/2023	213838		0		\$4121.97	0
PAYROLL - 2023-09-14	9/14/2023	213839		0		\$3532.53	0
PAYROLL - 2023-09-14	9/14/2023	213840		0		\$3496.23	0
PAYROLL - 2023-09-14	9/14/2023	213841		0		\$4652.95	0
PAYROLL - 2023-09-14	9/14/2023	213842		0		\$1479.28	0
PAYROLL - 2023-09-14	9/14/2023	213843		0		\$2770.34	0
PAYROLL - 2023-09-14	9/14/2023	213844		0		\$2522.98	0
PAYROLL - 2023-09-14	9/14/2023	213845		0		\$2801.08	0
PAYROLL - 2023-09-14	9/14/2023	213846		0		\$1116.37	0
PAYROLL - 2023-09-14	9/14/2023	213847		0		\$1192.22	0
PAYROLL - 2023-09-14	9/14/2023	213848		0		\$3192.67	0
PAYROLL - 2023-09-14	9/14/2023	213849		0		\$371.94	0
PAYROLL - 2023-09-14	9/14/2023	213850		0		\$3227.45	0
PAYROLL - 2023-09-14	9/14/2023	213851		0		\$1880.39	0
PAYROLL - 2023-09-14	9/14/2023	213852		0		\$1147.56	0
PAYROLL - 2023-09-14	9/14/2023	213853		0		\$2037.68	0
PAYROLL - 2023-09-14	9/14/2023	213854		0		\$2155.37	0
PAYROLL - 2023-09-14	9/14/2023	213855		0		\$956.60	0
PAYROLL - 2023-09-14	9/14/2023	213856		0		\$1649.65	0
PAYROLL - 2023-09-14	9/14/2023	213857		0		\$1912.71	0
PAYROLL - 2023-09-14	9/14/2023	213858		0		\$1188.26	0
PAYROLL - 2023-09-14	9/14/2023	213859		0		\$91.73	0
PAYROLL - 2023-09-14	9/14/2023	213860		0		\$734.89	0
PAYROLL - 2023-09-14	9/14/2023	213861		0		\$843.91	0
PAYROLL - 2023-09-14	9/14/2023	213862		0		\$2041.41	0
PAYROLL - 2023-09-14	9/14/2023	213863		0		\$993.24	0
PAYROLL - 2023-09-14	9/14/2023	213864		0		\$993.01	0
PAYROLL - 2023-09-14	9/14/2023	213865		0		\$1765.01	0

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PAYROLL - 2023-09-14	9/14/2023	213866		0		\$94.17	0
PAYROLL - 2023-09-14	9/14/2023	213867		0		\$2771.44	0
PAYROLL - 2023-09-14	9/14/2023	213868		0		\$1367.62	0
PAYROLL - 2023-09-14	9/14/2023	213869		0		\$826.46	0
PAYROLL - 2023-09-14	9/14/2023	213870		0		\$1849.63	0
PAYROLL - 2023-09-14	9/14/2023	213871		0		\$1514.52	0
PAYROLL - 2023-09-14	9/14/2023	213872		0		\$274.96	0
PAYROLL - 2023-09-14	9/14/2023	213873		0		\$1985.34	0
PAYROLL - 2023-09-14	9/14/2023	213874		0		\$1308.31	0
PAYROLL - 2023-09-14	9/14/2023	213875		0		\$974.65	0
PAYROLL - 2023-09-14	9/14/2023	213876		0		\$601.29	0
PAYROLL - 2023-09-14	9/14/2023	213877		0		\$1588.98	0
PAYROLL - 2023-09-14	9/14/2023	213878		0		\$1425.56	0
PAYROLL - 2023-09-14	9/14/2023	213879		0		\$1750.48	0
PAYROLL - 2023-09-14	9/14/2023	213880		0		\$620.73	0
PAYROLL - 2023-09-14	9/14/2023	213881		0		\$1906.00	0
PAYROLL - 2023-09-14	9/14/2023	213882		0		\$376.87	0
PAYROLL - 2023-09-14	9/14/2023	213883		0		\$527.81	0
PAYROLL - 2023-09-14	9/14/2023	213884		0		\$424.50	0
PAYROLL - 2023-09-14	9/14/2023	213885		0		\$75.00	0
PAYROLL - 2023-09-14	9/14/2023	213886		0		\$7992.05	0
PAYROLL - 2023-09-14	TOTALS:					\$1,418,023.68	0
PAYROLL - 2023-09-28	9/28/2023	213887		0		\$2367.54	0
PAYROLL - 2023-09-28	9/28/2023	213888		0		\$3276.29	0
PAYROLL - 2023-09-28	9/28/2023	213889		0		\$1079.69	0
PAYROLL - 2023-09-28	9/28/2023	213890		0		\$1587.75	0
PAYROLL - 2023-09-28	9/28/2023	213891		0		\$2154.49	0
PAYROLL - 2023-09-28	9/28/2023	213892		0		\$4293.60	0
PAYROLL - 2023-09-28	9/28/2023	213893		0		\$1564.00	0

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PAYROLL - 2023-09-28	9/28/2023	213894		0		\$2018.83	0
PAYROLL - 2023-09-28	9/28/2023	213895		0		\$350.25	0
PAYROLL - 2023-09-28	9/28/2023	213896		0		\$1629.91	0
PAYROLL - 2023-09-28	9/28/2023	213897		0		\$2183.38	0
PAYROLL - 2023-09-28	9/28/2023	213898		0		\$2722.49	0
PAYROLL - 2023-09-28	9/28/2023	213899		0		\$2641.01	0
PAYROLL - 2023-09-28	9/28/2023	213900		0		\$4455.17	0
PAYROLL - 2023-09-28	9/28/2023	213901		0		\$6400.64	0
PAYROLL - 2023-09-28	9/28/2023	213902		0		\$1313.16	0
PAYROLL - 2023-09-28	9/28/2023	213903		0		\$1199.00	0
PAYROLL - 2023-09-28	9/28/2023	213904		0		\$1163.17	0
PAYROLL - 2023-09-28	9/28/2023	213905		0		\$792.05	0
PAYROLL - 2023-09-28	9/28/2023	213906		0		\$1018.49	0
PAYROLL - 2023-09-28	9/28/2023	213907		0		\$4276.34	0
PAYROLL - 2023-09-28	9/28/2023	213908		0		\$1832.78	0
PAYROLL - 2023-09-28	9/28/2023	213909		0		\$1218.71	0
PAYROLL - 2023-09-28	9/28/2023	213910		0		\$950.14	0
PAYROLL - 2023-09-28	9/28/2023	213911		0		\$1949.74	0
PAYROLL - 2023-09-28	9/28/2023	213912		0		\$1367.42	0
PAYROLL - 2023-09-28	9/28/2023	213913		0		\$1181.33	0
PAYROLL - 2023-09-28	9/28/2023	213914		0		\$1557.96	0
PAYROLL - 2023-09-28	9/28/2023	213915		0		\$1887.44	0
PAYROLL - 2023-09-28	9/28/2023	213916		0		\$1361.12	0
PAYROLL - 2023-09-28	9/28/2023	213917		0		\$1874.26	0
PAYROLL - 2023-09-28	9/28/2023	213918		0		\$949.61	0
PAYROLL - 2023-09-28	9/28/2023	213919		0		\$2083.10	0
PAYROLL - 2023-09-28	9/28/2023	213920		0		\$1190.16	0
PAYROLL - 2023-09-28	9/28/2023	213921		0		\$1118.91	0
PAYROLL - 2023-09-28	9/28/2023	213922		0		\$771.19	0

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PAYROLL - 2023-09-28	9/28/2023	213923		0		\$2091.38	0
PAYROLL - 2023-09-28	9/28/2023	213924		0		\$1286.11	0
PAYROLL - 2023-09-28	9/28/2023	213925		0		\$1252.99	0
PAYROLL - 2023-09-28	9/28/2023	213926		0		\$1703.90	0
PAYROLL - 2023-09-28	9/28/2023	213927		0		\$1253.50	0
PAYROLL - 2023-09-28	9/28/2023	213928		0		\$2788.63	0
PAYROLL - 2023-09-28	9/28/2023	213929		0		\$1725.97	0
PAYROLL - 2023-09-28	9/28/2023	213930		0		\$1775.39	0
PAYROLL - 2023-09-28	9/28/2023	213931		0		\$945.89	0
PAYROLL - 2023-09-28	9/28/2023	213932		0		\$1782.08	0
PAYROLL - 2023-09-28	9/28/2023	213933		0		\$1798.39	0
PAYROLL - 2023-09-28	9/28/2023	213934		0		\$1528.21	0
PAYROLL - 2023-09-28	9/28/2023	213935		0		\$1991.61	0
PAYROLL - 2023-09-28	9/28/2023	213936		0		\$1353.58	0
PAYROLL - 2023-09-28	9/28/2023	213937		0		\$1165.64	0
PAYROLL - 2023-09-28	9/28/2023	213938		0		\$1170.43	0
PAYROLL - 2023-09-28	9/28/2023	213939		0		\$386.23	0
PAYROLL - 2023-09-28	9/28/2023	213940		0		\$1205.27	0
PAYROLL - 2023-09-28	9/28/2023	213941		0		\$525.77	0
PAYROLL - 2023-09-28	9/28/2023	213942		0		\$2056.76	0
PAYROLL - 2023-09-28	9/28/2023	213943		0		\$1231.77	0
PAYROLL - 2023-09-28	9/28/2023	213944		0		\$2026.80	0
PAYROLL - 2023-09-28	9/28/2023	213945		0		\$1508.58	0
PAYROLL - 2023-09-28	9/28/2023	213946		0		\$1623.67	0
PAYROLL - 2023-09-28	9/28/2023	213947		0		\$1253.00	0
PAYROLL - 2023-09-28	9/28/2023	213948		0		\$1717.74	0
PAYROLL - 2023-09-28	9/28/2023	213949		0		\$1749.74	0
PAYROLL - 2023-09-28	9/28/2023	213950		0		\$1988.42	0
PAYROLL - 2023-09-28	9/28/2023	213951		0		\$1252.82	0

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PAYROLL - 2023-09-28	9/28/2023	213952		0		\$2109.73	0
PAYROLL - 2023-09-28	9/28/2023	213953		0		\$1176.68	0
PAYROLL - 2023-09-28	9/28/2023	213954		0		\$1573.50	0
PAYROLL - 2023-09-28	9/28/2023	213955		0		\$3928.77	0
PAYROLL - 2023-09-28	9/28/2023	213956		0		\$2578.14	0
PAYROLL - 2023-09-28	9/28/2023	213957		0		\$2513.96	0
PAYROLL - 2023-09-28	9/28/2023	213958		0		\$4349.64	0
PAYROLL - 2023-09-28	9/28/2023	213959		0		\$1671.69	0
PAYROLL - 2023-09-28	9/28/2023	213960		0		\$1638.15	0
PAYROLL - 2023-09-28	9/28/2023	213961		0		\$1448.23	0
PAYROLL - 2023-09-28	9/28/2023	213962		0		\$1330.17	0
PAYROLL - 2023-09-28	9/28/2023	213963		0		\$2219.47	0
PAYROLL - 2023-09-28	9/28/2023	213964		0		\$1630.85	0
PAYROLL - 2023-09-28	9/28/2023	213965		0		\$2598.27	0
PAYROLL - 2023-09-28	9/28/2023	213966		0		\$1466.35	0
PAYROLL - 2023-09-28	9/28/2023	213967		0		\$2569.12	0
PAYROLL - 2023-09-28	9/28/2023	213968		0		\$1557.71	0
PAYROLL - 2023-09-28	9/28/2023	213969		0		\$1566.84	0
PAYROLL - 2023-09-28	9/28/2023	213970		0		\$1558.89	0
PAYROLL - 2023-09-28	9/28/2023	213971		0		\$1729.14	0
PAYROLL - 2023-09-28	9/28/2023	213972		0		\$2265.81	0
PAYROLL - 2023-09-28	9/28/2023	213973		0		\$1848.48	0
PAYROLL - 2023-09-28	9/28/2023	213974		0		\$1732.52	0
PAYROLL - 2023-09-28	9/28/2023	213975		0		\$2185.29	0
PAYROLL - 2023-09-28	9/28/2023	213976		0		\$2112.44	0
PAYROLL - 2023-09-28	9/28/2023	213977		0		\$1779.97	0
PAYROLL - 2023-09-28	9/28/2023	213978		0		\$2688.22	0
PAYROLL - 2023-09-28	9/28/2023	213979		0		\$1738.73	0
PAYROLL - 2023-09-28	9/28/2023	213980		0		\$1368.25	0

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PAYROLL - 2023-09-28	9/28/2023	213981		0		\$1377.34	0
PAYROLL - 2023-09-28	9/28/2023	213982		0		\$2469.34	0
PAYROLL - 2023-09-28	9/28/2023	213983		0		\$1844.73	0
PAYROLL - 2023-09-28	9/28/2023	213984		0		\$1739.70	0
PAYROLL - 2023-09-28	9/28/2023	213985		0		\$1934.57	0
PAYROLL - 2023-09-28	9/28/2023	213986		0		\$1857.94	0
PAYROLL - 2023-09-28	9/28/2023	213987		0		\$1508.10	0
PAYROLL - 2023-09-28	9/28/2023	213988		0		\$1827.09	0
PAYROLL - 2023-09-28	9/28/2023	213989		0		\$1992.51	0
PAYROLL - 2023-09-28	9/28/2023	213990		0		\$2027.15	0
PAYROLL - 2023-09-28	9/28/2023	213991		0		\$1558.99	0
PAYROLL - 2023-09-28	9/28/2023	213992		0		\$2225.70	0
PAYROLL - 2023-09-28	9/28/2023	213993		0		\$2075.12	0
PAYROLL - 2023-09-28	9/28/2023	213994		0		\$3127.82	0
PAYROLL - 2023-09-28	9/28/2023	213995		0		\$1887.85	0
PAYROLL - 2023-09-28	9/28/2023	213996		0		\$28.54	0
PAYROLL - 2023-09-28	9/28/2023	213997		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	213998		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	213999		0		\$808.05	0
PAYROLL - 2023-09-28	9/28/2023	214000		0		\$1947.40	0
PAYROLL - 2023-09-28	9/28/2023	214001		0		\$1870.84	0
PAYROLL - 2023-09-28	9/28/2023	214002		0		\$791.17	0
PAYROLL - 2023-09-28	9/28/2023	214003		0		\$1570.02	0
PAYROLL - 2023-09-28	9/28/2023	214004		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	214005		0		\$1961.91	0
PAYROLL - 2023-09-28	9/28/2023	214006		0		\$588.24	0
PAYROLL - 2023-09-28	9/28/2023	214007		0		\$1102.31	0
PAYROLL - 2023-09-28	9/28/2023	214008		0		\$3826.28	0
PAYROLL - 2023-09-28	9/28/2023	214009		0		\$1998.25	0

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PAYROLL - 2023-09-28	9/28/2023	214010		0		\$2541.30	0
PAYROLL - 2023-09-28	9/28/2023	214011		0		\$665.15	0
PAYROLL - 2023-09-28	9/28/2023	214012		0		\$1683.19	0
PAYROLL - 2023-09-28	9/28/2023	214013		0		\$2282.91	0
PAYROLL - 2023-09-28	9/28/2023	214014		0		\$522.82	0
PAYROLL - 2023-09-28	9/28/2023	214015		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	214016		0		\$1622.33	0
PAYROLL - 2023-09-28	9/28/2023	214017		0		\$678.58	0
PAYROLL - 2023-09-28	9/28/2023	214018		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	214019		0		\$377.16	0
PAYROLL - 2023-09-28	9/28/2023	214020		0		\$92.08	0
PAYROLL - 2023-09-28	9/28/2023	214021		0		\$28.54	0
PAYROLL - 2023-09-28	9/28/2023	214022		0		\$691.03	0
PAYROLL - 2023-09-28	9/28/2023	214023		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	214024		0		\$57.07	0
PAYROLL - 2023-09-28	9/28/2023	214025		0		\$2470.43	0
PAYROLL - 2023-09-28	9/28/2023	214026		0		\$2763.94	0
PAYROLL - 2023-09-28	9/28/2023	214027		0		\$1795.65	0
PAYROLL - 2023-09-28	9/28/2023	214028		0		\$1720.64	0
PAYROLL - 2023-09-28	9/28/2023	214029		0		\$1469.39	0
PAYROLL - 2023-09-28	9/28/2023	214030		0		\$2096.25	0
PAYROLL - 2023-09-28	9/28/2023	214031		0		\$1989.41	0
PAYROLL - 2023-09-28	9/28/2023	214032		0		\$2057.22	0
PAYROLL - 2023-09-28	9/28/2023	214033		0		\$2250.77	0
PAYROLL - 2023-09-28	9/28/2023	214034		0		\$3163.64	0
PAYROLL - 2023-09-28	9/28/2023	214035		0		\$1897.08	0
PAYROLL - 2023-09-28	9/28/2023	214036		0		\$1783.88	0
PAYROLL - 2023-09-28	9/28/2023	214037		0		\$1920.17	0
PAYROLL - 2023-09-28	9/28/2023	214038		0		\$2148.78	0

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PAYROLL - 2023-09-28	9/28/2023	214039		0		\$1593.98	0
PAYROLL - 2023-09-28	9/28/2023	214040		0		\$2110.62	0
PAYROLL - 2023-09-28	9/28/2023	214041		0		\$2103.82	0
PAYROLL - 2023-09-28	9/28/2023	214042		0		\$1749.05	0
PAYROLL - 2023-09-28	9/28/2023	214043		0		\$2561.00	0
PAYROLL - 2023-09-28	9/28/2023	214044		0		\$2541.96	0
PAYROLL - 2023-09-28	9/28/2023	214045		0		\$1547.63	0
PAYROLL - 2023-09-28	9/28/2023	214046		0		\$2064.79	0
PAYROLL - 2023-09-28	9/28/2023	214047		0		\$1770.31	0
PAYROLL - 2023-09-28	9/28/2023	214048		0		\$1614.61	0
PAYROLL - 2023-09-28	9/28/2023	214049		0		\$1921.56	0
PAYROLL - 2023-09-28	9/28/2023	214050		0		\$2071.54	0
PAYROLL - 2023-09-28	9/28/2023	214051		0		\$1573.33	0
PAYROLL - 2023-09-28	9/28/2023	214052		0		\$1670.00	0
PAYROLL - 2023-09-28	9/28/2023	214053		0		\$1654.36	0
PAYROLL - 2023-09-28	9/28/2023	214054		0		\$1778.33	0
PAYROLL - 2023-09-28	9/28/2023	214055		0		\$1759.72	0
PAYROLL - 2023-09-28	9/28/2023	214056		0		\$2018.52	0
PAYROLL - 2023-09-28	9/28/2023	214057		0		\$4865.86	0
PAYROLL - 2023-09-28	9/28/2023	214058		0		\$2306.90	0
PAYROLL - 2023-09-28	9/28/2023	214059		0		\$2063.40	0
PAYROLL - 2023-09-28	9/28/2023	214060		0		\$4055.71	0
PAYROLL - 2023-09-28	9/28/2023	214061		0		\$4821.99	0
PAYROLL - 2023-09-28	9/28/2023	214062		0		\$590.38	0
PAYROLL - 2023-09-28	9/28/2023	214063		0		\$1933.80	0
PAYROLL - 2023-09-28	9/28/2023	214064		0		\$4190.78	0
PAYROLL - 2023-09-28	9/28/2023	214065		0		\$3544.60	0
PAYROLL - 2023-09-28	9/28/2023	214066		0		\$2793.23	0
PAYROLL - 2023-09-28	9/28/2023	214067		0		\$2932.73	0

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PAYROLL - 2023-09-28	9/28/2023	214068		0		\$3258.26	0
PAYROLL - 2023-09-28	9/28/2023	214069		0		\$2825.85	0
PAYROLL - 2023-09-28	9/28/2023	214070		0		\$2452.79	0
PAYROLL - 2023-09-28	9/28/2023	214071		0		\$3831.48	0
PAYROLL - 2023-09-28	9/28/2023	214072		0		\$2534.89	0
PAYROLL - 2023-09-28	9/28/2023	214073		0		\$7046.71	0
PAYROLL - 2023-09-28	9/28/2023	214074		0		\$2722.37	0
PAYROLL - 2023-09-28	9/28/2023	214075		0		\$2754.38	0
PAYROLL - 2023-09-28	9/28/2023	214076		0		\$3812.08	0
PAYROLL - 2023-09-28	9/28/2023	214077		0		\$3011.62	0
PAYROLL - 2023-09-28	9/28/2023	214078		0		\$2758.56	0
PAYROLL - 2023-09-28	9/28/2023	214079		0		\$4835.10	0
PAYROLL - 2023-09-28	9/28/2023	214080		0		\$2822.66	0
PAYROLL - 2023-09-28	9/28/2023	214081		0		\$3600.58	0
PAYROLL - 2023-09-28	9/28/2023	214082		0		\$2909.09	0
PAYROLL - 2023-09-28	9/28/2023	214083		0		\$3373.75	0
PAYROLL - 2023-09-28	9/28/2023	214084		0		\$2488.32	0
PAYROLL - 2023-09-28	9/28/2023	214085		0		\$3684.56	0
PAYROLL - 2023-09-28	9/28/2023	214086		0		\$1662.63	0
PAYROLL - 2023-09-28	9/28/2023	214087		0		\$2930.12	0
PAYROLL - 2023-09-28	9/28/2023	214088		0		\$2133.01	0
PAYROLL - 2023-09-28	9/28/2023	214089		0		\$2203.12	0
PAYROLL - 2023-09-28	9/28/2023	214090		0		\$4522.64	0
PAYROLL - 2023-09-28	9/28/2023	214091		0		\$4668.12	0
PAYROLL - 2023-09-28	9/28/2023	214092		0		\$4939.53	0
PAYROLL - 2023-09-28	9/28/2023	214093		0		\$3989.29	0
PAYROLL - 2023-09-28	9/28/2023	214094		0		\$4007.09	0
PAYROLL - 2023-09-28	9/28/2023	214095		0		\$3103.33	0
PAYROLL - 2023-09-28	9/28/2023	214096		0		\$2666.62	0

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CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-28	9/28/2023	214097		0		\$2107.63	0
PAYROLL - 2023-09-28	9/28/2023	214098		0		\$1326.24	0
PAYROLL - 2023-09-28	9/28/2023	214099		0		\$5488.87	0
PAYROLL - 2023-09-28	9/28/2023	214100		0		\$2694.27	0
PAYROLL - 2023-09-28	9/28/2023	214101		0		\$3980.04	0
PAYROLL - 2023-09-28	9/28/2023	214102		0		\$2413.71	0
PAYROLL - 2023-09-28	9/28/2023	214103		0		\$3126.66	0
PAYROLL - 2023-09-28	9/28/2023	214104		0		\$456.90	0
PAYROLL - 2023-09-28	9/28/2023	214105		0		\$3481.53	0
PAYROLL - 2023-09-28	9/28/2023	214106		0		\$2912.34	0
PAYROLL - 2023-09-28	9/28/2023	214107		0		\$3792.21	0
PAYROLL - 2023-09-28	9/28/2023	214108		0		\$2967.76	0
PAYROLL - 2023-09-28	9/28/2023	214109		0		\$3421.31	0
PAYROLL - 2023-09-28	9/28/2023	214110		0		\$2555.88	0
PAYROLL - 2023-09-28	9/28/2023	214111		0		\$2420.78	0
PAYROLL - 2023-09-28	9/28/2023	214112		0		\$2967.43	0
PAYROLL - 2023-09-28	9/28/2023	214113		0		\$3665.34	0
PAYROLL - 2023-09-28	9/28/2023	214114		0		\$2538.44	0
PAYROLL - 2023-09-28	9/28/2023	214115		0		\$3994.18	0
PAYROLL - 2023-09-28	9/28/2023	214116		0		\$2728.34	0
PAYROLL - 2023-09-28	9/28/2023	214117		0		\$2466.80	0
PAYROLL - 2023-09-28	9/28/2023	214118		0		\$13950.47	0
PAYROLL - 2023-09-28	9/28/2023	214119		0		\$2522.23	0
PAYROLL - 2023-09-28	9/28/2023	214120		0		\$3147.67	0
PAYROLL - 2023-09-28	9/28/2023	214121		0		\$2292.23	0
PAYROLL - 2023-09-28	9/28/2023	214122		0		\$3889.99	0
PAYROLL - 2023-09-28	9/28/2023	214123		0		\$3779.85	0
PAYROLL - 2023-09-28	9/28/2023	214124		0		\$3178.82	0
PAYROLL - 2023-09-28	9/28/2023	214125		0		\$4235.68	0

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PAYROLL - 2023-09-28	9/28/2023	214126		0		\$5135.97	0
PAYROLL - 2023-09-28	9/28/2023	214127		0		\$4928.53	0
PAYROLL - 2023-09-28	9/28/2023	214128		0		\$1311.85	0
PAYROLL - 2023-09-28	9/28/2023	214129		0		\$2142.07	0
PAYROLL - 2023-09-28	9/28/2023	214130		0		\$4346.62	0
PAYROLL - 2023-09-28	9/28/2023	214131		0		\$3350.95	0
PAYROLL - 2023-09-28	9/28/2023	214132		0		\$4162.17	0
PAYROLL - 2023-09-28	9/28/2023	214133		0		\$2851.27	0
PAYROLL - 2023-09-28	9/28/2023	214134		0		\$2274.53	0
PAYROLL - 2023-09-28	9/28/2023	214135		0		\$2723.60	0
PAYROLL - 2023-09-28	9/28/2023	214136		0		\$2253.47	0
PAYROLL - 2023-09-28	9/28/2023	214137		0		\$3484.39	0
PAYROLL - 2023-09-28	9/28/2023	214138		0		\$1537.78	0
PAYROLL - 2023-09-28	9/28/2023	214139		0		\$2596.48	0
PAYROLL - 2023-09-28	9/28/2023	214140		0		\$2046.50	0
PAYROLL - 2023-09-28	9/28/2023	214141		0		\$1245.95	0
PAYROLL - 2023-09-28	9/28/2023	214142		0		\$1111.38	0
PAYROLL - 2023-09-28	9/28/2023	214143		0		\$4531.44	0
PAYROLL - 2023-09-28	9/28/2023	214144		0		\$2528.19	0
PAYROLL - 2023-09-28	9/28/2023	214145		0		\$4411.96	0
PAYROLL - 2023-09-28	9/28/2023	214146		0		\$2799.89	0
PAYROLL - 2023-09-28	9/28/2023	214147		0		\$2877.98	0
PAYROLL - 2023-09-28	9/28/2023	214148		0		\$1901.75	0
PAYROLL - 2023-09-28	9/28/2023	214149		0		\$5706.10	0
PAYROLL - 2023-09-28	9/28/2023	214150		0		\$5493.63	0
PAYROLL - 2023-09-28	9/28/2023	214151		0		\$2803.23	0
PAYROLL - 2023-09-28	9/28/2023	214152		0		\$2988.57	0
PAYROLL - 2023-09-28	9/28/2023	214153		0		\$4174.43	0
PAYROLL - 2023-09-28	9/28/2023	214154		0		\$3298.55	0

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PAYROLL - 2023-09-28	9/28/2023	214155		0		\$4077.32	0
PAYROLL - 2023-09-28	9/28/2023	214156		0		\$1650.24	0
PAYROLL - 2023-09-28	9/28/2023	214157		0		\$3365.90	0
PAYROLL - 2023-09-28	9/28/2023	214158		0		\$1670.06	0
PAYROLL - 2023-09-28	9/28/2023	214159		0		\$3974.11	0
PAYROLL - 2023-09-28	9/28/2023	214160		0		\$4064.59	0
PAYROLL - 2023-09-28	9/28/2023	214161		0		\$3614.57	0
PAYROLL - 2023-09-28	9/28/2023	214162		0		\$2879.98	0
PAYROLL - 2023-09-28	9/28/2023	214163		0		\$5246.86	0
PAYROLL - 2023-09-28	9/28/2023	214164		0		\$3247.11	0
PAYROLL - 2023-09-28	9/28/2023	214165		0		\$4042.48	0
PAYROLL - 2023-09-28	9/28/2023	214166		0		\$4055.28	0
PAYROLL - 2023-09-28	9/28/2023	214167		0		\$4064.37	0
PAYROLL - 2023-09-28	9/28/2023	214168		0		\$2530.71	0
PAYROLL - 2023-09-28	9/28/2023	214169		0		\$2932.66	0
PAYROLL - 2023-09-28	9/28/2023	214170		0		\$1484.30	0
PAYROLL - 2023-09-28	9/28/2023	214171		0		\$2137.61	0
PAYROLL - 2023-09-28	9/28/2023	214172		0		\$1583.59	0
PAYROLL - 2023-09-28	9/28/2023	214173		0		\$3660.87	0
PAYROLL - 2023-09-28	9/28/2023	214174		0		\$2744.85	0
PAYROLL - 2023-09-28	9/28/2023	214175		0		\$4003.33	0
PAYROLL - 2023-09-28	9/28/2023	214176		0		\$2256.93	0
PAYROLL - 2023-09-28	9/28/2023	214177		0		\$4714.45	0
PAYROLL - 2023-09-28	9/28/2023	214178		0		\$3597.08	0
PAYROLL - 2023-09-28	9/28/2023	214179		0		\$3515.37	0
PAYROLL - 2023-09-28	9/28/2023	214180		0		\$1923.45	0
PAYROLL - 2023-09-28	9/28/2023	214181		0		\$4307.14	0
PAYROLL - 2023-09-28	9/28/2023	214182		0		\$3129.90	0
PAYROLL - 2023-09-28	9/28/2023	214183		0		\$4180.85	0

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PAYROLL - 2023-09-28	9/28/2023	214184		0		\$2365.67	0
PAYROLL - 2023-09-28	9/28/2023	214185		0		\$2621.68	0
PAYROLL - 2023-09-28	9/28/2023	214186		0		\$4348.77	0
PAYROLL - 2023-09-28	9/28/2023	214187		0		\$4452.29	0
PAYROLL - 2023-09-28	9/28/2023	214188		0		\$3957.70	0
PAYROLL - 2023-09-28	9/28/2023	214189		0		\$1514.65	0
PAYROLL - 2023-09-28	9/28/2023	214190		0		\$2542.12	0
PAYROLL - 2023-09-28	9/28/2023	214191		0		\$4027.45	0
PAYROLL - 2023-09-28	9/28/2023	214192		0		\$2834.86	0
PAYROLL - 2023-09-28	9/28/2023	214193		0		\$2809.39	0
PAYROLL - 2023-09-28	9/28/2023	214194		0		\$3822.01	0
PAYROLL - 2023-09-28	9/28/2023	214195		0		\$2948.91	0
PAYROLL - 2023-09-28	9/28/2023	214196		0		\$1454.56	0
PAYROLL - 2023-09-28	9/28/2023	214197		0		\$1492.37	0
PAYROLL - 2023-09-28	9/28/2023	214198		0		\$3165.30	0
PAYROLL - 2023-09-28	9/28/2023	214199		0		\$2748.45	0
PAYROLL - 2023-09-28	9/28/2023	214200		0		\$3194.34	0
PAYROLL - 2023-09-28	9/28/2023	214201		0		\$4148.02	0
PAYROLL - 2023-09-28	9/28/2023	214202		0		\$4376.93	0
PAYROLL - 2023-09-28	9/28/2023	214203		0		\$2427.92	0
PAYROLL - 2023-09-28	9/28/2023	214204		0		\$1368.80	0
PAYROLL - 2023-09-28	9/28/2023	214205		0		\$4314.18	0
PAYROLL - 2023-09-28	9/28/2023	214206		0		\$3481.25	0
PAYROLL - 2023-09-28	9/28/2023	214207		0		\$3473.96	0
PAYROLL - 2023-09-28	9/28/2023	214208		0		\$3443.46	0
PAYROLL - 2023-09-28	9/28/2023	214209		0		\$3734.97	0
PAYROLL - 2023-09-28	9/28/2023	214210		0		\$2948.72	0
PAYROLL - 2023-09-28	9/28/2023	214211		0		\$3357.45	0
PAYROLL - 2023-09-28	9/28/2023	214212		0		\$2203.36	0

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PAYROLL - 2023-09-28	9/28/2023	214213		0		\$1635.18	0
PAYROLL - 2023-09-28	9/28/2023	214214		0		\$3378.48	0
PAYROLL - 2023-09-28	9/28/2023	214215		0		\$1407.20	0
PAYROLL - 2023-09-28	9/28/2023	214216		0		\$3905.54	0
PAYROLL - 2023-09-28	9/28/2023	214217		0		\$3509.68	0
PAYROLL - 2023-09-28	9/28/2023	214218		0		\$1875.14	0
PAYROLL - 2023-09-28	9/28/2023	214219		0		\$2126.64	0
PAYROLL - 2023-09-28	9/28/2023	214220		0		\$4310.57	0
PAYROLL - 2023-09-28	9/28/2023	214221		0		\$1970.51	0
PAYROLL - 2023-09-28	9/28/2023	214222		0		\$2662.49	0
PAYROLL - 2023-09-28	9/28/2023	214223		0		\$4163.65	0
PAYROLL - 2023-09-28	9/28/2023	214224		0		\$2072.74	0
PAYROLL - 2023-09-28	9/28/2023	214225		0		\$4878.26	0
PAYROLL - 2023-09-28	9/28/2023	214226		0		\$2058.30	0
PAYROLL - 2023-09-28	9/28/2023	214227		0		\$4399.81	0
PAYROLL - 2023-09-28	9/28/2023	214228		0		\$3419.19	0
PAYROLL - 2023-09-28	9/28/2023	214229		0		\$1632.24	0
PAYROLL - 2023-09-28	9/28/2023	214230		0		\$1705.58	0
PAYROLL - 2023-09-28	9/28/2023	214231		0		\$5487.13	0
PAYROLL - 2023-09-28	9/28/2023	214232		0		\$3145.33	0
PAYROLL - 2023-09-28	9/28/2023	214233		0		\$5092.69	0
PAYROLL - 2023-09-28	9/28/2023	214234		0		\$915.63	0
PAYROLL - 2023-09-28	9/28/2023	214235		0		\$2742.58	0
PAYROLL - 2023-09-28	9/28/2023	214236		0		\$3447.35	0
PAYROLL - 2023-09-28	9/28/2023	214237		0		\$2909.26	0
PAYROLL - 2023-09-28	9/28/2023	214238		0		\$4179.37	0
PAYROLL - 2023-09-28	9/28/2023	214239		0		\$3487.95	0
PAYROLL - 2023-09-28	9/28/2023	214240		0		\$3523.39	0
PAYROLL - 2023-09-28	9/28/2023	214241		0		\$2547.44	0

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PAYROLL - 2023-09-28	9/28/2023	214242		0		\$3110.86	0
PAYROLL - 2023-09-28	9/28/2023	214243		0		\$1567.98	0
PAYROLL - 2023-09-28	9/28/2023	214244		0		\$3446.25	0
PAYROLL - 2023-09-28	9/28/2023	214245		0		\$3790.00	0
PAYROLL - 2023-09-28	9/28/2023	214246		0		\$3479.31	0
PAYROLL - 2023-09-28	9/28/2023	214247		0		\$1497.57	0
PAYROLL - 2023-09-28	9/28/2023	214248		0		\$2616.83	0
PAYROLL - 2023-09-28	9/28/2023	214249		0		\$2862.81	0
PAYROLL - 2023-09-28	9/28/2023	214250		0		\$2791.03	0
PAYROLL - 2023-09-28	9/28/2023	214251		0		\$5302.96	0
PAYROLL - 2023-09-28	9/28/2023	214252		0		\$2446.58	0
PAYROLL - 2023-09-28	9/28/2023	214253		0		\$3215.37	0
PAYROLL - 2023-09-28	9/28/2023	214254		0		\$3885.40	0
PAYROLL - 2023-09-28	9/28/2023	214255		0		\$2626.33	0
PAYROLL - 2023-09-28	9/28/2023	214256		0		\$3402.39	0
PAYROLL - 2023-09-28	9/28/2023	214257		0		\$1499.34	0
PAYROLL - 2023-09-28	9/28/2023	214258		0		\$4739.56	0
PAYROLL - 2023-09-28	9/28/2023	214259		0		\$2672.73	0
PAYROLL - 2023-09-28	9/28/2023	214260		0		\$4131.13	0
PAYROLL - 2023-09-28	9/28/2023	214261		0		\$2348.52	0
PAYROLL - 2023-09-28	9/28/2023	214262		0		\$3084.00	0
PAYROLL - 2023-09-28	9/28/2023	214263		0		\$4279.62	0
PAYROLL - 2023-09-28	9/28/2023	214264		0		\$1747.27	0
PAYROLL - 2023-09-28	9/28/2023	214265		0		\$2768.89	0
PAYROLL - 2023-09-28	9/28/2023	214266		0		\$3769.26	0
PAYROLL - 2023-09-28	9/28/2023	214267		0		\$3618.12	0
PAYROLL - 2023-09-28	9/28/2023	214268		0		\$3731.10	0
PAYROLL - 2023-09-28	9/28/2023	214269		0		\$2788.07	0
PAYROLL - 2023-09-28	9/28/2023	214270		0		\$2946.18	0

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PAYROLL - 2023-09-28	9/28/2023	214271		0		\$3000.66	0
PAYROLL - 2023-09-28	9/28/2023	214272		0		\$477.31	0
PAYROLL - 2023-09-28	9/28/2023	214273		0		\$1550.16	0
PAYROLL - 2023-09-28	9/28/2023	214274		0		\$2365.54	0
PAYROLL - 2023-09-28	9/28/2023	214275		0		\$2311.63	0
PAYROLL - 2023-09-28	9/28/2023	214276		0		\$2495.16	0
PAYROLL - 2023-09-28	9/28/2023	214277		0		\$1644.47	0
PAYROLL - 2023-09-28	9/28/2023	214278		0		\$835.77	0
PAYROLL - 2023-09-28	9/28/2023	214279		0		\$2359.76	0
PAYROLL - 2023-09-28	9/28/2023	214280		0		\$2363.37	0
PAYROLL - 2023-09-28	9/28/2023	214281		0		\$2291.00	0
PAYROLL - 2023-09-28	9/28/2023	214282		0		\$1799.28	0
PAYROLL - 2023-09-28	9/28/2023	214283		0		\$2292.19	0
PAYROLL - 2023-09-28	9/28/2023	214284		0		\$2257.52	0
PAYROLL - 2023-09-28	9/28/2023	214285		0		\$2727.52	0
PAYROLL - 2023-09-28	9/28/2023	214286		0		\$1837.78	0
PAYROLL - 2023-09-28	9/28/2023	214287		0		\$1721.20	0
PAYROLL - 2023-09-28	9/28/2023	214288		0		\$4773.41	0
PAYROLL - 2023-09-28	9/28/2023	214289		0		\$1697.06	0
PAYROLL - 2023-09-28	9/28/2023	214290		0		\$1959.25	0
PAYROLL - 2023-09-28	9/28/2023	214291		0		\$2287.28	0
PAYROLL - 2023-09-28	9/28/2023	214292		0		\$1929.07	0
PAYROLL - 2023-09-28	9/28/2023	214293		0		\$3147.74	0
PAYROLL - 2023-09-28	9/28/2023	214294		0		\$1853.40	0
PAYROLL - 2023-09-28	9/28/2023	214295		0		\$1810.92	0
PAYROLL - 2023-09-28	9/28/2023	214296		0		\$1682.20	0
PAYROLL - 2023-09-28	9/28/2023	214297		0		\$2251.38	0
PAYROLL - 2023-09-28	9/28/2023	214298		0		\$2092.65	0
PAYROLL - 2023-09-28	9/28/2023	214299		0		\$1948.72	0

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PAYROLL - 2023-09-28	9/28/2023	214300		0		\$2853.55	0
PAYROLL - 2023-09-28	9/28/2023	214301		0		\$1617.34	0
PAYROLL - 2023-09-28	9/28/2023	214302		0		\$2492.28	0
PAYROLL - 2023-09-28	9/28/2023	214303		0		\$1847.36	0
PAYROLL - 2023-09-28	9/28/2023	214304		0		\$2234.61	0
PAYROLL - 2023-09-28	9/28/2023	214305		0		\$2084.66	0
PAYROLL - 2023-09-28	9/28/2023	214306		0		\$1726.42	0
PAYROLL - 2023-09-28	9/28/2023	214307		0		\$2504.23	0
PAYROLL - 2023-09-28	9/28/2023	214308		0		\$2087.63	0
PAYROLL - 2023-09-28	9/28/2023	214309		0		\$2225.46	0
PAYROLL - 2023-09-28	9/28/2023	214310		0		\$1462.52	0
PAYROLL - 2023-09-28	9/28/2023	214311		0		\$3541.36	0
PAYROLL - 2023-09-28	9/28/2023	214312		0		\$1350.09	0
PAYROLL - 2023-09-28	9/28/2023	214313		0		\$0.01	0
PAYROLL - 2023-09-28	9/28/2023	214314		0		\$1714.86	0
PAYROLL - 2023-09-28	9/28/2023	214315		0		\$2540.02	0
PAYROLL - 2023-09-28	9/28/2023	214316		0		\$2784.13	0
PAYROLL - 2023-09-28	9/28/2023	214317		0		\$1590.96	0
PAYROLL - 2023-09-28	9/28/2023	214318		0		\$2201.51	0
PAYROLL - 2023-09-28	9/28/2023	214319		0		\$1909.99	0
PAYROLL - 2023-09-28	9/28/2023	214320		0		\$2127.71	0
PAYROLL - 2023-09-28	9/28/2023	214321		0		\$1926.38	0
PAYROLL - 2023-09-28	9/28/2023	214322		0		\$2028.25	0
PAYROLL - 2023-09-28	9/28/2023	214323		0		\$2424.03	0
PAYROLL - 2023-09-28	9/28/2023	214324		0		\$941.44	0
PAYROLL - 2023-09-28	9/28/2023	214325		0		\$1694.31	0
PAYROLL - 2023-09-28	9/28/2023	214326		0		\$1712.39	0
PAYROLL - 2023-09-28	9/28/2023	214327		0		\$1935.83	0
PAYROLL - 2023-09-28	9/28/2023	214328		0		\$1764.89	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-28	9/28/2023	214329		0		\$1707.75	0
PAYROLL - 2023-09-28	9/28/2023	214330		0		\$1976.01	0
PAYROLL - 2023-09-28	9/28/2023	214331		0		\$1909.80	0
PAYROLL - 2023-09-28	9/28/2023	214332		0		\$1988.60	0
PAYROLL - 2023-09-28	9/28/2023	214333		0		\$1370.67	0
PAYROLL - 2023-09-28	9/28/2023	214334		0		\$1604.73	0
PAYROLL - 2023-09-28	9/28/2023	214335		0		\$2255.69	0
PAYROLL - 2023-09-28	9/28/2023	214336		0		\$692.43	0
PAYROLL - 2023-09-28	9/28/2023	214337		0		\$2186.21	0
PAYROLL - 2023-09-28	9/28/2023	214338		0		\$1866.43	0
PAYROLL - 2023-09-28	9/28/2023	214339		0		\$1770.57	0
PAYROLL - 2023-09-28	9/28/2023	214340		0		\$2058.50	0
PAYROLL - 2023-09-28	9/28/2023	214341		0		\$1921.67	0
PAYROLL - 2023-09-28	9/28/2023	214342		0		\$1959.76	0
PAYROLL - 2023-09-28	9/28/2023	214343		0		\$2360.56	0
PAYROLL - 2023-09-28	9/28/2023	214344		0		\$1168.30	0
PAYROLL - 2023-09-28	9/28/2023	214345		0		\$2021.32	0
PAYROLL - 2023-09-28	9/28/2023	214346		0		\$1240.37	0
PAYROLL - 2023-09-28	9/28/2023	214347		0		\$2107.16	0
PAYROLL - 2023-09-28	9/28/2023	214348		0		\$1887.85	0
PAYROLL - 2023-09-28	9/28/2023	214349		0		\$1890.37	0
PAYROLL - 2023-09-28	9/28/2023	214350		0		\$1637.26	0
PAYROLL - 2023-09-28	9/28/2023	214351		0		\$2189.27	0
PAYROLL - 2023-09-28	9/28/2023	214352		0		\$2426.13	0
PAYROLL - 2023-09-28	9/28/2023	214353		0		\$1778.01	0
PAYROLL - 2023-09-28	9/28/2023	214354		0		\$2300.35	0
PAYROLL - 2023-09-28	9/28/2023	214355		0		\$1900.50	0
PAYROLL - 2023-09-28	9/28/2023	214356		0		\$1789.58	0
PAYROLL - 2023-09-28	9/28/2023	214357		0		\$2499.88	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-28	9/28/2023	214358		0		\$2078.87	0
PAYROLL - 2023-09-28	9/28/2023	214359		0		\$1735.66	0
PAYROLL - 2023-09-28	9/28/2023	214360		0		\$2839.72	0
PAYROLL - 2023-09-28	9/28/2023	214361		0		\$2160.77	0
PAYROLL - 2023-09-28	9/28/2023	214362		0		\$2909.42	0
PAYROLL - 2023-09-28	9/28/2023	214363		0		\$1382.54	0
PAYROLL - 2023-09-28	9/28/2023	214364		0		\$2437.21	0
PAYROLL - 2023-09-28	9/28/2023	214365		0		\$1409.00	0
PAYROLL - 2023-09-28	9/28/2023	214366		0		\$2275.78	0
PAYROLL - 2023-09-28	9/28/2023	214367		0		\$2154.25	0
PAYROLL - 2023-09-28	9/28/2023	214368		0		\$2999.20	0
PAYROLL - 2023-09-28	9/28/2023	214369		0		\$1431.60	0
PAYROLL - 2023-09-28	9/28/2023	214370		0		\$1510.28	0
PAYROLL - 2023-09-28	9/28/2023	214371		0		\$1911.73	0
PAYROLL - 2023-09-28	9/28/2023	214372		0		\$2908.18	0
PAYROLL - 2023-09-28	9/28/2023	214373		0		\$3475.53	0
PAYROLL - 2023-09-28	9/28/2023	214374		0		\$2066.06	0
PAYROLL - 2023-09-28	9/28/2023	214375		0		\$1443.08	0
PAYROLL - 2023-09-28	9/28/2023	214376		0		\$1817.58	0
PAYROLL - 2023-09-28	9/28/2023	214377		0		\$1559.27	0
PAYROLL - 2023-09-28	9/28/2023	214378		0		\$2144.62	0
PAYROLL - 2023-09-28	9/28/2023	214379		0		\$1164.43	0
PAYROLL - 2023-09-28	9/28/2023	214380		0		\$1906.55	0
PAYROLL - 2023-09-28	9/28/2023	214381		0		\$2033.15	0
PAYROLL - 2023-09-28	9/28/2023	214382		0		\$2060.76	0
PAYROLL - 2023-09-28	9/28/2023	214383		0		\$4044.06	0
PAYROLL - 2023-09-28	9/28/2023	214384		0		\$1851.61	0
PAYROLL - 2023-09-28	9/28/2023	214385		0		\$2835.15	0
PAYROLL - 2023-09-28	9/28/2023	214386		0		\$1881.77	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-28	9/28/2023	214387		0		\$2211.39	0
PAYROLL - 2023-09-28	9/28/2023	214388		0		\$1201.26	0
PAYROLL - 2023-09-28	9/28/2023	214389		0		\$2523.76	0
PAYROLL - 2023-09-28	9/28/2023	214390		0		\$862.33	0
PAYROLL - 2023-09-28	9/28/2023	214391		0		\$2301.07	0
PAYROLL - 2023-09-28	9/28/2023	214392		0		\$2391.23	0
PAYROLL - 2023-09-28	9/28/2023	214393		0		\$2976.81	0
PAYROLL - 2023-09-28	9/28/2023	214394		0		\$3319.42	0
PAYROLL - 2023-09-28	9/28/2023	214395		0		\$884.75	0
PAYROLL - 2023-09-28	9/28/2023	214396		0		\$2987.13	0
PAYROLL - 2023-09-28	9/28/2023	214397		0		\$2168.68	0
PAYROLL - 2023-09-28	9/28/2023	214398		0		\$1517.47	0
PAYROLL - 2023-09-28	9/28/2023	214399		0		\$2926.14	0
PAYROLL - 2023-09-28	9/28/2023	214400		0		\$2030.74	0
PAYROLL - 2023-09-28	9/28/2023	214401		0		\$2484.96	0
PAYROLL - 2023-09-28	9/28/2023	214402		0		\$862.33	0
PAYROLL - 2023-09-28	9/28/2023	214403		0		\$3896.26	0
PAYROLL - 2023-09-28	9/28/2023	214404		0		\$2299.81	0
PAYROLL - 2023-09-28	9/28/2023	214405		0		\$1797.38	0
PAYROLL - 2023-09-28	9/28/2023	214406		0		\$3683.32	0
PAYROLL - 2023-09-28	9/28/2023	214407		0		\$1608.33	0
PAYROLL - 2023-09-28	9/28/2023	214408		0		\$4210.70	0
PAYROLL - 2023-09-28	9/28/2023	214409		0		\$2401.53	0
PAYROLL - 2023-09-28	9/28/2023	214410		0		\$2243.78	0
PAYROLL - 2023-09-28	9/28/2023	214411		0		\$1529.94	0
PAYROLL - 2023-09-28	9/28/2023	214412		0		\$2790.70	0
PAYROLL - 2023-09-28	9/28/2023	214413		0		\$1823.10	0
PAYROLL - 2023-09-28	9/28/2023	214414		0		\$3466.68	0
PAYROLL - 2023-09-28	9/28/2023	214415		0		\$2466.22	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-28	9/28/2023	214416		0		\$1722.02	0
PAYROLL - 2023-09-28	9/28/2023	214417		0		\$3226.69	0
PAYROLL - 2023-09-28	9/28/2023	214418		0		\$2752.89	0
PAYROLL - 2023-09-28	9/28/2023	214419		0		\$3248.18	0
PAYROLL - 2023-09-28	9/28/2023	214420		0		\$3272.48	0
PAYROLL - 2023-09-28	9/28/2023	214421		0		\$2952.93	0
PAYROLL - 2023-09-28	9/28/2023	214422		0		\$2625.19	0
PAYROLL - 2023-09-28	9/28/2023	214423		0		\$1364.72	0
PAYROLL - 2023-09-28	9/28/2023	214424		0		\$2108.62	0
PAYROLL - 2023-09-28	9/28/2023	214425		0		\$2486.76	0
PAYROLL - 2023-09-28	9/28/2023	214426		0		\$2165.38	0
PAYROLL - 2023-09-28	9/28/2023	214427		0		\$1059.74	0
PAYROLL - 2023-09-28	9/28/2023	214428		0		\$1192.22	0
PAYROLL - 2023-09-28	9/28/2023	214429		0		\$2130.25	0
PAYROLL - 2023-09-28	9/28/2023	214430		0		\$932.38	0
PAYROLL - 2023-09-28	9/28/2023	214431		0		\$3188.23	0
PAYROLL - 2023-09-28	9/28/2023	214432		0		\$1908.07	0
PAYROLL - 2023-09-28	9/28/2023	214433		0		\$1147.08	0
PAYROLL - 2023-09-28	9/28/2023	214434		0		\$2017.82	0
PAYROLL - 2023-09-28	9/28/2023	214435		0		\$2125.97	0
PAYROLL - 2023-09-28	9/28/2023	214436		0		\$899.87	0
PAYROLL - 2023-09-28	9/28/2023	214437		0		\$1873.55	0
PAYROLL - 2023-09-28	9/28/2023	214438		0		\$1124.69	0
PAYROLL - 2023-09-28	9/28/2023	214439		0		\$1649.53	0
PAYROLL - 2023-09-28	9/28/2023	214440		0		\$828.84	0
PAYROLL - 2023-09-28	9/28/2023	214441		0		\$882.08	0
PAYROLL - 2023-09-28	9/28/2023	214442		0		\$2025.72	0
PAYROLL - 2023-09-28	9/28/2023	214443		0		\$1060.96	0
PAYROLL - 2023-09-28	9/28/2023	214444		0		\$1110.19	0

Payroll Direct Deposits / Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT	VOID AMT
PAYROLL - 2023-09-28	9/28/2023	214445		0		\$1684.23	0
PAYROLL - 2023-09-28	9/28/2023	214446		0		\$164.80	0
PAYROLL - 2023-09-28	9/28/2023	214447		0		\$2762.40	0
PAYROLL - 2023-09-28	9/28/2023	214448		0		\$1377.81	0
PAYROLL - 2023-09-28	9/28/2023	214449		0		\$778.78	0
PAYROLL - 2023-09-28	9/28/2023	214450		0		\$1861.21	0
PAYROLL - 2023-09-28	9/28/2023	214451		0		\$2194.45	0
PAYROLL - 2023-09-28	9/28/2023	214452		0		\$1894.38	0
PAYROLL - 2023-09-28	9/28/2023	214453		0		\$1219.74	0
PAYROLL - 2023-09-28	9/28/2023	214454		0		\$920.55	0
PAYROLL - 2023-09-28	9/28/2023	214455		0		\$586.11	0
PAYROLL - 2023-09-28	9/28/2023	214456		0		\$1479.23	0
PAYROLL - 2023-09-28	9/28/2023	214457		0		\$1354.38	0
PAYROLL - 2023-09-28	9/28/2023	214458		0		\$1699.88	0
PAYROLL - 2023-09-28	9/28/2023	214459		0		\$605.47	0
PAYROLL - 2023-09-28	9/28/2023	214460		0		\$1894.09	0
PAYROLL - 2023-09-28	9/28/2023	214461		0		\$45.83	0
PAYROLL - 2023-09-28	9/28/2023	214462		0		\$323.37	0
PAYROLL - 2023-09-28	9/28/2023	214463		0		\$527.81	0
PAYROLL - 2023-09-28	9/28/2023	214464		0		\$424.50	0
PAYROLL - 2023-09-28	9/28/2023	214465		0		\$75.00	0
PAYROLL - 2023-09-28	9/28/2023	214466		0		\$7837.86	0
PAYROLL - 2023-09-28	TOTALS:					\$1,368,824.69	0
					Grand Total	\$2,786,848.37	0

Pension Checks 9/1/2023 - 9/30/2023

CHECK TYPE	CHECK DATE	CHECKNBR	VOID	EMP#	EMP NAME	DD AMT
PENSION - 2023-09-29	9/29/2023	6563	N	0		\$939.40
PENSION - 2023-09-29	9/29/2023	6564	N	0		\$800.01
PENSION - 2023-09-29	9/29/2023	6565	N	0		\$644.19
PENSION - 2023-09-29	9/29/2023	6566	N	0		\$1348.94
PENSION - 2023-09-29	9/29/2023	6567	N	0		\$631.01
PENSION - 2023-09-29	9/29/2023	6568	N	0		\$1516.36
PENSION - 2023-09-29	9/29/2023	6569	N	0		\$648.90
PENSION - 2023-09-29	9/29/2023	6570	N	0		\$940.24
PENSION - 2023-09-29	9/29/2023	6571	N	0		\$691.90
PENSION - 2023-09-29	9/29/2023	6572	N	0		\$1276.07
PENSION - 2023-09-29	9/29/2023	6573	N	0		\$637.53
PENSION - 2023-09-29	9/29/2023	6574	N	0		\$2116.55
PENSION - 2023-09-29	9/29/2023	6575	N	0		\$1527.48
PENSION - 2023-09-29	9/29/2023	6576	N	0		\$786.04
PENSION - 2023-09-29	9/29/2023	6577	N	0		\$1044.20
PENSION - 2023-09-29	9/29/2023	6578	N	0		\$416.78
PENSION - 2023-09-29	9/29/2023	6579	N	0		\$542.78
PENSION - 2023-09-29	9/29/2023	6580	N	0		\$492.48
PENSION - 2023-09-29	9/29/2023	6581	N	0		\$964.30
PENSION - 2023-09-29	9/29/2023	6582	N	0		\$1333.21
PENSION - 2023-09-29	9/29/2023	6583	N	0		\$1089.96
PENSION - 2023-09-29	9/29/2023	6584	N	0		\$1886.77
PENSION - 2023-09-29	9/29/2023	6585	N	0		\$524.20
PENSION - 2023-09-29	9/29/2023	6586	N	0		\$703.23
PENSION - 2023-09-29	TOTALS:					\$23,502.53
					Grand Total	\$23,502.53



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Items of Business

Core Focus Area I - Promote Financial Stability & Operational Effectiveness

Subject:

Ordinance No. 2023-25, Amending the 2023 Budget in the General Fund, City Streets Fund, Industrial Development Fund, Hotel/Motel Fund, Streets Capital Construction Fund, Parks Construction Fund, Electric Utility Fund, Medical Services Fund, Public Safety Facility 75 Construction Fund, and Public Safety Facility 73 Replacement Fund

Department/Office
Finance

Ordinance/Resolution Number:
2023-25

Document Type:
Ordinance

Recommended Motion:

Give first reading, by title only, to Ordinance No. 2023-25, amending the 2023 Budget in multiple funds as provided therein.

Summary: Ordinance 2023-25 includes amendments to the adopted 2023 Budget as follows:

- \$10,000 in insurance proceeds were received in the City Streets Fund in 2023 as reimbursement for costs incurred in 2022 to repair damage to traffic control devices, and traffic damage repairs in 2023 have been higher than anticipated, resulting in a need to appropriate the insurance proceeds for use in the current year
- The Richland Public Library was awarded three grants in 2023 that need to be appropriated for spending.
- The Seattle Police Department awarded the Richland Police Department \$55,000 for investigation and prosecution of ICAC crimes which needs to be appropriated for spending.
- The 2022 adopted budget included an expanded program in the General Fund for \$70,000 for public art which remained unspent and was intended to be carried forward into 2023.
- Overtime costs, the Standards of Coverage Study, and the emergency response for the Batman Island fire were not anticipated or exceeded the budget in Fire & Emergency Services.
- Overtime costs and the Standards of Coverage Study exceeded the anticipated budget in the Medical Services Fund.
- \$200,000 of Hotel/Motel funds are being awarded for improvements at Badger Mountain Park.
- The Street Capital Construction Fund will transfer to the Industrial Development Fund past cash transfers in the amount of \$742,126 for road projects that have been completed for less than anticipated.
- The Bonneville Power Administration made available to Richland Energy Services an additional \$111,135 for the industrial Energy Efficiency Incentive program.
- Proceeds from surplus property sold in February 2023 were received into the Industrial Development Fund. These proceeds are intended to be used to support affordable housing in Richland, and will be transferred to the HOME Fund.
- The Public Safety Facility 75 Construction Fund contains approximately \$600,000 in funding which should be transferred to a debt service fund for paying principal and interest on the construction debt.
- The Public Safety Facility 73 Replacement Fund contains approximately \$60,000 in General Fund contributions which should be transferred back to the General Fund.
- The roof on Fire Station 74 is in need of unanticipated repairs in an estimated amount of \$200,000 to cure leaks to be paid out of the General Fund's facilities repair budget.

Fiscal Impact:

Ordinance No. 2023-25 will add \$2,908,153 in appropriations to the 2023 Budget. Of this amount, \$488,430 is from new revenue sources and \$2,419,723 is from fund balance.

Attachments:

- I. Ordinance No. 2023-25

ORDINANCE NO. 2023-25

AN ORDINANCE OF THE CITY OF RICHLAND, WASHINGTON, AMENDING THE 2023 BUDGET TO PROVIDE FOR ADDITIONAL APPROPRIATIONS IN THE CITY'S GENERAL FUND, CITY STREETS FUND, INDUSTRIAL DEVELOPMENT FUND, HOTEL/MOTEL FUND, STREETS CAPITAL CONSTRUCTION FUND, PARKS CONSTRUCTION FUND, ELECTRIC UTILITY FUND, MEDICAL SERVICES FUND, PUBLIC SAFETY FACILITY 75 CONSTRUCTION FUND, AND PUBLIC SAFETY FACILITY 73 REPLACEMENT FUND, AND DECLARING THAT A PUBLIC EMERGENCY EXISTS IN THE CITY'S GENERAL FUND, HOTEL/MOTEL FUND, STREETS CAPITAL CONSTRUCTION FUND, MEDICAL SERVICES FUND, PUBLIC SAFETY FACILITY 75 CONSTRUCTION FUND AND PUBLIC SAFETY FACILITY 73 REPLACEMENT FUND.

WHEREAS, on November 15, 2022, Richland City Council passed Ordinance No. 2022-39, approving the 2023 Budget; and

WHEREAS, this Ordinance No. 2023-25 will accomplish several budget adjustments in the 2023 Budget necessary for the effective delivery of services to the public; and

WHEREAS, insurance proceeds in the amount of \$10,000 were received in the City Streets Fund in 2023 as reimbursement for costs incurred in 2022 to repair damage to traffic control devices; and

WHEREAS, traffic damage repairs in 2023 have been higher than anticipated, resulting in a need to appropriate the insurance proceeds for use in the current year; and

WHEREAS, the Richland Public Library was awarded a Library Humanities Grant for \$8,300, and a previous budget amendment only appropriated 90% of this amount, leaving \$830 unappropriated; and

WHEREAS, the Richland Public Library was awarded a Washington State Library Online Tracking Service grant for \$2,000, to be used to pay for online reading services; and

WHEREAS, the Richland Public Library was awarded a Washington State Library grant to support staff professional development training that funded \$1,765 in travel expenditures; and

WHEREAS, the Seattle Police Department awarded the Richland Police Department \$55,000 for investigation and prosecution of ICAC crimes; and

WHEREAS, the 2022 adopted budget included an expanded program in the General Fund for \$70,000 for public art which remained unspent and was intended to be carried forward into 2023; and

WHEREAS, overtime costs for Fire & Emergency Services personnel are \$258,600 higher than budgeted, resulting in a need to appropriate additional overtime funding; and

WHEREAS, expert services costs associated with a Standards of Coverage Study commissioned by Fire & Emergency Services are \$7,421 higher than budgeted, resulting in a need to appropriate additional funding; and

WHEREAS, expert services costs associated with Fire & Emergency Services' response to the 2023 Bateman Island Fire in the amount of \$19,155 were not anticipated or budgeted, resulting in the need to appropriate additional funding; and

WHEREAS, overtime costs affecting the Medical Services Fund are \$255,000 higher than budgeted, resulting in a need to appropriate additional overtime funding; and

WHEREAS, overtime costs necessary to support Fire & Emergency Services' development of a Standards of Coverage Study are \$14,842 higher than budgeted, resulting in a need to appropriate additional funding; and

WHEREAS, Richland City Council is awarding \$200,000 of Hotel/Motel funds for improvements at Badger Mountain Park on the recommendation of the Lodging Tax Advisory Committee; and

WHEREAS, the Street Capital Construction Fund has received cash transfers in the years 2017-2019 from the Industrial Development Fund to be used for construction of street projects in the Horn Rapids Industrial Park; and

WHEREAS, these transfers exceeded the amount necessary for the construction projects by \$742,126, and the unspent funds need to be transferred back to the Industrial Development Fund; and

WHEREAS, the Bonneville Power Administration has made available to Richland Energy Services an additional \$111,135 for the industrial Energy Efficiency Incentive program; and

WHEREAS, proceeds from surplus property sold in February 2023 pursuant to Resolution No. 2022-121 were received into the Industrial Development Fund. These proceeds are intended to be used to support affordable housing in Richland, and will be transferred to the HOME Fund for such purpose; and

WHEREAS, on January 3, 2023, Richland City Council passed Ordinance No. 2022-43, eliminating the Public Safety Facility 75 Construction Fund and the Public Safety Facility 73 Replacement Fund by repealing RMC 3.24.831 and RMC 3.24.832; and

WHEREAS, the Public Safety Facility 75 Construction Fund contains approximately \$600,000 in funding which should be transferred to a debt service fund for paying principal and interest on the construction debt; and

WHEREAS, the Public Safety Facility 73 Replacement Fund contains approximately \$60,000 in General Fund contributions which should be transferred back to the General Fund; and

WHEREAS, the roof on Fire Station 74 is in need of unanticipated repairs in an estimated amount of \$200,000 to cure leaks to be paid out of the General Fund's facilities repair budget; and

WHEREAS, no funds were appropriated in the listed city funds for these expenditures; and

WHEREAS, sufficient unappropriated funds are available in the funds referred to in Section 2, below, to support the required budget adjustment; and

WHEREAS, pursuant to RCW 35.33.091, a duly advertised public hearing was held on October 17, 2023 regarding the increase in appropriations from beginning fund balance.

NOW, THEREFORE, BE IT ORDAINED by the City of Richland as follows:

Section 1. Facts Constituting Emergency. The expenses contained within this Ordinance were not anticipated when the 2023 Budget was approved.

Section 2. Declaration of Public Emergency. Due to circumstances described above, the City Council declares that a public emergency exists in the General Fund, Hotel/Motel Fund, Streets Capital Construction Fund, Medical Services Fund, Public Safety Facility 75 Construction Fund and the Public Safety Facility 73 Replacement Fund.

Section 3. Amendment of the 2023 Budget. The 2023 Budget is hereby amended to provide additional appropriations in the following funds, and from the following sources, as indicated:

Fund	Fund Title	Current Appropriations	Change In Appropriations	Amended Appropriations	Source	
					Fund Balance	New Revenue
001	GENERAL FUND	\$ 80,001,456	\$ 622,192	\$ 80,623,648	\$ 562,597	\$ 59,595
101	CITY STREETS FUND	4,103,695	10,000	4,113,695	-	10,000
112	INDUSTRIAL DEVELOPMENT FUND	9,346,717	107,700	9,454,417	-	107,700
150	HOTEL/MOTEL FUND	1,550,000	200,000	1,750,000	200,000	
301	STREETS CAPITAL CONSTRUCTION FUND	26,511,341	742,126	27,253,467	742,126	-
380	PARKS CONSTRUCTION FUND	14,251,971	200,000	14,451,971		200,000
401	ELECTRIC UTILITY FUND	87,018,800	111,135	87,129,935	-	111,135
407	MEDICAL SERVICES FUND	8,511,184	255,000	8,766,184	255,000	-
317	FIRE STATION 75 CONSTRUCTION FUND	14,051,493	600,000	14,651,493	600,000	-
318	FIRE STATION 73 REPLACEMENT FUND	840,724	60,000	900,724	60,000	-
TOTAL		\$ 246,187,381	\$ 2,908,153	\$ 249,095,534	\$ 2,419,723	\$ 488,430

Section 4. This Ordinance shall take effect the day following its publication in the official newspaper of the City of Richland.

PASSED by the City Council of the City of Richland, Washington, at a regular meeting on the ____ day of _____, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney

First Reading: _____

Second Reading: _____

Date Published: _____



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Items of Business

Core Focus Area I - Promote Financial Stability & Operational Effectiveness

Subject:

Ordinance No. 2023-26, Approving the 2024 Ad Valorem Tax and Property Tax Levies

Department/Office
Finance

Ordinance/Resolution Number:
2023-26

Document Type:
Ordinance

Recommended Motion:

Give first reading, by title only, to Ordinance No. 2023-26, approving the 2024 ad valorem tax and property tax levies.

Summary:

City Council sets the property tax levy during the annual budget process. Ordinance No. 2023-26 establishes the estimated dollar amount of the regular levy, the refund levy, and the voted library construction bond levy. Ordinance No. 2022-26 also authorizes the levies to be certified to the Benton County Board of Commissioners and the Benton County Assessor.

The amounts in the Ordinance are based on preliminary numbers received from the Benton County Assessor. Amounts certified to Benton County limit the final calculated levy, so care must be taken to avoid locking in a levy amount that is too low before the values for all add-ons are known. Attached is an analysis of three options for the levy: a 1% increase, a 0% increase, and the maximum lawful levy.

For 2024, Ordinance No. 2023-26 includes an increase in the regular levy by 1%. This increase is in addition to any increases arising from new construction values, annexations, refunds, and increases in state-assessed property ("add-ons").

Staff recommends approval of Ordinance No. 2023-26 for first reading, by title only.

Fiscal Impact:

At this time, the state-assessed property values and new construction values are still preliminary. As such, the estimated 2024 levy is still subject to change. However, any changes at this point should be relatively minor.

Attachments:

1. Ordinance No. 2023-26
2. 2024 Ad Valorem Tax Options - 1st Prelim Values from County

ORDINANCE NO. 2023-26

**AN ORDINANCE OF THE CITY OF RICHLAND, WASHINGTON,
RELATING TO THE AD VALOREM PROPERTY TAX LEVIED
FOR THE CALENDAR YEAR 2024.**

WHEREAS, pursuant to RCW 84.55.120, the City of Richland duly noticed the public hearing held on October 17, 2023 to consider the City of Richland's revenue sources for the City's following year current expense budget; and

WHEREAS, the Richland City Council, after hearing, and after duly considering all relevant evidence and testimony presented, has determined that the City of Richland requires an increase in property tax revenue from the previous year, in addition to increases resulting from the addition of new construction, annexation, any refunds, improvements to property and any increase in the value of state-assessed property in order to discharge, in its best interests, the expected expenses and obligations of the City of Richland.

NOW, THEREFORE, BE IT ORDAINED by the City of Richland as follows:

Section 1. In accordance with RCW 84.52.020, the City Clerk is hereby directed to certify to the Benton County Board of Commissioners and the Benton County Assessor that the Richland City Council requests the following levy amounts be collected in 2024 as provided in the City's budget, which was adopted after the October 17, 2023 public hearing:

Regular Levy:

General Fund and RAISE Area Debt Service Fund	\$20,915,000 (Preliminary Estimate)
--	-------------------------------------

Refund Levy:	\$35,000 (Preliminary Estimate)
------------------------	---------------------------------

Library Debt Service Fund	\$1,600,000
-------------------------------------	-------------

TOTAL	\$22,550,000 (Estimated)
-----------------	--------------------------

Section 2. The taxes shall be collected and paid to the City Treasurer at the same time and in the same manner as provided by the laws of the State of Washington relating to collection of taxes in the cities of the first class.

Section 3. This Ordinance shall take effect the day following its publication in the official newspaper of the City of Richland.

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PASSED by the City Council of the City of Richland, Washington, at a regular meeting on the _____ day of _____, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney

First Reading: _____

Second Reading: _____

Date Published: _____

CITY OF RICHLAND
2024 AD VALOREM PROPERTY TAX OPTIONS - PRELIMINARY
FOR REGULAR LEVY AND SPECIAL LEVIES

Home Value	2023 Levy Current Tax Dollars & Rate	2024 Proposed Budget		Option 2 No Increase Current Tax + 0% (+ New Const \$458,267) (+ Annexations \$0) (+ Admin. Refund \$38,623)	Option 3 Current Max \$21,533,761 + 1% (+ New Const \$458,267) (+ Annexations \$0) (+ Admin. Refund \$38,623)
		Option 1 1% Increase Current Tax + 1% (+ New Const \$458,267) (+ Annexations \$0) (+ Admin. Refund \$38,623)			
\$500,000	\$1,087	\$959		\$950	\$1,021
\$400,000	\$869	\$767		\$760	\$817
\$300,000	\$652	\$575		\$570	\$612
\$200,000	\$435	\$383		\$380	\$408
\$100,000	\$218	\$192		\$190	\$204
Regular Levy:					
Tax Dollars	\$20,099,838 *	\$20,797,727		\$20,596,728	\$22,245,989
Levy Rate	\$2.0181	\$1.7800		\$1.7628	\$1.9039
Regular Levy Assessed Valuation	\$9,959,759,806	\$11,684,224,185		\$11,684,224,185	\$11,684,224,185
Special Levy:					
Tax Dollars - Library	\$1,539,642 *	\$1,600,000		\$1,600,000	\$1,600,000
Levy Rate	\$0.1552	\$0.1374		\$0.1374	\$0.1374
Special Levy Assessed Valuation	\$9,917,634,950	\$11,642,099,329		\$11,642,099,329	\$11,642,099,329
Grand Total All Levies					
Total Tax Dollars	\$21,639,480	\$22,397,727		\$22,196,728	\$23,845,989
Total Levy Rate	\$2.1733	\$1.9174		\$1.9002	\$2.0413
Regular Levy Tax \$ Differential (Option vs. Recommended):		\$0		-\$200,998	\$1,448,262

(*) Final levy. Amount levied by ordinance may differ due to appeals and cancellations. Original levy limit calculation is modified after appeals are processed by the County. All 2024 rates are based on estimated valuations and are subject to change.



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Items of Business

Core Focus Area I - Promote Financial Stability & Operational Effectiveness

Subject:

Ordinance No. 2023-27, Approving a Change to the 2024 Ad Valorem Tax over the Prior Year

Department/Office
Finance

Ordinance/Resolution Number:
2023-27

Document Type:
Ordinance

Recommended Motion:

Give first reading, by title only, to Ordinance No. 2023-27, approving the 2023 ad valorem tax increase over the prior year.

Summary:

Richland City Council sets the property tax levy during the annual budget process. For 2024, it is proposed that the City approve an increase of 1% to the regular levy. The 1% increase is prior to changes arising from new construction values, annexations, refunds, and increases in state-assessed property ("add-ons").

Ordinance No. 2023-27 authorizes, as required by statute, the increase of the regular levy over the prior year in terms of dollar amount and percentage. Upon approval, the City Clerk is directed to certify the increase to the Benton County Board of Commissioners and the Benton County Assessor by providing a certified copy of the Ordinance.

Staff recommends approval of Ordinance No. 2023-27 for first reading, by title only.

Fiscal Impact: Approval of Ordinance No. 2023-27 will increase the base regular levy for 2024 by \$200,998 before new construction, annexations, refunds and increases in state-assessed property.

Attachments:

I. Ordinance No. 2023-27

ORDINANCE NO. 2023-27

**AN ORDINANCE OF THE CITY OF RICHLAND, WASHINGTON,
RELATING TO THE INCREASE IN THE CALENDAR YEAR 2024
AD VALOREM PROPERTY TAX LEVY OVER THE AMOUNT
LEVIED IN THE PREVIOUS YEAR.**

WHEREAS, the Richland City Council has met and considered its budget for the calendar year 2024; and

WHEREAS, the Richland City Council, after hearing, and after duly considering all relevant evidence and testimony presented, has determined that the City of Richland requires an increase in property tax revenue from the previous year, in addition to increases resulting from the addition of new construction, annexation, refunds and improvements to property and any increase in the value of state-assessed property, in order to discharge the expected expenses and obligations of the City of Richland and in its best interest; and

WHEREAS, the City of Richland's actual regular levy amount from the previous year was \$20,099,838; and

WHEREAS, the population of the City of Richland is more than 10,000.

NOW, THEREFORE, BE IT ORDAINED by the City of Richland as follows:

Section 1. An increase in the regular property tax levy is hereby authorized for the levy to be collected in the 2024 tax year. The dollar amount of the increase over the actual levy amount from the previous year shall be two hundred thousand, nine hundred and eight dollars (\$200,998) which is a percentage increase of one percent (1%) from the previous year. This increase is exclusive of additional revenue resulting from new construction, improvements to property, newly constructed wind turbines, any increase in the value of state-assessed property, any annexations that have occurred and refunds made.

Section 2. The City Clerk is hereby directed to provide a certified copy of this Ordinance to the Benton County Board of Commissioners and the Benton County Assessor.

Section 3. This Ordinance shall take effect the day following its publication in the official newspaper of the City of Richland.

This space intentionally left blank.

PASSED by the City Council of the City of Richland, Washington, at a regular meeting on the _____ day of _____, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney

First Reading: _____

Second Reading: _____

Date Published: _____



COUNCIL AGENDA ITEM COVERSHEET

Council Date: 10/17/2023

Agenda Category: Items of Business

Core Focus Area 2 - Manage & Maintain Infrastructure & Facilities

Core Focus Area 4 - Manage our Natural Resources

Subject:

Resolution No. 2023-162, Adopting the 2023 Conservation Potential Assessment and Demand Response Potential Assessment

Department/Office
Energy Services

Ordinance/Resolution Number:
2023-162

Document Type:
Resolution

Recommended Motion:

Adopt Resolution No. 2023-162, adopting the 2023 Conservation Potential Assessment and Demand Response Potential Assessment as strategies and required responses to Washington's regulatory compliance.

Summary:

The Energy Independence Act (EIA) requires electric utilities to analyze and identify energy efficiency (EE) targets as specified in RCW 19.285.040. The methodology used in the 2023 Conservation Potential Assessment (CPA) is consistent with the methodology used by the Northwest Power and Conservation Council's (NWPCC) 2021 Power Plan. The CPA estimates cost-effective EE savings over 20 years with the EIA focusing on the two-year and ten-year periods. The initial two years of the CPA are also the final two years of the four-year period required by the State for the City's Clean Energy Implementation Plan (CEIP). The Clean Energy Transformation Act (CETA), as specified in Chapter 19.405 RCW, requires the CEIP to include cost-effectiveness and specific values for the social cost of carbon.

The CPA identifies cost-effective EE savings in the commercial sector, followed by the residential sector for the 2-year through 20-year period. The CPA does not identify how the savings will be achieved, which could be through the City's own EE programs, through market transformation driven by the Northwest Energy Efficiency Alliance (NEEA), state building codes or state and federal production standards.

EE saves energy and reduces peak demands. The projected demand reduction by EE is projected to save 1.3 MW total in the 2-year period, 3.6 MW in the 4-year period, 19.7 MW in the 10-year period and 51.3 MW in the 20-year period. The total savings is projected to save 6,538 MWh in the 2-year period, 98,102 MWh in the 10-year period and 247,287 MWh in the 20-year period. The costs for avoided energy over the 20-year period is levelized at \$47/MWh using 2016 dollars, which is also the cost basis period in the 2021 Power Plan.

The areas for residential sector EE includes: HVAC (thermostats, duct sealing, weatherization and ductless heat pumps), heat pump water heaters (HPWH), and appliances (dryer, clothes washer, refrigerator, TVs and lighting). The commercial EE sector includes: lighting, HVAC, refrigeration, computer servers and pumps. The industrial sector EE includes: energy management systems, lighting, refrigeration, air compressors, fans and pumps. There are minimal EE savings with the utility distribution infrastructure compared to other sectors.

The Demand Response Potential Assessment (DRPA) follows the NWPCC methodology with CETA requirements for identifying DR potential that is cost-effective, reliable and feasible along with a DR target that is to be included in each four-year update of the CEIP. Demand Voltage Reduction (DVR) was identified as the only cost-effective DR and is already being utilized in the City.

The 2023 CPA and DRPA were presented to the Utility Advisory Committee (UAC) on September 12, 2023, and the UAC recommends Council adopt the revised 2023 CPA and DRPA report assessments.

Fiscal Impact: None.

Attachments:

1. Resolution No. 2023-162
2. 2023 Conservation Potential Assessment
3. 2023 Demand Response Potential Assessment
4. Presentation

RESOLUTION NO. 2023-162

A RESOLUTION OF THE CITY OF RICHLAND, WASHINGTON, APPROVING THE 2023 CONSERVATION POTENTIAL ASSESSMENT AND 2023 DEMAND RESPONSE POTENTIAL ASSESSMENT.

WHEREAS, the City of Richland operates an electric utility providing customers reliable service at the lowest reasonable cost through wholesale power purchases, efficient operations and energy efficiency; and

WHEREAS, on October 19, 2021, Richland City Council approved Resolution No. 123-21, adopting Richland Energy Services' 2021 Clean Energy Implementation Plan, Conservation Potential Assessment (CPA), and Demand Response Potential Assessment (DRPA); and

WHEREAS, the City currently contracts with Lighthouse Energy Consulting, LLC to conduct analyses and required biennial updates to the plans and assessments as required by Washington's Energy Independence Act (EIA); and

WHEREAS, the EIA includes requirements for the CPA to identify cost-effective conservation targets for two-year and ten-year periods; and

WHEREAS, the CPA was developed using methodologies consistent with the Northwest Power and Conservation Council (NWPCC) 2021 Power Plan and the additional requirements from Washington's Clean Energy Transformation Act (CETA) that includes a specific value for the social cost of carbon; and

WHEREAS, the CPA identifies cost-effective conservation in the residential, commercial, and industrial sectors comprised of HVAC, heat pump water heaters, lighting, refrigeration, compressed air, motors, and fan systems; and

WHEREAS, the DRPA also follows the NWPCC methodology for demand response analysis with CETA requirements for identifying the amount of demand response potential that is cost-effective, reliable, and feasible along with a demand response target that is to be included in each four-year update of the Clean Energy Implementation Plan (CEIP); and

WHEREAS, Demand Voltage Reduction (DVR) was identified as the only cost-effective demand response in the analysis and is already being utilized in the City.

NOW, THEREFORE, BE IT RESOLVED by the City Council of the City of Richland that the 2023 Conservation Assessment and 2023 Demand Response Potential Assessment, as strategies and required responses to Washington's regulatory compliance, are hereby approved.

BE IT FURTHER RESOLVED that this Resolution shall take effect immediately.

ADOPTED by the City Council of the City of Richland, Washington, at a regular meeting on the 17th day of October, 2023.

Terry Christensen, Mayor

Attest:

Approved as to Form:

Toni Fulton, Acting Deputy City Clerk

Heather Kintzley, City Attorney



2023 CONSERVATION POTENTIAL ASSESSMENT

Richland Energy Services

August 22, 2023

Prepared by:



LIGHTHOUSE ENERGY
— CONSULTING —

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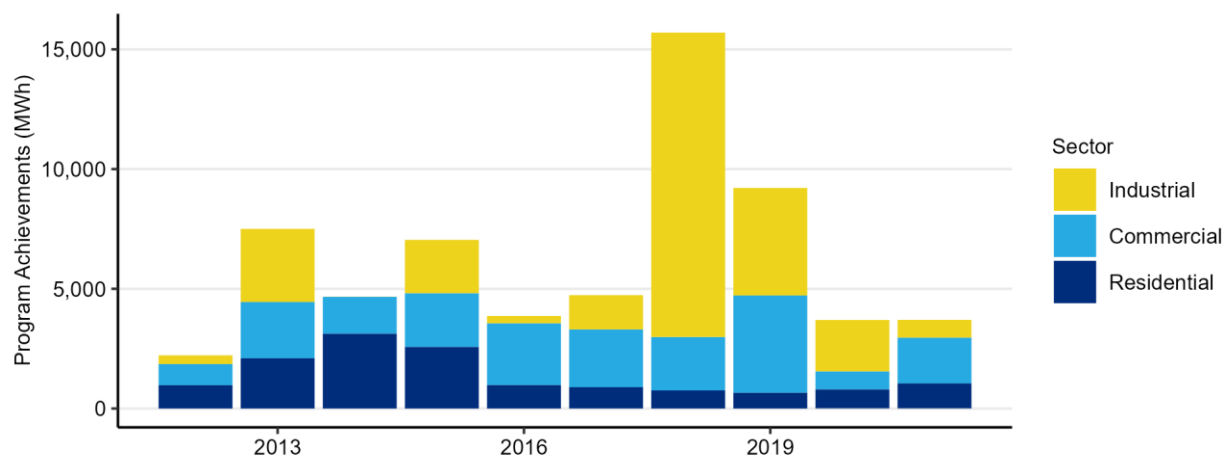
Executive Summary

Overview

This report describes the methodology and results of a conservation potential assessment (CPA) conducted by Lighthouse Energy Consulting (Lighthouse) for Richland Energy Services (RES). The CPA estimated the cost-effective energy efficiency savings potential available in RES's service territory over the 20-year period from 2024 to 2043. This report describes the results of the full 20-year period, with additional detail on the two- and 10-year periods that are the focus of Washington's Energy Independence Act (EIA). The initial two years of this study are also the final two years of the four-year period covered by RES's first Clean Energy Implementation Plan (CEIP). If desired, the results of this study can be used to update the conservation target identified in that CEIP.

RES provides electricity service to over 25,000 customers across a service territory that covers 48 square miles. The EIA requires that utilities with more than 25,000 customers identify and acquire all cost-effective energy efficiency resources and meet targets set every two years through a CPA. While RES only recently surpassed this threshold, it has been implementing energy efficiency programs since at least 2008, when the Regional Technical Forum (RTF) began tracking regional conservation achievements by utility. A summary of RES's program achievements since 2012 is shown in Figure 1, based on the Regional Technical Forum's (RTF) Regional Conservation Progress Report.

Figure 1: Historic RES Program Achievements



The EIA specifies the requirements for setting conservation targets in RCW 19.285.040 and WAC 194-37-070 Section (5), parts (a) through (d). The methodology used in this assessment complies with these requirements and is consistent with the methodology used by the Northwest Power and Conservation Council (Council) in the 2021 Power Plan. Washington's Clean Energy Transformation Act (CETA) has additional requirements for CPAs; namely, that the assessment of cost-effectiveness make use of specific values for the social cost of carbon. Appendix III details these requirements and how this assessment fulfills those requirements.

This CPA used much of the final 2021 Power Plan materials, with customizations to make the results specific to RES's service territory and customers. Notable changes in this CPA relative to RES's previous assessment include the following:

- Energy Efficiency Measures
 - This assessment uses the measures savings, costs, and other characteristics based on the measures included in the final 2021 Power Plan, with updates to dozens of measures based on new information from the RTF and additional customizations to make the measures specific to RES.
- Avoided Costs
 - A new market price forecast was incorporated, which has a 20-year levelized value of \$47/MWh (2016\$), an increase of 34% over the market prices used in RES's 2021 CPA.
- Customer Characteristics
 - Updated counts of residential homes.
 - Updated estimates of commercial floor area
 - Updated breakdowns of RES's industrial sector loads
 - Updated sector growth rates.
- Program Impacts
 - Consideration of RES's recent conservation program achievements

Results

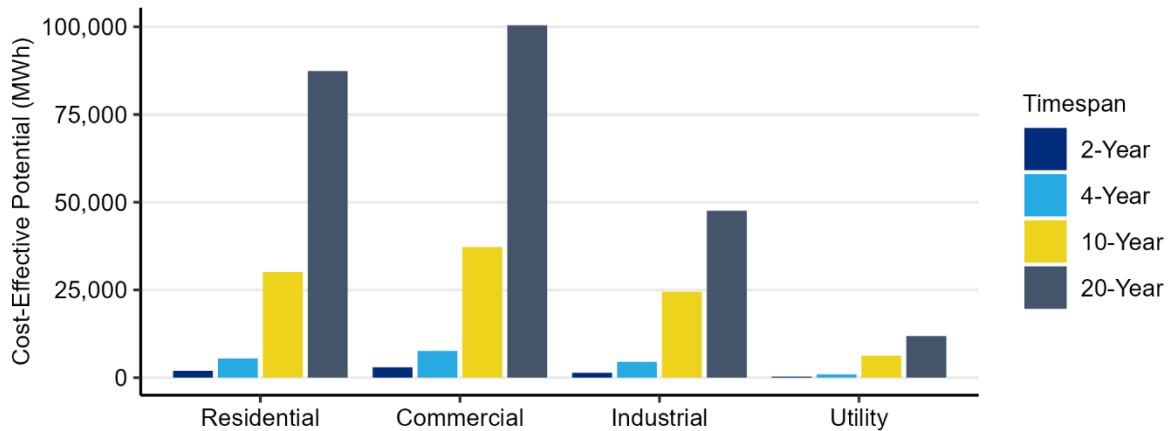
Table 1 and Figure 2 show the cost-effective energy efficiency potential by sector over two-, four-, 10-, and 20-year periods. Over the 20-year planning period, RES has over 247,000 MWh of cost-effective conservation available, which is approximately 24% of its projected 2043 load. The EIA focuses on the two- and 10-year potential, which are 6,538 MWh and 98,102 MWh, respectively.

Table 1: Cost-Effective Energy Savings Potential by Sector (MWh)

Sector	2-Year	4-Year	10-Year	20-Year
Residential	1,961	5,467	30,121	87,415
Commercial	2,922	7,598	37,227	100,452
Industrial	1,369	4,503	24,508	47,582
Utility	285	937	6,246	11,839
Total	6,538	18,506	98,102	247,287

Note: In this and all subsequent tables, totals may not match due to rounding.

Figure 2: Cost-Effective Energy Savings Potential by Sector



Over the long term, the residential and commercial sectors have the largest potential. In the near term, the industrial sector makes up 20% of the 2-year potential. A much smaller amount of potential is available in the utility sector.

This assessment does not specify how the energy efficiency potential will be achieved. Possible mechanisms include RES's own energy efficiency programs, market transformation driven by the Northwest Energy Efficiency Alliance (NEEA), state building codes, and state or federal product standards. Often, the savings associated with a measure will be acquired by several of these mechanisms over the course of its technological maturity. For example, heat pump water heaters started as one of NEEA's market transformation initiatives. Subsequently, they became a regular offering in utility programs across the Northwest and are starting to work their way into federal product standards.

Energy efficiency also contributes to reductions in peak demand. This assessment used hourly load and savings profiles developed by the Council to identify the demand savings from each measure that would occur at the time of RES's system peak. The cost-effective energy savings potential identified in this assessment will result in more than 51 MW of peak demand savings over the 20-year planning period, as shown in Table 2. This represents 24% of RES's estimated 2043 peak demand.

Table 2: Cost-Effective Peak Demand Savings Potential by Sector (MW)

Sector	2-Year	4-Year	10-Year	20-Year
Residential	0.5	1.4	8.4	25.4
Commercial	0.5	1.4	7.0	17.6
Industrial	0.2	0.6	3.3	6.6
Utility	0.0	0.1	0.9	1.7
Total	1.3	3.6	19.7	51.3

This CPA used ramp rates to reflect the share of available potential that could be acquired in each year of the study period. The ramp rates are based on those developed by the Council in the 2021 Power Plan and reflect the market and program maturity of each measure. For this CPA, Lighthouse selected ramp rates that would align the near-term potential of each measure with RES's recent program achievements and the savings from NEEA's market transformation initiatives that were estimated to occur in RES's service

territory. RES provided program achievement data for 2021 and 2022 and Lighthouse assigned appropriate ramp rates for each measure so that the future acquisition of energy efficiency was aligned with recent program history while allowing for the acquisition of all cost-effective energy efficiency over the 20-year planning period.

The estimate of annual energy efficiency potential by sector is shown in Figure 3. The available cost-effective potential starts at 2,731 MWh in 2022 and grows to a maximum of nearly 18,000 MWh in 2034. After that point, the available potential diminishes through the remaining years of the planning period.

Figure 3: Annual Incremental Energy Efficiency Potential

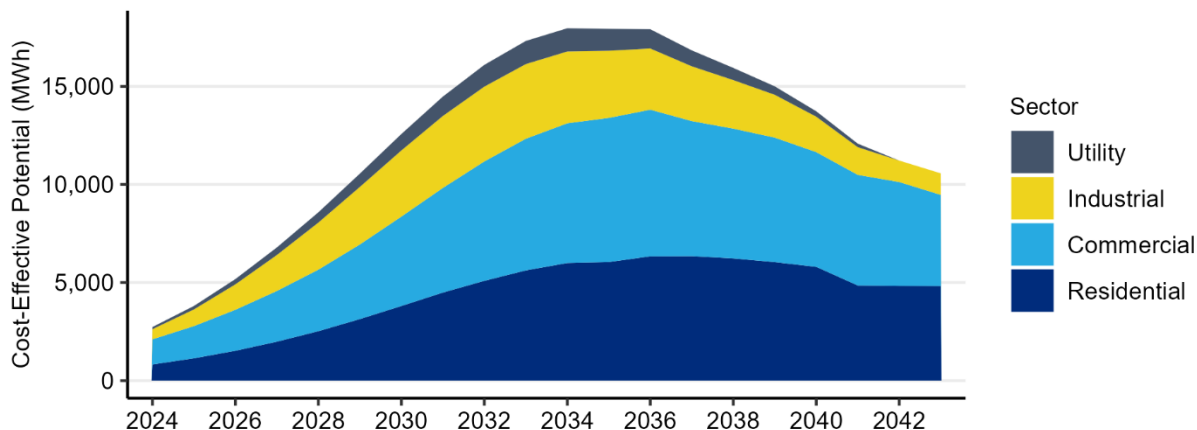
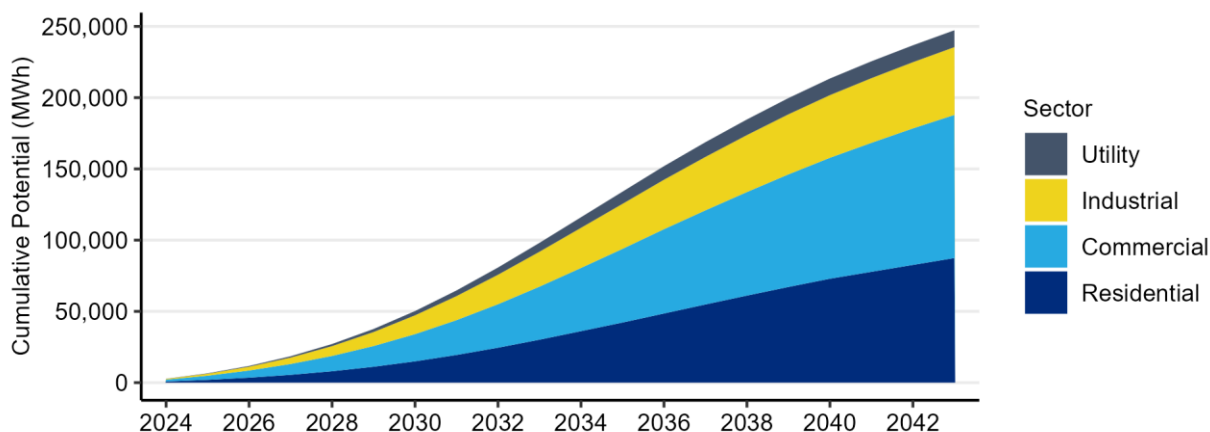


Figure 4 shows how the energy efficiency potential grows on a cumulative basis through the study period, totaling over 247,000 MWh over the 20-year planning period.

Figure 4: Annual Cumulative Energy Efficiency Potential



Comparison to Previous Assessment

Table 3 shows a comparison of the two-, 10-, and 20-year cost-effective potential by sector as quantified by the previous 2021 CPA and this 2023 CPA. The two-year comparison shows an overall reduction across all sectors. Over the long term, both the 10- and 20-year potential have increased by 12%.

Table 3: Comparison of 2021 and 2023 CPA Cost-Effective Potential (MWh)

Sector	2-Year Potential			10-Year Potential			20-Year Potential		
	2021 CPA	2023 CPA	% Change	2021 CPA	2023 CPA	% Change	2021 CPA	2023 CPA	% Change
Residential	1,126	1,961	74%	22,859	30,121	32%	80,369	87,415	9%
Commercial	4,808	2,922	-39%	40,894	37,227	-9%	95,334	100,452	5%
Industrial	3,161	1,369	-57%	19,647	24,508	25%	33,273	47,582	43%
Utility	91	285	213%	4,022	6,246	55%	11,844	11,839	0%
Total	9,186	6,538	-29%	87,422	98,102	12%	220,819	247,287	12%

Discussion of the factors leading to these changes is provided below.

Avoided Costs

As described above, the higher market prices used in this CPA have resulted in additional cost-effective potential. Some measures that were not cost-effective in the 2021 CPA are now included in the cost-effective potential identified by this CPA.

Customer Characteristics

This CPA used updated customer data for each sector.

In the commercial sector, RES provided updated load data by commercial building type. Lighthouse translated these loads to estimates of floor area with estimates of energy use intensities (EUI) from the 2019 Commercial Building Stock Assessment (CBSA). The new data resulted in an increase in the estimated floor area.

RES also provided updated loads for the industrial sector by segment. The updated values showed a significant increase in load and resulted in a corresponding increase in potential.

Conclusion

This report summarizes the CPA conducted for RES for the 2024 to 2043 timeframe. The CPA identified a lower amount of cost-effective potential in the near-term relative to the 2021 CPA, with higher amounts of potential available in the long-term.

Aligning the near-term potential to RES's recent program achievements resulted in an increase in near-term potential in the residential sector and decreases in the commercial and industrial sectors. Over the long term, updated customer characteristics and higher market prices resulted in additional potential across all three sectors.

Introduction

Objectives

This report describes the methodology and results of a CPA conducted for RES by Lighthouse. The CPA estimated the cost-effective energy savings potential available in RES's service territory over the 20-year period from 2024 to 2043. This report describes the results of the full 20-year study period, with additional details on the two- and 10-year periods that are the focus of Washington's EIA.

This assessment was conducted in a manner consistent with the requirements of Washington's RCW 19.285, and WAC 194-37. As such, this report is part of the documentation of RES's compliance with these requirements. In addition, the state of Washington's recently passed CETA includes an additional requirement for CPAs to use specific values for the social cost of carbon. The required values were used in this assessment.

The results of this CPA can be used to assist RES in planning its energy efficiency programs by identifying the amount of cost-effective energy savings available in various sectors, end uses, and measures. The results of this CPA can also be used to update the four-year energy efficiency target included in RES's CEIP. Finally, the results can be used inform RES resource planning.

Background

Washington State's EIA defines "qualifying utilities" as those with 25,000 customers or more and requires them to achieve all conservation that is cost-effective, reliable, and feasible. Since RES now serves more than 25,000 customers, it is required to comply with the EIA. The requirements of the EIA specify that all qualifying utilities complete the following by January 1 of every even-numbered year:¹

- Identify the achievable cost-effective conservation potential for the upcoming 10 years using methodologies consistent with the Council's latest power plan.
- Establish a biennial acquisition target for cost-effective conservation that is no lower than the utility's pro rata share for that two-year period of its cost-effective conservation potential for the subsequent 10 years.²

Appendix III further details how this assessment complies with each of the requirements specified for CPAs by Washington's EIA.

Study Uncertainties

There are uncertainties inherent in any long-term planning effort. While this assessment makes use of the latest forecasts of customers, loads, energy prices, and other variables, these are still subject to uncertainties and limitations, as recent global events have shown. These uncertainties include, but are not limited to:

- Customer Characteristic Data: This assessment used the best available data to reflect RES's customers. In some cases, however, the assessment relied upon data beyond RES's service territory

¹ Washington RCW 19.285.040

² In CA No. 2011-03, the State Auditor's Office has defined "pro rata" as "a proportion of an exactly calculable factor" and expects utilities to have analysis and documentation to support their identified targets, which could be more or less than 20% of the 10-year potential.

due to limitations of data availability or adequate sample sizes. There are uncertainties, therefore, related to the extent that this data is reflective of RES's customer base.

- Measure Data: Measure savings and cost estimates are based on values prepared by the Council and RTF. These estimates will vary across the region due to local climate variations and market conditions. Additionally, some measure inputs such as applicability are based on limited data or professional judgement.
- Market Price Forecasts: This assessment uses an updated market price forecast that was based on prices in March of 2023. Market prices and forecasts are continually changing.
- Utility System Assumptions: Measures in this CPA reflect cost credits based on their ability to provide transmission and distribution system capacity. The actual value of these credits is dependent on the demands on and capacity of these systems, which vary across RES's service territory. Additionally, a value for generation capacity is included, but the value of this credit is subject to the evolving need for capacity in the Northwest.
- Load and Customer Growth Forecasts: This CPA projects future customer growth based over a 20-year period. Any forecast over a similar time period will include a significant level of uncertainty.

Due to these uncertainties and the continually changing planning environment, the EIA requires qualifying utilities to update their CPAs every two years to reflect the best available data and latest market conditions.

Report Organization

The remainder of this report is organized into the following sections:

- Methodology
- Historic Conservation Achievement
- Customer Characteristics
- Results
- Scenario Results
- Summary
- References & Appendices

Methodology

This section provides an overview of the methodology used to develop the estimate of cost-effective conservation potential for RES.

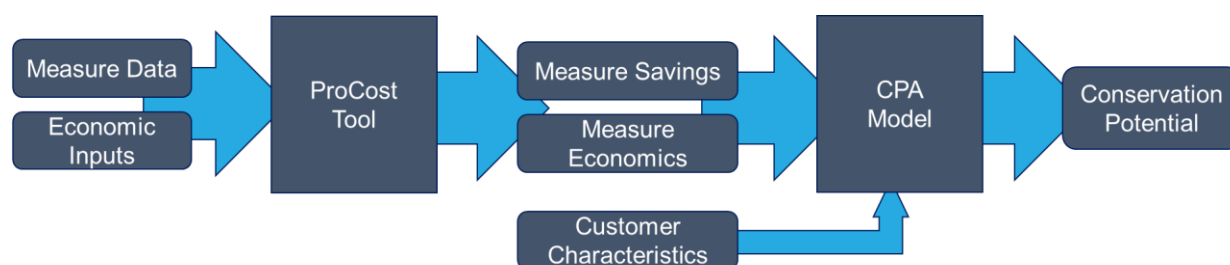
Requirements for this CPA are laid out in RCW 19.285.040 and WAC 194-37-070, Section 5 parts (a) through (d). Additional requirements are specified in the rules of Washington’s CETA. The methodology used to produce this assessment is consistent with these requirements. The development of the conservation potential follows much of the methodology used by the Council in developing its regional power plans, including the final 2021 Power Plan.

Appendix III provides a detailed breakdown of the requirements of the EIA and CETA and how this assessment complies with those standards.

High-level Methodology

The methodology used for this assessment is illustrated in Figure 5. At a high level, the process combines data on individual energy efficiency measures and economic assumptions using the Council’s ProCost tool. This tool calculates a benefit-cost ratio using the Total Resource Cost (TRC) test, which is used to determine whether a measure is cost-effective. The TRC test considers all of the costs and benefits of energy efficiency measures, regardless of who receives the benefit or pays the cost. The measure savings and economic results are combined with customer data in Lighthouse’s CPA model, which quantifies the number of remaining implementation opportunities. The savings associated with each of these opportunities are aggregated in the CPA model to determine the overall potential.

Figure 5: Conservation Potential Assessment Methodology



Economic Inputs

Lighthouse worked closely with RES staff to define the economic inputs that were used in this CPA. The inputs included avoided energy costs, carbon costs, transmission and distribution capacity costs, and generation capacity costs. Some of these are highlighted below. A full discussion of the avoided costs is included in Appendix IV.

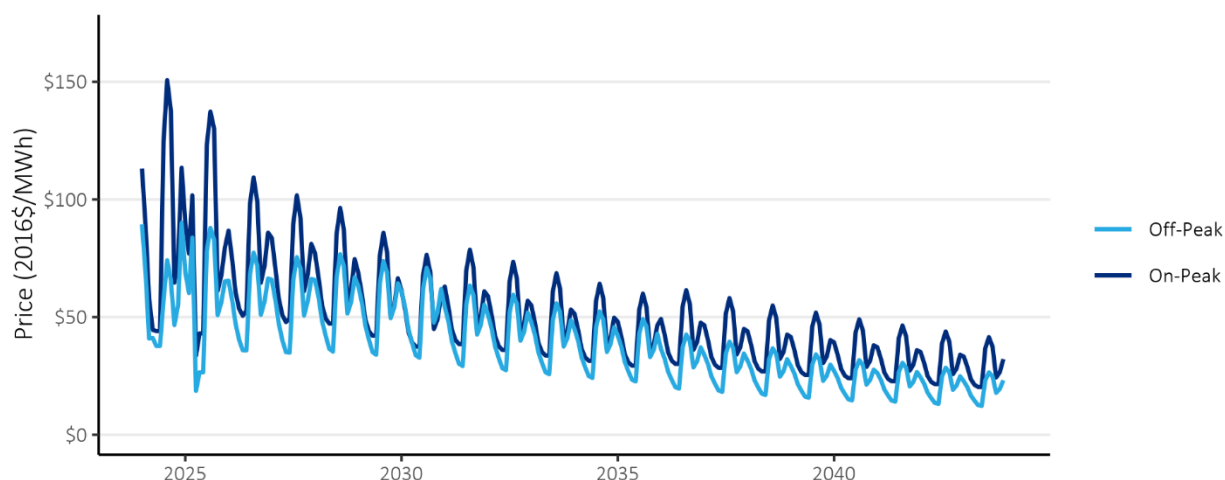
Avoided Energy Costs

Avoided energy costs represent the cost of energy purchases that are avoided through energy efficiency savings. The EIA requires utilities to “set avoided costs equal to a forecast of market prices.”³ For this CPA, Lighthouse developed a forecast of on- and off-peak market prices at the Mid-Columbia trading hub. Figure 6 below shows the market price forecast that was used for the base case scenario of this assessment. The

³ WAC 194-37-070

20-year levelized value of these prices is \$47/MWh (2016\$), a 34% increase from the price forecast used in the 2021 CPA (\$35/MWh, 2016\$). Lighthouse also created high and low variations of this forecast to be used in the avoided cost scenarios, which are described later in this report.

Figure 6: Avoided Energy Costs



Social Cost of Carbon

In addition to avoiding purchases of energy, energy efficiency measures have the potential to avoid emissions of greenhouse gases like carbon dioxide. The EIA requires that CPAs include the social cost of carbon, which the U.S. EPA defines as “a measure of the long-term damage done by a ton of carbon dioxide emissions in a given year.” It includes, among other things, changes in agricultural productivity, human health, property damages from increased flood risk, and changes in energy system costs, including increases in the costs of cooling and decreases in heating costs.⁴ In addition to this requirement, Washington’s CETA requires that utilities use the social cost of carbon values developed by the Federal Interagency Workgroup using a 2.5% discount rate.⁵

Renewable Portfolio Standard Compliance Costs

By reducing RES’s overall load, energy efficiency reduces the cost of complying with Washington’s requirements for renewable and carbon-neutral energy. Beginning in 2026, RES will need fulfill the EIA requirement of sourcing 3% of its sales from renewable energy resources. With a 3% requirement for renewable energy, RES can reduce its requirement by 3 Renewable Energy Credits (RECs) by saving 100 MWh of energy. In 2030, CETA requires all sales to be greenhouse gas neutral, while allowing up to 20% of the requirement to be met through REC purchases. Based on this requirement, it is assumed that after 2030, every unit of energy savings results in an equivalent reduction in REC purchases. If RES already has sufficient RECs to meet the requirement in a given year, RECs freed up through energy efficiency can be sold.

⁴ See https://www.epa.gov/sites/production/files/2016-12/documents/social_cost_of_carbon_fact_sheet.pdf

⁵ WAC 194-40-100

Deferred Transmission and Distribution System Costs

Unlike supply-side resources, energy efficiency does not require capacity on transmission and distribution infrastructure. Instead, it frees up capacity by reducing the peak demands on these systems and can help defer future capacity expansions and the associated capital costs.

In the development of the 2021 Power Plan, the Council developed a standardized methodology for calculating these values and surveyed Northwest utilities to update the values associated with these cost deferrals. This CPA uses the values developed by the Council through that process. The resulting values are \$3.54 and \$7.82 per kW-year (in 2016 dollars) for transmission and distribution capacity, respectively.⁶ These values are applied to the demand savings coincident with the timing of the respective system peaks.

Program Administration Costs

In each of the past three power plans, the Council has assumed that program administrative costs are equal to 20% of the cost of each measure. This CPA uses that assumption, which is also consistent with RES's previous CPAs.

Risk Mitigation

Investing in energy efficiency can reduce the risks that utilities face by the fact that it is made in small increments over time, rather than the large, singular sums required for generation resources.

This CPA follows the process used in RES's previous CPAs. A scenario analysis is used to account for uncertainty, where present, in avoided cost values. The variation in inputs covers a range of possible outcomes and the amount of cost-effective energy efficiency potential is identified under each scenario. In selecting its biennial target based on this range of outcomes, RES is selecting its preferred risk strategy and the associated risk credit. This process is similar to the one used by the Council to identify the risk mitigation credit in the regional power plans.

Northwest Power Act Credit

The EIA requires that a 10% cost credit be given to energy efficiency measures. This benefit is specified in the Northwest Electric Power Planning and Conservation Act and is included by the Council in their power planning work.

Other Financial Assumptions

In addition, this assessment makes use of an assumed discount rate to convert future costs and benefits to present-year values so that values occurring in different years can be compared. This assessment uses a real discount rate of 3.75%. This is the same value that was used in RES's 2019 and 2021 CPAs and is consistent with the value used in the 2021 Power Plan. For most energy efficiency measures, the costs are incurred up front while the benefits accrue over the lifetime of the measure. A higher discount rate results in lower present values for benefits occurring in future years and generally reduces the cost effectiveness of measures.

Measure Characterization

Measure characterization is the process of defining each individual measure, including the savings, cost, lifetime, non-energy impacts, and a load or savings shape that defines when the savings occur. The Council's

⁶ These values are slightly higher than those used in the 2021 CPA and reflect updates from the Council as the 2021 Power Plan was finalized.

2021 Power Plan materials are the primary source for this information, although Lighthouse incorporated updated information from the RTF for many measures. Appendix V contains the full list of energy efficiency measures considered and sources of information used for each.

Measure savings are typically defined by a “last in” approach. With this methodology, each measure’s savings is determined as if it was the last measure installed. For example, savings from home weatherization measures are determined based on the assumption that the home’s heating system has already been upgraded. Similarly, the heating system measures are quantified based on the assumption that the home has already been weatherized. This approach is conservative but prevents overcounting savings over the long term as homes are likely to install both measures.

Measure savings also consider measure interaction. Interaction occurs when measures in one end use impact the energy use of other end uses. Examples of this include energy efficient lighting and other appliances. The efficiency of these appliances results in less wasted energy released as heat and the corresponding impacts to heating and cooling system energy demands.

These measure characteristics, along with the economic assumptions, are used as inputs to the Council’s ProCost tool. This tool determines the savings at the generator, factoring in line losses, as well as the demand savings that occur coincident with RES’s system peak. It also calculates the levelized-cost and benefit-cost ratios, which are used to determine whether measures are cost-effective.

Customer Characteristics

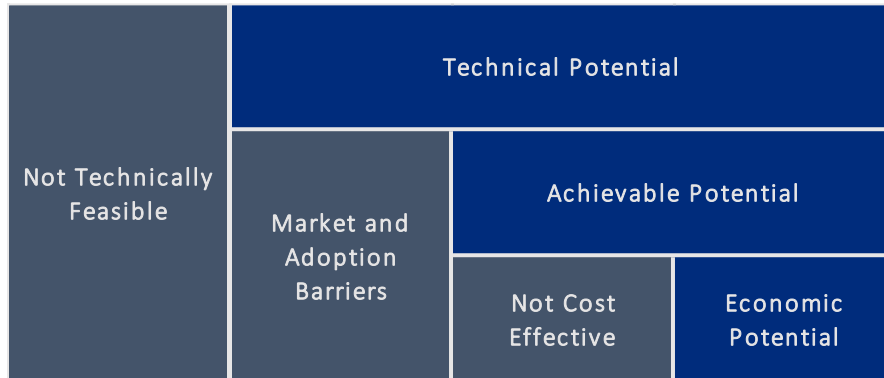
The assessment of customer characteristics is used to determine the number of available measure installation opportunities for each measure. This includes both the number of opportunities overall, as well as the share that have already been completed. The characterization of RES’s customer base was completed using data provided by RES, customer data analysis, NEEA’s commercial and residential building stock assessments, U.S. Census data, and other data sources. Details for each sector are described subsequently in this report.

This CPA used baseline measure saturation data from the Council’s 2021 Power Plan. This data was developed from NEEA’s stock assessments, market research and other studies. This data was supplemented with RES’s conservation achievements, where applicable. This achievement is discussed in the next section.

Energy Efficiency Potential

The energy efficiency measure data and customer characteristics are combined in Lighthouse’s CPA model. The model calculates the economic or cost-effective energy savings potential in calculations that progress through the three types of energy efficiency potential shown in Figure 7 below. Each type of potential is discussed in further detail below.

Figure 7: Types of Energy Efficiency Potential



First, technical potential is the theoretical maximum of energy efficiency available, regardless of cost or market constraints. It is determined by multiplying the measure savings by the number of remaining feasible installation opportunities.

The model then applies several filters that incorporate market and adoption barriers to estimate the achievable potential. These filters include assumptions about the maximum potential adoption and the pace of annual achievements. Energy efficiency planners generally assume that not all measure opportunities will be installed; some portion of the technically possible measure opportunities will remain unavailable due to unsurmountable barriers. In the Northwest, planners have historically assumed that 85% of all measure opportunities can be achieved. This assumption came from a pilot study conducted in Hood River, Oregon, where home weatherization measures were offered at no cost. The pilot was able to reach over 90% of homes and complete 85% of identified measure opportunities. In the 2021 Power Plan, the Council took a more nuanced approach to this assumption. Measures that are likely to be subject to future codes or product standards have higher maximum achievability assumptions. This CPA follows the Council's new approach.

In addition to the maximum achievability assumptions, ramp rates identify the portion of the available potential that can be acquired each year. The selection of ramp rates reflects each measure's level of program and market maturity as well as the practical constraints of what utility programs can accomplish each year.

Finally, economic, or cost-effective potential is determined by limiting the achievable potential to those measures that pass an economic screen. Per the EIA, this assessment uses the TRC test to determine economic potential. The TRC evaluates all measure costs and benefits, regardless of who pays the cost or receives the benefit. The costs and benefits include the full incremental capital cost of the measure, any operations and maintenance costs, program administrative costs, avoided energy and carbon costs, deferred capacity costs, and quantifiable non-energy impacts. Because the TRC test considers the full cost of energy efficiency measures, RES could pay up to the full cost of measures with its incentives without needing to reevaluate the cost-effectiveness of the measure, although practical constraints such as program budgets may limit this.

Recent Conservation Achievement

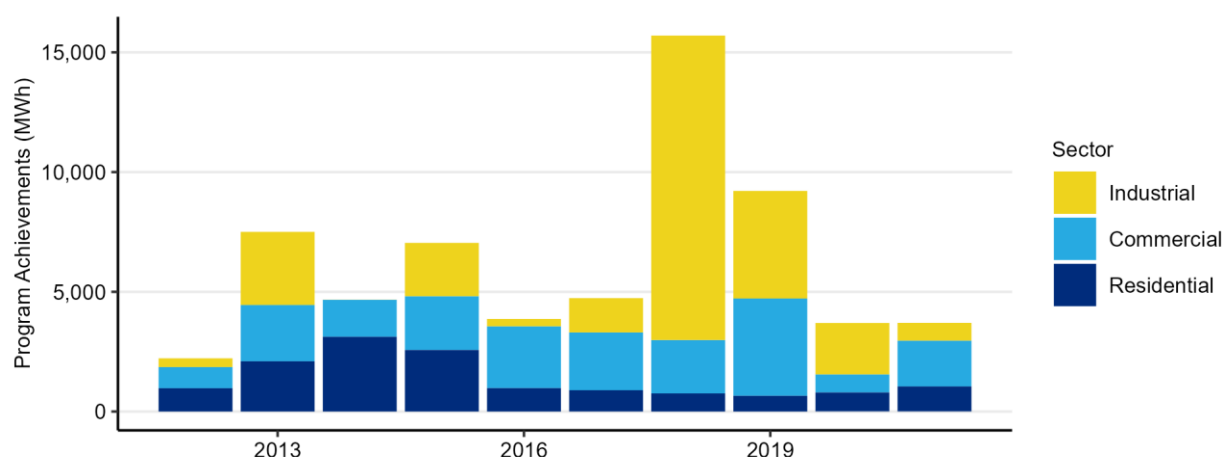
RES has a long history of energy efficiency achievement and, according to the RTF's 2021 Regional Conservation Progress Report, has averaged savings equal to 0.7% of its retail sales in each year over the 2016-2021 time period.

RES currently offers programs for its residential, commercial, and industrial customers. In addition to these programs, RES receives credit for the savings from NEEA's market transformation initiatives that happen within its service territory. In addition to this market transformation work, NEEA has helped to bring energy efficient emerging technologies, like ductless heat pumps and heat pump water heaters, to the Northwest.

Overall

Figure 8 summarizes RES's conservation achievements from 2012-2021 by sector, as reported by the RTF's 2021 Regional Conservation Progress Report.

Figure 8: Recent Conservation Achievements by Sector



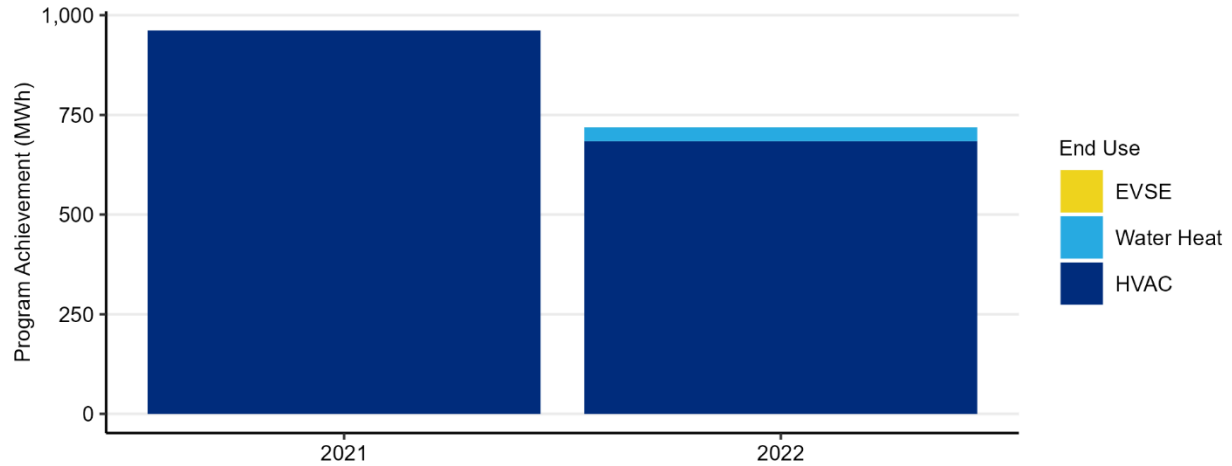
The average savings over this ten-year period is 6,236 MWh per year. Savings from NEEA's market transformation initiatives contribute additional savings that are not included in this figure. The savings from NEEA's initiatives are primarily in the residential sector.

RES provided additional details on recent savings for 2021 and 2022 for each sector, which are discussed below.

Residential

The recent residential program achievements by end use are shown in Figure 9. Most of the savings are in the HVAC end use, which includes both weatherization measures as well as heating system equipment. In 2022, RES added program offerings for heat pump water heaters and electric vehicle supply equipment (EVSE).

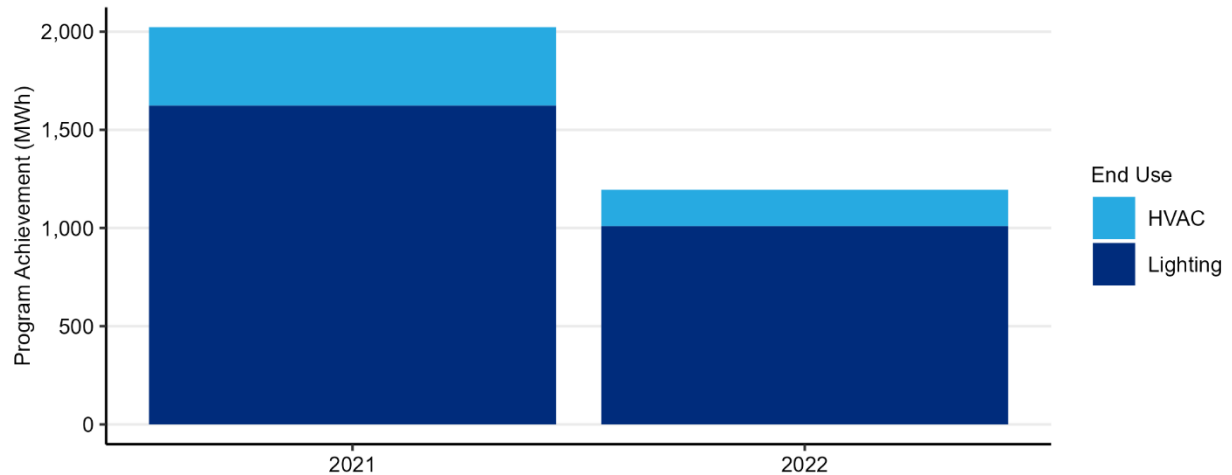
Figure 9: 2021-2022 Residential Program Achievements by End Use



Commercial

RES's commercial sector savings are primarily in the lighting end use, as shown in Figure 10. Smaller amounts of savings come from projects in the HVAC end use.

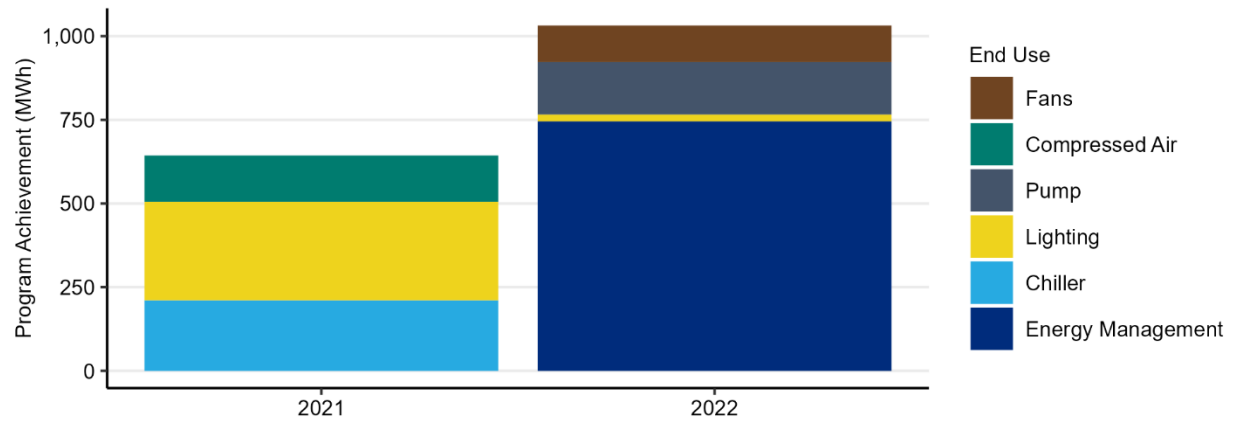
Figure 10: 2021-2022 Commercial Program Achievements by End Use



Industrial

In the industrial sector, the savings come from a variety of end uses, including energy management, chiller equipment, lighting, and other end uses. Savings from the industrial sector are often lumpy with savings varying from year to year, depending on the projects identified and chosen for capital investment by industrial facilities. These savings are summarized in Figure 11 below.

Figure 11: 2021-2022 Industrial Program Achievements by End Use



Customer Characteristics

This section describes the characterization of RES’s customer base. This process includes defining the makeup and characteristics of each individual sector. Defining the customer base determines the type and quantity of remaining opportunities to implement energy efficiency measures. Additional information about the local climate and service territory population is used to characterize some measures. This information is summarized in Table 4.

Table 4: Service Territory Characteristics

Heating Zone	Cooling Zone	Total Homes (2021)	Total Population (2021)
1	3	24,735	61,929

The count of homes is based on the number of residential customers reported to the US EIA by RES. This number is slightly lower than the value used in the 2021 CPA, but the change reflects a difference in data source. Lighthouse assumed a growth rate based on the long-term growth of residential customers over the 2013-2021 timeframe.

Lighthouse also applied a demolition rate based on assumptions for Washington State in the Council’s 2021 Power Plan. The demolition rate is used to quantify the number of existing homes that are converted to new homes through demolition or major renovation where building codes for new construction apply.

The population is based on census data for the City of Richland.

Residential

Within the residential sector, the key characteristics are the number and type of homes as well as the saturation of end use appliances such as space and water heating equipment.

Lighthouse used the same values for the distribution of home types from RES’s 2021 CPA. These were calculated based on Benton County Assessor data. Homes were classified into one of four building types: single family, manufactured homes, and low-rise multifamily apartments. According to the Benton County Assessor, no buildings were identified as high-rise multifamily dwellings and all residential buildings within the City of Richland appeared to be 3 stories or less.

To perform this classification, meters that showed minimal energy consumption (less than 1200 kWh/year in energy use) were flagged as potentially unoccupied (approximately 70 meters). Of the remaining meters, mobile homes were labelled as such using the county assessor data. Land parcels and buildings with multiple units were flagged as multifamily properties. Some meters were associated with addresses that didn’t have a match in the county assessor data. These phantom addresses belong mostly to accessory dwelling units (ADUs) or duplexes - they were geocoded using the Google Maps API to obtain the latitude and longitude, then they were matched to specific land parcels using the assessor’s GIS data.

HVAC and other appliance saturation data was based on analysis of customer usage data in combination with NEEA’s 2016 Residential Building Stock Assessment and input from RES staff. Table 5 and Table 6 summarize the characteristics that were used for this assessment for existing homes and new homes, respectively.

Table 5: Residential Existing Home Characteristics

	Single Family	Low Rise Multifamily	Manufactured
Share of Homes	68%	28%	4%
HVAC Equipment			
Electric Forced Air Furnace	7%	10%	61%
Air Source Heat Pump	52%	4%	30%
Ductless Heat Pump	2%	0%	0%
Electric Zonal/Baseboard	7%	72%	3%
Central Air Conditioning	27%	9%	42%
Room Air Conditioning	16%	64%	16%
Other Appliances			
Electric Water Heater	79%	77%	94%
Refrigerator	136%	105%	119%
Freezer	45%	16%	50%
Clothes Washer	96%	53%	100%
Electric Clothes Dryer	91%	49%	100%
Dishwasher	87%	67%	88%
Electric Oven	96%	100%	100%
Desktop	49%	40%	56%
Laptop	53%	35%	38%
Monitor	51%	44%	56%

Table 6: Residential New Home Characteristics

	Single Family	Low Rise Multifamily	Manufactured
Growth Rate	1.85%	2.31%	0.62%
HVAC Equipment			
Electric Forced Air Furnace	5%	0%	50%
Air Source Heat Pump	49%	10%	50%
Ductless Heat Pump	2%	0%	0%
Electric Zonal/Baseboard	0%	90%	0%
Central Air Conditioning	48%	10%	40%
Room Air Conditioning	0%	80%	10%
Other Appliances			
Electric Water Heater	79%	77%	94%
Refrigerator	136%	105%	119%
Freezer	45%	16%	50%
Clothes Washer	96%	53%	100%
Electric Clothes Dryer	91%	49%	100%
Dishwasher	87%	67%	88%
Electric Oven	96%	100%	100%
Desktop	49%	40%	56%
Laptop	53%	35%	38%
Monitor	51%	44%	56%

In the tables above, numbers greater than 100% imply an average of more than one appliance per home. For example, the single family refrigerator saturation of 136% means that single family homes average approximately 1.4 refrigerators per home.

Commercial

In the commercial sector, building floor area is the primary variable in determining the number of conservation opportunities, as many of the commercial measures are quantified based on the applicable amount of floor area. To estimate the commercial floor area in RES's service territory, RES provided updated loads by commercial building type. These loads were combined with energy use intensities (EUIs) from the 2019 CBSA to estimate floor area by building type. The estimated commercial floor area increased by 10 percent relative to the 2021 CPA.

Table 7 summarizes the resulting floor area estimates for each of the 18 commercial building segments.

Table 7: Commercial Floor Area by Segment

Building Type	2022 Floor Area (square feet)
Large Office	7,137,915
Medium Office	4,713,910
Small Office	4,829,210
Extra Large Retail	622,065
Large Retail	322,417
Medium Retail	1,238,355
Small Retail	1,061,638
School (K-12)	2,926,453
University	879,996
Warehouse	712,699
Supermarket	371,552
Mini Mart	55,824
Restaurant	483,601
Lodging	671,793
Hospital	526,108
Residential Care	227,541
Assembly	2,586,698
Other Commercial	1,613,442
Total	30,981,214

The commercial floor area was assigned a growth rate of 1.2% based on the growth in commercial and industrial sales reported to the EIA.

Industrial

The methodology used to estimate potential in the industrial sector is different from the residential and commercial sectors. Instead of building a bottom-up estimate of the savings associated with individual measures, potential in the industrial sector is quantified using a top-down approach that uses the annual energy consumption within individual industrial segments which is then further disaggregated into end uses. Savings for individual measures are calculated by applying the assumed savings, expressed as a percentage, to the applicable end use consumption within each industrial segment.

To quantify the industrial segment loads, RES provided 2022 energy consumption data for its industrial customers categorized by industry. The overall industrial consumption totals 226,756 MWh, as summarized

in Table 8. This represents an increase of 36% over the 2021 CPA and was driven by increased loads in the frozen food segment.

Lighthouse based the growth rate based on the compound annual growth of commercial and industrial sales reported to the EIA, which was 1.16 percent.

Table 8: Industrial Sector Sales by Segment

Segment	2020 Sales (MWh)
Water Supply	15,721
Sewage Treatment	4,303
Frozen Food	106,168
Other Food	11,321
Paper Conversion Plants	472
Chemical Manufacturing	202
Cement/Concrete Products	1,661
Primary Metal Manufacturing	24,746
Fabricated Metal Manufacturing	42,080
Misc. Manufacturing	13,459
Refrigerated Warehouse	6,624
Total	226,756

Distribution System Efficiency

The 2021 Power Plan used a new approach for quantifying the potential energy savings in measures that improve the efficiency of utility distribution systems. The Council's new approach estimated potential based on an estimate of the number of distribution substations and feeders for each utility, as well as the 2018 sales within each sector as reported to the U.S. EIA. Table 9 summarizes the assumptions used for this sector.

Table 9: Utility Distribution System Efficiency Assumptions

Characteristic	Count
Distribution Substations*	14
Residential/Commercial Substations*	12
Urban Feeders*	10
Rural Feeders*	10
2018 Residential Sales (MWh)	338,631
2018 Commercial Sales (MWh)	435,831
2018 Industrial/Other Sales (MWh)	157,422

**Note that these are estimates from the Council and may not reflect RES's actual system*

Results

This section discusses the results of the 2023 CPA. It begins with a discussion of the high-level achievable and cost-effective conservation potential and then covers the cost-effective potential within individual sectors and end uses.

Achievable Conservation Potential

The achievable conservation potential is the amount of energy efficiency that can be saved without considering the cost-effectiveness of measures. It considers market barriers and the practical limits of acquiring energy savings by efficiency programs, but not cost.

Figure 12 shows the supply curve of achievable potential over the 20-year study period. A supply curve depicts the cumulative potential against the levelized cost of energy savings, with the measures sorted in order of ascending cost. No economic screening is applied. Levelized costs are used to make the costs comparable between measures with different lifetimes as well as supply-side resources considered in utility resource planning. The costs include credits for deferred transmission and distribution system costs, avoided generation capacity, avoided periodic replacements, and non-energy impacts. With these credits, some of the lowest-cost measures have a net levelized cost that is negative, meaning that the credits exceed the measure costs.

Figure 12: 20-Year Supply Curve

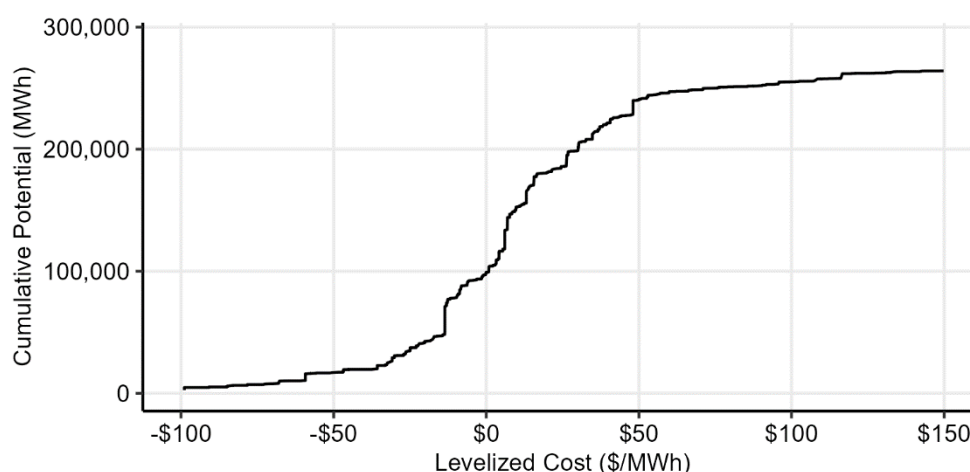


Figure 12 shows that approximately 100,000 MWh of potential are available at a cost at or below \$0/MWh. These are measures where benefits such as the deferral of capacity costs and non-energy benefits exceed the measure costs. Nearly 250,000 MWh of achievable potential is available at costs at or below approximately \$50/MWh. A total of more than 289,000 MWh is available in RES's service territory over the 20-year period, but only potential below \$150/MWh is shown in the supply curve. After approximately \$50/MWh, the supply curve flattens and any increases in potential come at increasingly higher costs.

Supply curves based on levelized cost are limited in that not all energy savings are equally valued. For example, two measures could have the same levelized cost but provide different reductions in peak demand, and therefore have different ultimate values to RES. An alternative to the supply curve based on levelized cost is one based on the benefit-cost ratio. This is shown below in Figure 13.

Figure 13: 20-Year Benefit-Cost Ratio Supply Curve

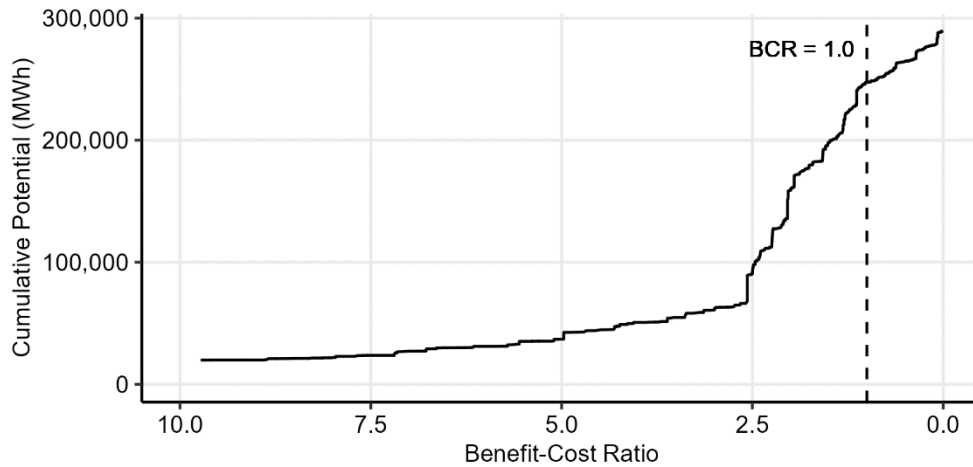


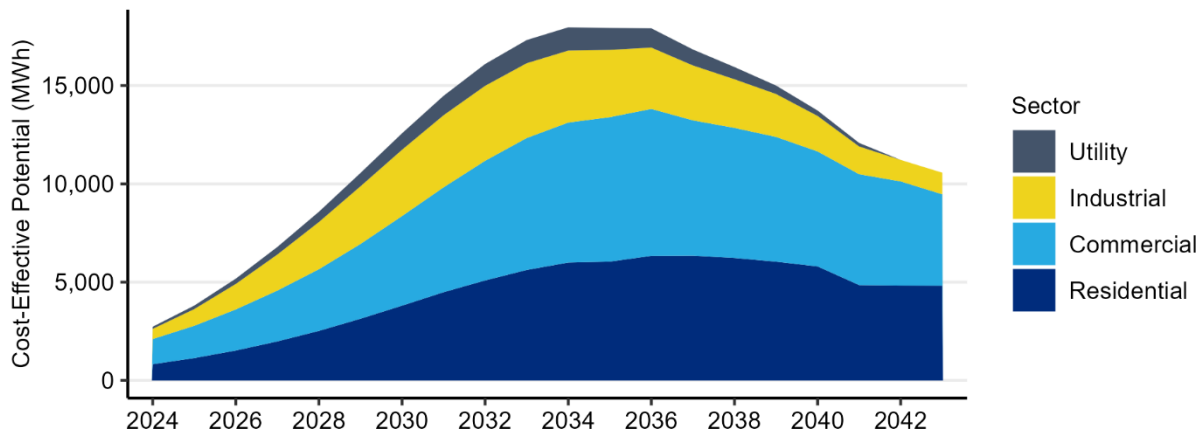
Figure 13 includes a dashed line where the benefit-cost ratio is equal to one. There are approximately 250,000 MWh of cost-effective savings potential to the left of this line, with benefit-cost ratios greater than one. This is the 20-year cost-effective potential identified earlier in this report. The slope of the line is steeper to the left of the dashed line and becomes more horizontal to the right. This suggests higher sensitivities to lower avoided costs, which would effectively shift the dashed line to the left.

The economic or cost-effective potential is described further below.

Cost-Effective Conservation Potential

Figure 14 shows the cost-effective potential by sector on an annual basis. Most of the potential is in RES's residential and commercial sectors, followed by the industrial sector, with smaller amounts available in the utility sector.

Figure 14: Annual Cost-Effective Potential by Sector



Ramp rates from the 2021 Power Plan were used to establish reasonable rates of acquisition for all sectors. Lighthouse made modifications to the assigned ramp rates for some measures to align the near-term potential with recent and expected savings in each sector. Appendix VII has more detail on the alignment of ramp rates with program expectations.

Sector Summary

The sections below describe the cost-effective potential within each sector.

Residential

Relative to RES's 2021 CPA, the cost-effective potential in the residential sector has increased notably in the near term and modestly in the long term. RES's recent program achievements, combined with NEEA's market transformation savings show that potential can be acquired more quickly than the initial two-year period of the 2021 CPA. In addition, higher market prices have increased the amount of cost-effective potential available in the long term.

Figure 15 shows the cost-effective potential by end use for the first 10 years of the study period. Measures in the HVAC (which includes both equipment and weatherization) and water heating end uses make up the largest share of potential in the sector in the near term.

The potential for these and other end uses grows during the initial 10 years of the study as the expected market share of energy efficient equipment increases.

In Figure 15, the other end use category is primarily comprised of measures in the cooking end use. The cost-effective potential in this end use is very small in the initial 10 years of the study period.

Figure 15: Annual Residential Potential by End Use

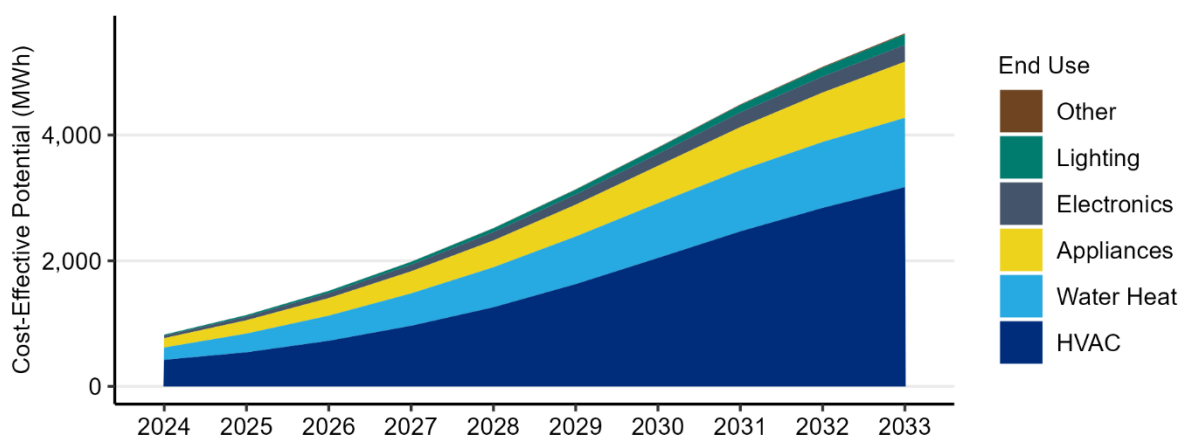
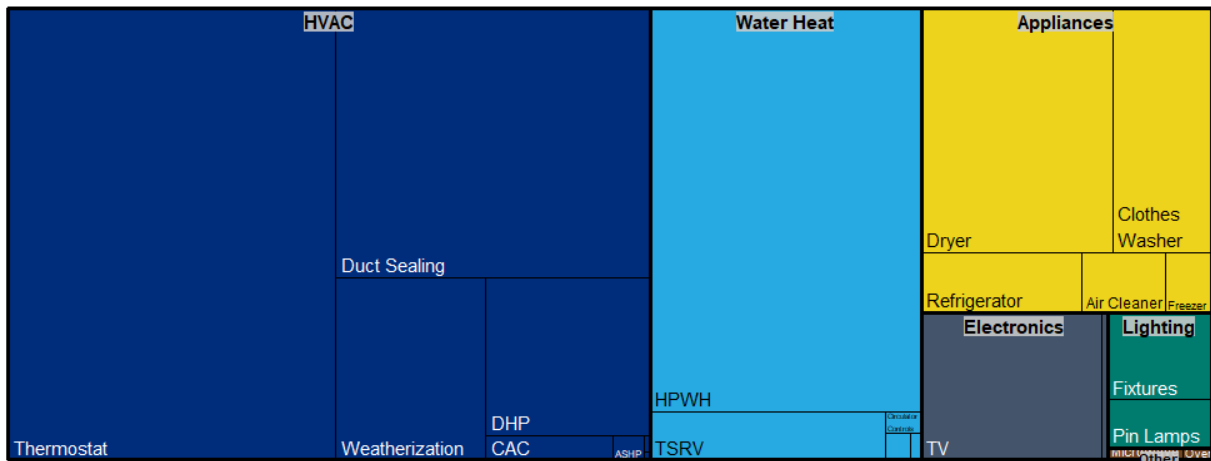


Figure 16 shows how the 10-year potential breaks down into end uses and measure categories. The area of each block represents the share of the total 10-year residential potential. Smart thermostats and duct sealing make up most of the potential in the HVAC end use, while heat pump water heaters (HPWH) and thermostatic restriction valves (TSRV) are the key measures within the water heating end use.

Note that some residential measures, such as smart thermostats and heat pump water heaters, can provide benefits as both energy efficiency and demand response resources. Any demand response benefits were not included in this CPA, although energy efficiency programs can help build a stock of flexible equipment that could be called upon by demand response programs in the future. Lighthouse assessed the demand response potential of these measures in a separate Demand Response Potential Assessment.

Figure 16: Residential Potential by End Use and Measure Category

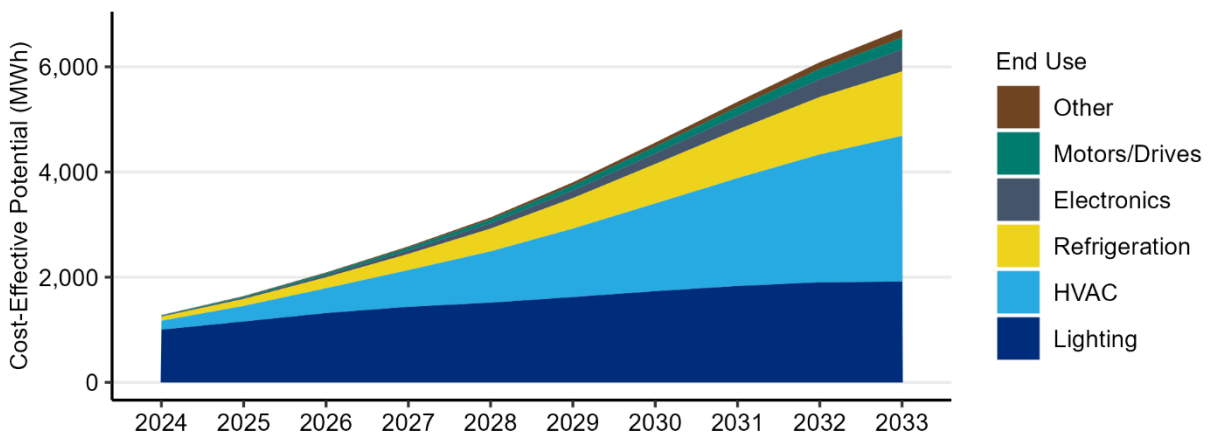


Commercial

In the commercial sector, lighting, HVAC, and refrigeration measures are the end uses with the highest potential. The lighting end use includes measures applicable to both interior and exterior lighting and remains fairly flat over the study period. The potential in other end uses grows over time, showing opportunities to pursue additional savings in these end uses.

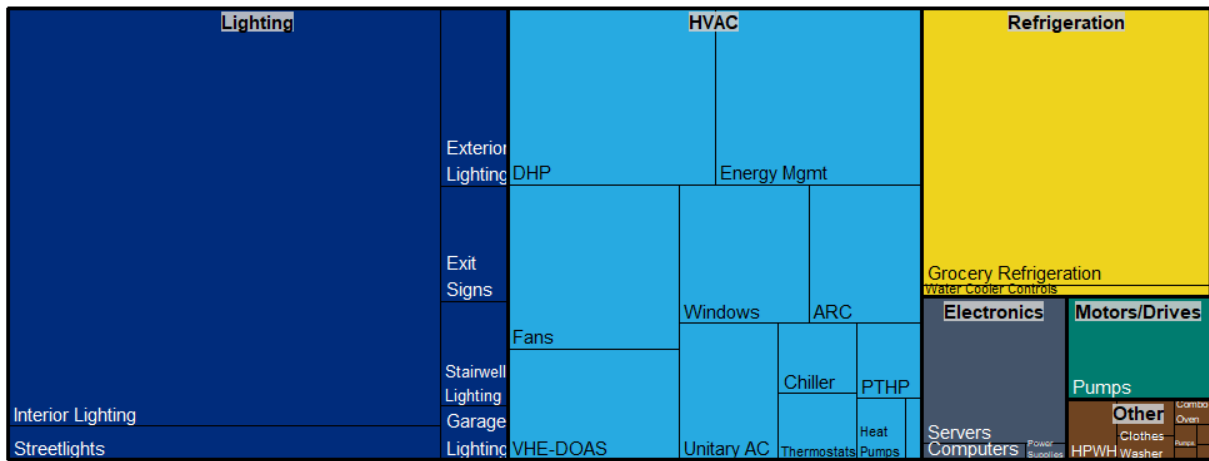
In Figure 17, the other category includes measures in the compressed air, food preparation, process loads, and water heating end uses.

Figure 17: Annual Commercial Potential by End Use



The key end uses and measure categories within the commercial sector are shown in Figure 18. The area of each block is proportional to its share of the 10-year commercial potential. Most of the potential in the lighting end use is in interior lighting, while the potential in the HVAC end use is distributed across a range of measures and equipment types. This reflects the variety of building types and HVAC system types found in the sector.

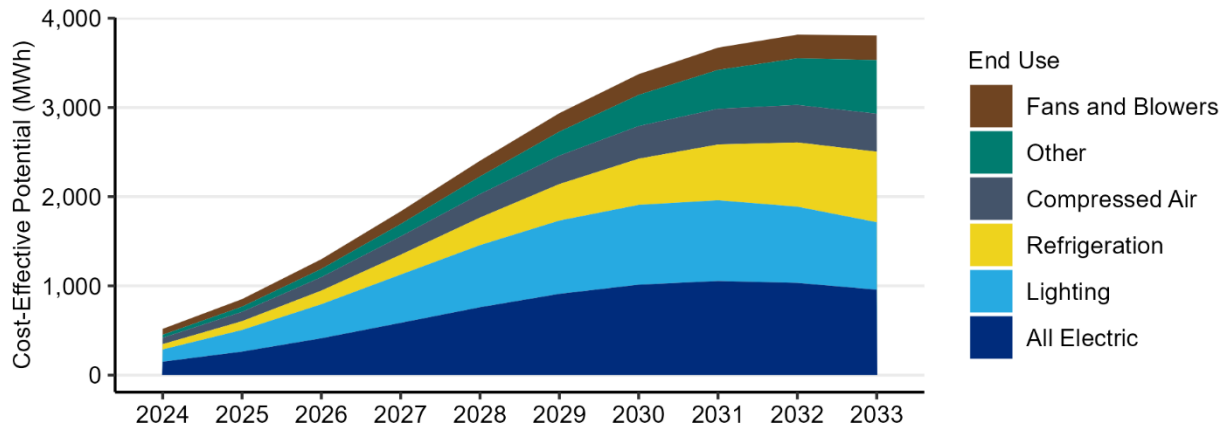
Figure 18: Commercial Potential by End Use and Measure Category



Industrial

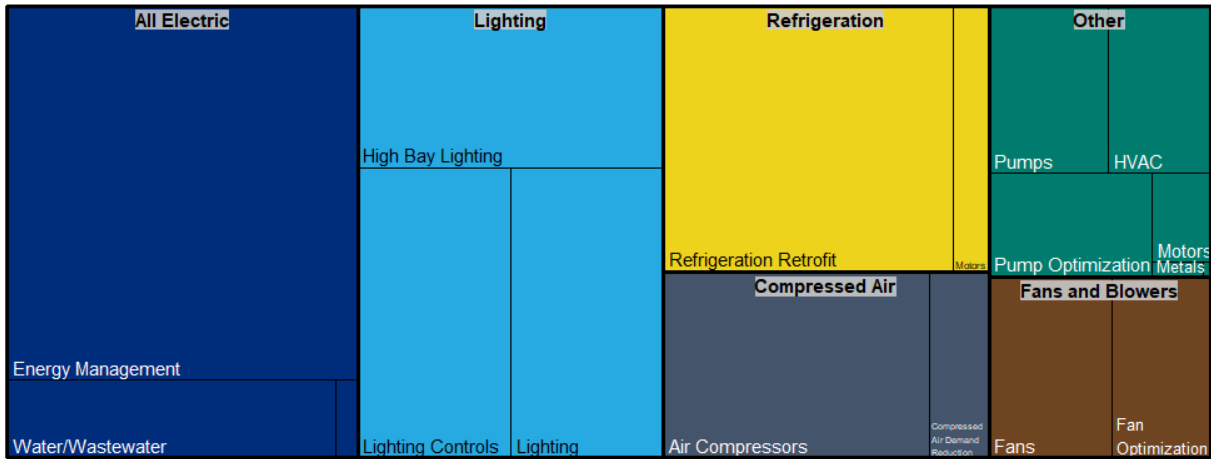
The annual industrial sector potential is shown in Figure 19. Significant amounts of potential are spread across the all electric and lighting end uses. The all electric end use includes measures applicable to all end uses, such as strategic energy management programs. Smaller amounts of potential are available through measures in the refrigeration, compressed air, and other end uses. The other category in Figure 19 includes a variety of end uses, including material handling and processing, HVAC, pump systems, and several other smaller end uses.

Figure 19: Annual Industrial Potential by End Use



The breakdown of 10-year industrial potential into end uses and measure categories is shown in Figure 20.

Figure 20: Industrial Potential by End Use and Measure Category

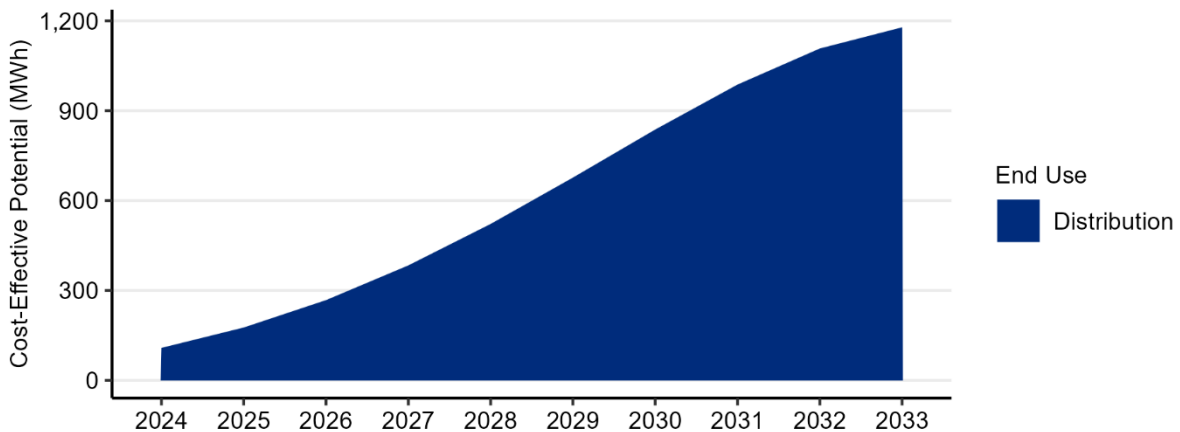


Utility

Measures in the utility sector involve the regulation of voltage to improve the efficiency of the utility distribution system. This analysis includes the measures characterized for the 2021 Power Plan, which are based on an estimate of the number of distribution substations and feeders for RES.

The annual distribution system potential is shown in Figure 21. The Council characterized three measures in the 2021 Power Plan, which use increasingly sophisticated control systems. Note that the scale for this figure has changed relative to the figures above, as the potential in this sector is much smaller than those sectors.

Figure 21: Annual Distribution System Potential



Scenario Results

This section discusses the results of two additional scenarios that were considered in addition to the base case scenario covered in the previous section. These scenarios feature low and high variations in the avoided costs values in order to understand the range of possible outcomes due to the uncertainty of these values. These scenarios allow RES to understand the sensitivity of the cost-effective potential to variations in avoided cost. All other inputs were held constant.

Table 10 summarizes the avoided cost assumptions used in each scenario, which are discussed further in Appendix IV.

Table 10: Avoided Cost Assumptions by Scenario

		Low Scenario	Base Scenario	High Scenario
Energy Values	Avoided Energy Costs (20-Year Levelized Price, 2016\$)	Market Forecast minus 20%-80% (\$25)	Market Forecast (\$47)	Market Forecast plus 20%-80% (\$70)
	Social Cost CO₂	Federal 2.5% Discount Rate Values	Federal 2.5% Discount Rate Values	Federal 2.5% Discount Rate Values
	RPS Compliance	WA EIA & CETA Requirements	WA EIA & CETA Requirements	WA EIA & CETA Requirements
Capacity Values	Distribution Capacity (2016\$)	\$7.82/kW-year	\$7.82/kW-year	\$7.82/kW-year
	Transmission Capacity (2016\$)	\$3.54/kW-year	\$3.54/kW-year	\$3.54/kW-year
	Generation Capacity (2016\$)	\$69/kW-year	\$79/kW-year	\$123/kW-year
	Implied Risk Adder (Difference from Base) (2016\$)	-\$22/MWh -\$10/kW-year	N/A	\$23/MWh \$44/kW-year
	NW Power Act Credit	10%	10%	10%

Instead of using a single risk adder applied to each unit of energy, the two alternate scenarios consider potential futures with higher and lower values for the avoided cost inputs where some degree of uncertainty exists, including variations in the value of both energy and capacity. The implied risk adder row calculates the implied risk adders for the low and high scenarios by totaling the differences in both energy and capacity-based values relative to the base scenario. Further discussion of these values is provided in Appendix IV.

Table 11 summarizes the cost-effective potential across each avoided cost scenario. As discussed above, the results show higher sensitivities to the low avoided cost scenario.

Table 11: Cost Effective Potential (MWh) by Avoided Cost Scenario

Scenario	2-Year	4-Year	10-Year	20-Year
Low Scenario	5,534	15,634	82,655	202,561
Base Case	6,538	18,506	98,102	247,287
High Scenario	6,808	19,184	100,852	254,927

Overall, energy efficiency remains a low-risk resource for RES since it is purchased in small increments over time, making it unlikely that significant amounts of the resource be acquired that were over-valued.

Summary

This report has summarized the results of the 2023 CPA conducted for RES. The assessment provided estimates of the cost-effective energy savings potential for the 20-year period beginning in 2024, with details on the first ten years per the requirements of Washington State's EIA. The assessment considered a wide range of measures that are reliable and available during the study period.

Compared to RES's 2021 CPA, the potential has decreased in the near term but increased in the long term. Lighthouse aligned the near-term potential with RES's recent program achievements, which resulted in decreases in near-term potential in the commercial and industrial sectors and an increase in the residential sector.

In the longer term, increases in commercial floor space and industrial loads combined with higher market prices resulted in an increase in potential available over the 10- and 20- year time periods.

Compliance with State Requirements

The methodology used to estimate the cost-effective energy efficiency potential described in this report is consistent with the methodology used by the Council to determine the potential and cost-effectiveness of conservation resources in the 2021 Power Plan. Appendix III provides a list of Washington's EIA requirements for CPAs and a description of how each was implemented in this assessment. In addition to using a methodology consistent with the Council's 2021 Power Plan, this assessment used assumptions from the 2021 Power Plan where utility-specific inputs were not used. Utility-specific inputs covering customer characteristics, previous conservation achievements, and economic inputs were used. The assessment included the measures considered in the 2021 Power Plan materials, with additional RTF updates made available since its publication.

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Appendix I: Acronyms

aMW	Average Megawatt
BPA	Bonneville Power Administration
CEIP	Clean Energy Implementation Plan
CETA	Clean Energy Transformation Act
CPA	Conservation Potential Assessment
EIA	Energy Independence Act
EUI	Energy Use Intensity
HPWH	Heat Pump Water Heater
HVAC	Heating, Ventilation, and Air Conditioning
IRP	Integrated Resource Plan
kW	kilowatt
kWh	kilowatt-hour
LED	Light-Emitting Diode
MW	Megawatt
MWh	Megawatt-hour
NEEA	Northwest Energy Efficiency Alliance
O&M	Operations and Maintenance
RPS	Renewable Portfolio Standard
RTF	Regional Technical Forum
SEM	Strategic Energy Management
TRC	Total Resource Cost

Appendix II: Glossary

<i>Achievable Technical Potential</i>	Conservation potential that includes considerations of market barriers and programmatic constraints, but not cost effectiveness. This is a subset of technical potential.
<i>Average Megawatt (aMW)</i>	An average hourly usage of electricity, measured in megawatts, across the hours of a day, month, or year.
<i>Avoided Cost</i>	The costs avoided through the acquisition of energy efficiency.
<i>Cost Effective</i>	A measure is described as cost effective when the present value of its benefits exceeds the present value of its costs.
<i>Economic Potential</i>	Conservation potential that passes a cost-effectiveness test. This is a subset of achievable potential. Per the EIA, a Total Resource Cost (TRC) test is used.
<i>Levelized Cost</i>	A measure of costs when they are spread over the life of the measure, like a car payment. Levelized costs enable the comparison of resources with different useful lifetimes.
<i>Megawatt (MW)</i>	A unity of demand equal to 1,000 kilowatts (kW).
<i>Renewable Portfolio Standard</i>	A requirement that a certain percentage of a utility's portfolio come from renewable resources. In 2020, Washington utilities with more than 25,000 customers are required to source 15% of their energy from renewable resources.
<i>Technical Potential</i>	The set of possible conservation savings that includes all possible measures, regardless of market or cost barriers.
<i>Total Resource Cost (TRC) Test</i>	A test for cost-effectiveness that considers all costs and benefits, regardless of who they accrue to. A measure passes this test if the present value of all benefits exceeds the present value of all costs. The TRC test is required by Washington's Energy Independence Act and is the predominant cost effectiveness test used throughout the Northwest and U.S.

Appendix III: Compliance with State Requirements

This Appendix details the specific requirements for Conservation Potential Assessments listed in WAC 194-37-080. The table below lists the specific section and corresponding requirement along with a description of how the requirement is implemented in the model and where the implementation can be found.

Table 12: CPA Compliance with EIA Requirements

WAC 194-37-080 Section	Requirement	Implementation
(5)(a)	Technical potential. Determine the amount of conservation that is technically feasible, considering measures and the number of these measures that could physically be installed or implemented, without regard to achievability or cost.	The model calculates technical potential by multiplying the quantity of stock (number of homes, building floor area, industrial load) by the number of measures that could be installed per each unit of stock. The model further constrains the potential by the share of measures that have already been completed. See calculations in the “Units” tabs within each of the sector model files.
(5)(b)	Achievable technical potential. Determine the amount of the conservation technical potential that is available within the planning period, considering barriers to market penetration and the rate at which savings could be acquired.	The model applies maximum achievability factors based on the Council’s 2021 Power Plan assumptions and ramp rates to identify how the potential can be acquired over the 20-year study period. See calculations in the “Units” tabs within each of the sector model files. The complete set of the ramp rates used is on the “Ramp Rates” tab.
(5)(c)	Economic achievable potential. Establish the economic achievable potential, which is the conservation potential that is cost-effective, reliable, and feasible, by comparing the total resource cost of conservation measures to the cost of other resources available to meet expected demand for electricity and capacity.	Lighthouse used the Council’s ProCost model to calculate TRC benefit-cost ratios for each measure after updating ProCost with utility-specific inputs. The ProCost results are collected through an Excel macro in the “ProCost Measure Results-(scenario).xlsm” files and brought into the CPA models through Excel’s Power Query. See Appendix IV for further discussion of the avoided cost assumptions.
(5)(d)	Total resource cost. In determining economic achievable potential as provided in (c) of this subsection, perform a life-cycle cost analysis of measures or programs to determine the net levelized cost, as described in this subsection.	A life-cycle cost analysis was performed using the Council’s ProCost tool, which Lighthouse configured with utility-specific inputs. Costs and benefits were included consistent with the TRC test. The measure files within each sector contain the ProCost results. These results are then rolled up into the ProCost Measure Results files, which are

WAC 194-37-080 Section	Requirement	Implementation
		linked to each sector model file through Excel's Power Query functionality.
(5)(d)(i)	Conduct a total resource cost analysis that assesses all costs and all benefits of conservation measures regardless of who pays the costs or receives the benefits.	The costs considered in the economic analysis included measure capital costs, O&M costs, periodic replacement costs, and any non-energy costs. Benefits included avoided energy, T&D capacity costs, avoided generation capacity costs, non-energy benefits, O&M savings, and periodic replacement costs. Measure costs and benefits can be found in the individual measure files as well as the "ProCost Measure Results" files.
(5)(d)(ii)	Include the incremental savings and incremental costs of measures and replacement measures where resources or measures have different measure lifetimes.	Assumed savings, cost, and measure lifetimes are based on 2021 Power Plan and subsequent RTF updates, where applicable. Measure costs and benefits can be found in the individual measure files as well as the "ProCost Measure Results" files.
(5)(d)(iii)	Calculate the value of the energy saved based on when it is saved. In performing this calculation, use time differentiated avoided costs to conduct the analysis that determines the financial value of energy saved through conservation.	Lighthouse used a 20-year forecast of monthly on- and off-peak market prices and the load shapes developed for the 2021 Power Plan as part of the economic analysis conducted in ProCost. The "MC and Loadshape" file contains both the market price forecast as well as the library of load shapes. Individual measure files contain the load shape assignments.
(5)(d)(iv)	Include the increase or decrease in annual or periodic operations and maintenance costs due to conservation measures.	Measure analyses include changes to O&M costs as well as periodic replacement costs, where applicable. These assumptions are based on the 2021 Plan and/or RTF. Measure assumptions can be found in the individual measure files.
(5)(d)(v)	Include avoided energy costs equal to a forecast of regional market prices, which represents the cost of the next increment of available and reliable power supply available to the utility for the life of the energy efficiency measures to which it is compared.	Lighthouse developed a forecast of on- and off-peak market prices at the mid-Columbia trading hub. Further discussion of this forecast can be found in Appendix IV.

WAC 194-37-080 Section	Requirement	Implementation
		See the “MC and Loadshape” file for the market prices. These prices include the value of avoided REC purchases as applicable.
(5)(d)(vi)	Include deferred capacity expansion benefits for transmission and distribution systems.	Deferred transmission and distribution system benefits are based on the values developed by the Council for the 2021 Power Plan. These values can be found on the “ProData” tab of the ProCost files, cells C50 and C54.
(5)(d)(vii)	Include deferred generation benefits consistent with the contribution to system peak capacity of the conservation measure.	Deferred generation capacity expansion benefits are based on BPA’s monthly demand charges, which are used as a proxy for the cost of capacity. The development of these values is discussed in Appendix IV. These values can be found on the “ProData” tab of the ProCost files, cells C60.
(5)(d)(viii)	Include the social cost of carbon emissions from avoided non-conservation resources.	This assessment uses the social cost of carbon values determined by the federal Interagency Workgroup using a 2.5% discount rate, as required by the Clean Energy Transformation Act. The emissions intensity of energy savings is based on an updated Council analysis of the regional marginal emissions intensity. The carbon costs and emissions intensities can be found in the MC and Loadshape file.
(5)(d)(ix)	Include a risk mitigation credit to reflect the additional value of conservation, not otherwise accounted for in other inputs, in reducing risk associated with costs of avoided non-conservation resources.	This analysis uses a scenario analysis to consider risk. Avoided cost values with uncertain future values were varied across three different scenarios and the resulting sensitivity and risk were analyzed. The Scenario Results section of this report discusses the inputs used and the implicit risk adders used in the analysis.
(5)(d)(x)	Include all non-energy impacts that a resource or measure may provide that can be quantified and monetized.	All quantifiable non-energy benefits were included where appropriate, based on values from the Council’s draft 2021 Plan materials and RTF. Measure assumptions can be found in the individual measure files.

WAC 194-37-080 Section	Requirement	Implementation
(5)(d)(xi)	Include an estimate of program administrative costs.	This assessment uses the Council’s assumption of administrative costs equal to 20% of measure capital costs. Program admin costs can be found in the “ProData” tab of the ProCost files, cell C29.
(5)(d)(xii)	Include the cost of financing measures using the capital costs of the entity that is expected to pay for the measure.	This assessment utilizes the financing cost assumptions from the draft 2021 Plan materials, including the sector-specific cost shares and cost of capital assumptions. Financing assumptions can be found in the ProData tab of the ProCost files, cells C37:F46.
(5)(d)(xiii)	Discount future costs and benefits at a discount rate equal to the discount rate used by the utility in evaluating non-conservation resources.	This assessment uses a real discount rate of 3.75% to determine the present value of all costs and benefits. This represents RES’s long-term cost of capital. The discount rate used in this analysis can be found in the ProCost files, on cell C27 of the ProData tab.
(5)(d)(xiv)	Include a ten percent bonus for the energy and capacity benefits of conservation measures as defined in 16 U.S.C. § 839a of the Pacific Northwest Electric Power Planning and Conservation Act.	A 10% bonus is applied consistent with the Northwest Power Act. The 10% credit used in the measure analyses can be found in the ProCost files, on cell C29 of the ProData tab.

Appendix IV: Avoided Costs

The methodology used to conduct conservation potential assessments for electric utilities in the State of Washington is dictated by the requirements of the Energy Independence Act (EIA) and the Clean Energy Transformation Act (CETA). Specifically, WAC 194-37-070 requires utilities to determine the economic, or cost-effective, potential by “comparing the total resource cost of conservation measures to the total cost of other resources available to meet expected demand for electricity and capacity.”⁷ This CPA will determine the cost-effectiveness of conservation measures through a benefit-cost ratio approach, which uses avoided costs to represent the costs avoided by acquiring efficiency instead of other resources. The EIA specifies that these avoided costs include the following components:

- Time-differentiated energy costs equal to a forecast of regional market prices
- Deferred capacity expansion costs for the transmission and distribution system
- Deferred generation capacity costs consistent with each measure’s contribution to system peak capacity savings
- The social cost of carbon emissions from avoided non-conservation resources
- A risk mitigation credit to reflect the additional value of conservation not accounted for in other inputs
- A 10% bonus for energy and capacity benefits of conservation measures, as defined by the Pacific Northwest Electric Power Planning and Conservation Act

In addition to these requirements, Washington’s CETA requires specific values be used for the social cost of carbon.⁸ Lighthouse has also included the value of avoided renewable portfolio standard compliance costs in the avoided costs.

This memo discusses each of these inputs in detail in the following sections.

Avoided Energy Costs

Avoided energy costs are the energy costs avoided by RES through the acquisition of energy efficiency instead of supply-side resources. For every megawatt-hour of conservation achieved, RES will avoid the purchase of one megawatt-hour of energy.

For this CPA, Lighthouse has developed a forecast of avoided on- and off-peak energy prices at the Mid-Columbia trading hub. The forecast is based on forward on- and off-peak prices reported by the CME Group^{9,10} on March 1, 2023. The prices cover the current year through 2028.

To develop a forecast that would cover the 20-year study period of this CPA, Lighthouse developed a set of multipliers that would transition the prices in 2028 to the mid-range of longer-term prices expected in the Northwest Power & Conservation Council’s most recent market price forecast.¹¹ Lighthouse identified this approach as a good balance that reflected both the near-term high prices and volatility while also including

⁷ WAC 194-37-070. Accessed January 20, 2021. <https://app.leg.wa.gov/wac/default.aspx?cite=194-37-070>

⁸ WAC 194-40-100. Accessed March 7, 2023. <https://app.leg.wa.gov/WAC/default.aspx?cite=194-40-100>

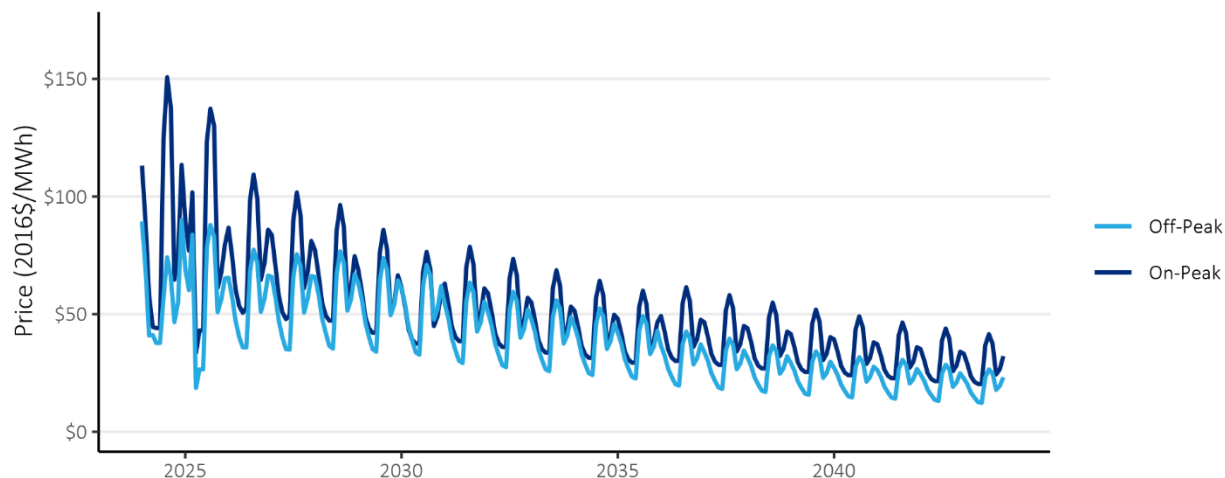
⁹ <https://www.cmegroup.com/trading/energy/electricity/mid-columbia-day-ahead-peak-calendar-month-5-mw-futures.html>. Accessed March 1, 2023.

¹⁰ <https://www.cmegroup.com/trading/energy/electricity/mid-columbia-day-ahead-off-peak-calendar-month-5-mw-futures.html>. Accessed March 1, 2023.

¹¹ https://www.nwcouncil.org/fs/18190/2023_02_p3.pdf. Accessed March 3, 2023.

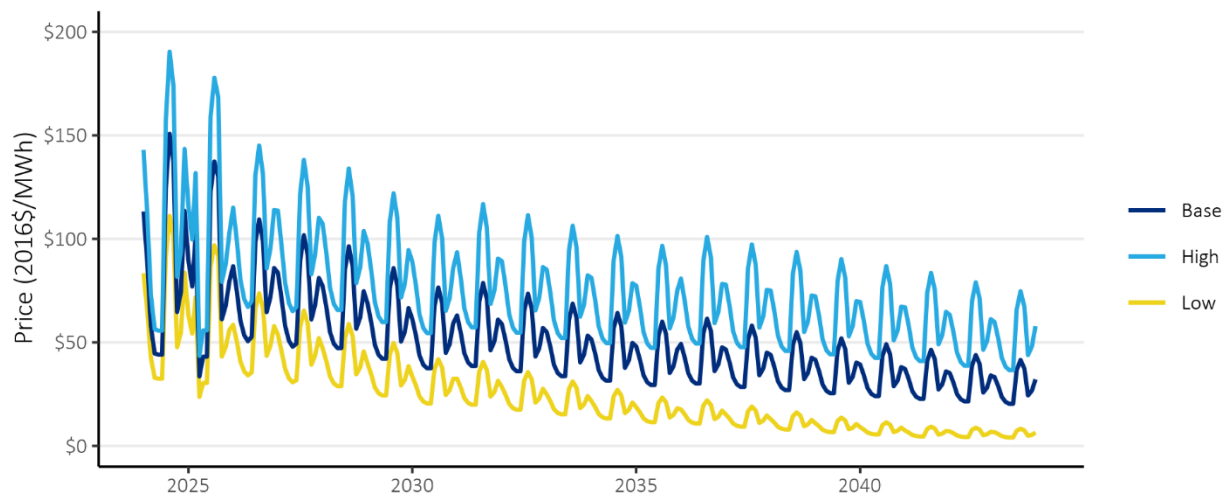
the longer-term forecast based on market fundamentals from the Council. Figure 22 shows the resulting on- and off-peak prices resulting from this process.

Figure 22: On- and Off-Peak Price Forecast



The levelized value of the 20-year price forecast is \$47/MWh (2016\$). In RES’s 2021 CPA, the levelized value of market prices was approximately \$35/MWh (2016\$), an increase of 34%.

Lighthouse also created high and low variations of this forecast to be used in the avoided cost scenarios, which are described subsequently. To develop the forecast variations, Lighthouse assumed that the high and low prices would vary by approximately 20% in the near term and 80% in the long term, relative to the base case price forecast. A similar approach was used in RES’s 2021 CPA based on the variation observed in price forecasts in the 2021 Power Plan. Lighthouse applied this variation to the forecast described above to create high and low scenario forecasts. The resulting forecasts for on- and off-peak prices are shown in Figure 23: **Comparison of On-Peak Price Scenarios**



and Figure 24 below.

Figure 23: Comparison of On-Peak Price Scenarios

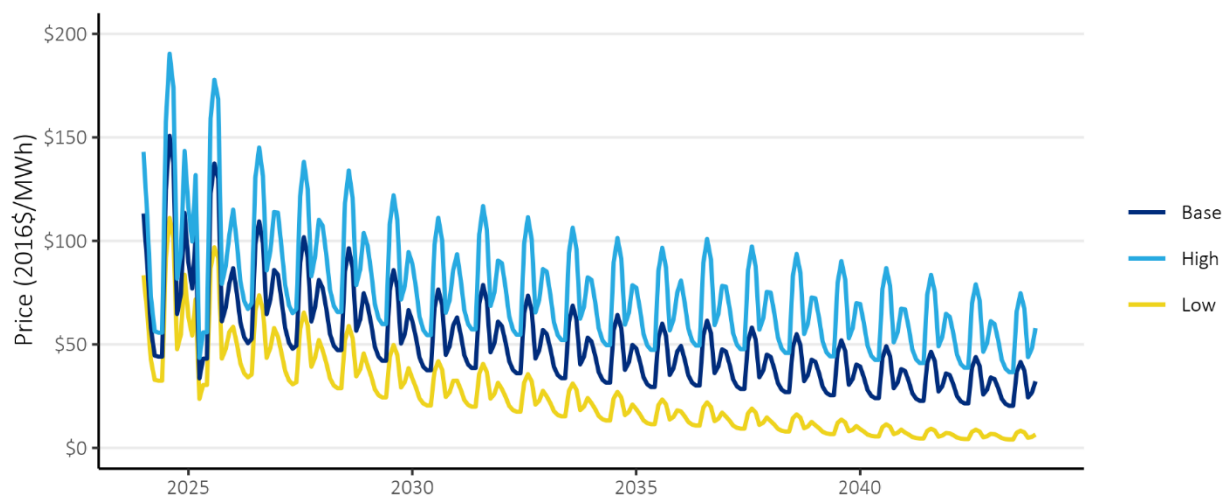
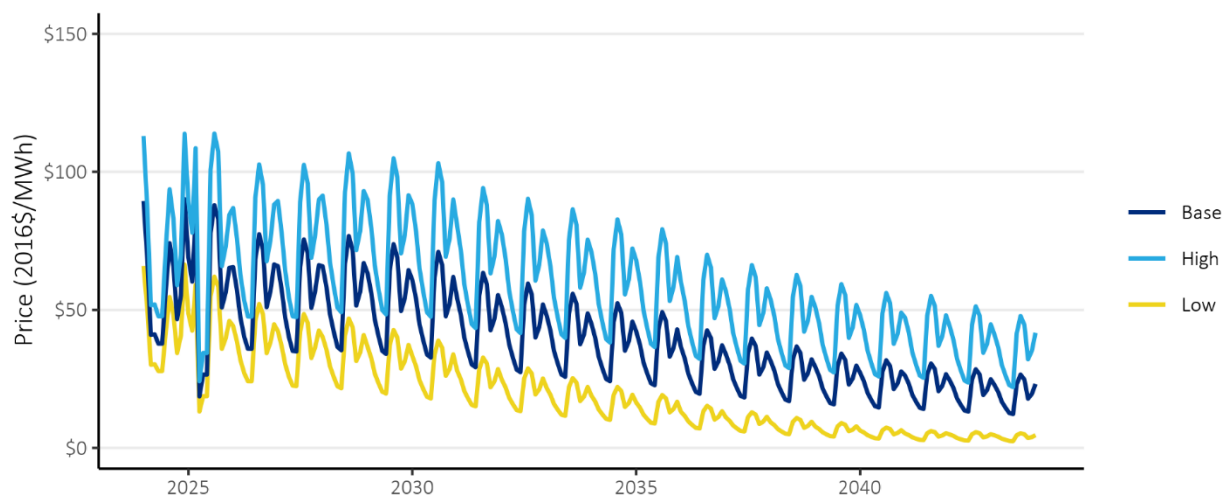


Figure 24: Comparison of Off-Peak Price Scenarios



Deferred Transmission and Distribution Capacity Costs

Unlike supply-side resources, energy efficiency does not require transmission and distribution infrastructure. Instead, it frees up capacity in these systems by reducing the peak demands and over time can help defer future capacity expansions and the associated capital costs.

In the development of the 2021 Power Plan, the Council surveyed Northwest utilities to update the values associated with these cost deferrals. The resulting values were \$3.54/kW-year for transmission capacity and \$7.82/kW-year for distribution capacity (2016\$). These values were used in RES's 2019 and 2021 CPAs and will be used again in this assessment across all avoided cost scenarios.

These are applied to demand savings coincident with the timing of the respective transmission and distribution system peaks.

Deferred Generation Capacity Costs

Similar to the transmission and distribution systems discussed above, acquiring energy efficiency resources can also help defer or eliminate the costs of new generation resources built or acquired to meet peak demands for electricity. While there is currently no organized capacity market in the Northwest, RES does pay a demand charge to BPA based on its monthly peak demand. These charges effectively function as a generation capacity value for RES.

Lighthouse followed a methodology similar to what was used in RES's previous CPAs to convert BPA's monthly demand charges to an annual generation capacity value. Using assumptions about energy efficiency capacity contributions by month, BPA's 2022-2023 monthly demand charges were scaled and added to calculate an annual value. In the base case, Lighthouse assumed that these demand charges would increase by 2% each year to calculate a 20-year series of annual generation capacity values and then levelized them to provide a single value that is required for the Council's ProCost model. This resulted in a base case value of \$79/kW-year, a slight decrease from the value used in the 2021 CPA, which was \$88/kW-year.

For the low case, a price escalation of 0.4% was assumed, resulting in a value of \$69/kW-year. In the high scenario, Lighthouse used Council's 2021 Power Plan value, which is \$123/kW-year. This value reflects the levelized cost of capacity for a battery storage system after accounting for projected cost declines in the future.

Social Cost of Carbon

In addition to avoiding purchases of energy, energy efficiency measures avoid emissions of greenhouse gases like carbon dioxide. Washington's EIA requires that CPAs include the social cost of carbon, which the US EPA defines as a measure of the long-term damage done by a ton of carbon dioxide emissions in a given year. The EPA describes it as including, among other things, changes in agricultural productivity, human health, property damages from increased flood risk, and changes in energy system costs, including increases in the costs of cooling and decreases in heating costs.¹² In addition to this requirement, Washington's CETA requires that utilities use the social cost of carbon values developed by the federal Interagency workgroup using a 2.5% discount rate. These values were used in all scenarios of the CPA.

To implement a cost of carbon emissions, additional assumptions must be made about the intensity of carbon emissions associated with a marginal unit of energy. This assessment uses an updated forecast of marginal emissions rates developed by the Council in 2022. The values from this analysis are used for years before 2030. Beginning in 2030, the marginal emissions rate is set to zero to reflect that CETA requires carbon-free energy. The Council's updated values generally follow those used in the 2021 Power Plan and the District's 2021 CPA, but are now available on a more granular basis, reflecting variations by month and on- and off-peak periods.

¹² https://www.epa.gov/sites/production/files/2016-12/documents/social_cost_of_carbon_fact_sheet.pdf. Accessed January 21, 2021.

Renewable Portfolio Standard Compliance Costs

The renewable portfolio standard established under Washington's EIA requires that utilities source a portion of retail sales from renewable resources throughout the study period of this CPA. For RES, the requirement begins at 3% for the years 2026 through 2029. The subsequently passed CETA furthers these requirements, mandating that 100% of sales be greenhouse gas neutral in 2030, with an allowance that up to 20% of the requirement can be achieved through other options, such as the purchase of Renewable Energy Credits (RECs).

Energy efficiency can reduce the cost of complying with these requirements by reducing RES's overall load. In 2026, a reduction in load of 100 MWh through energy efficiency would reduce the number of RECs required for compliance by 3. This equates to a value of 3% of the cost of a REC for every megawatt-hour of energy savings. In 2030, it was assumed that marginal energy purchases would also include the purchase of a REC, thus the full price of a REC was added to the energy price beginning in 2030.

Lighthouse developed a forecast of REC prices based on input from several clients.

Risk Mitigation Credit

Any purchase of a resource involves risk. The decision to invest is based on uncertain forecasts of loads and market conditions. Investing in energy efficiency can reduce the risks that utilities face by the fact that it is made in small increments over time, rather than the large, singular sums required for generation resources. A decision not to invest in energy efficiency could result in exposure to higher market prices than forecast, an unneeded infrastructure investment, or one that cannot economically dispatch due to low market prices. While over-investments in energy efficiency are possible, the small and discrete amounts invested in energy efficiency limit the scale of any exposure to this risk.

In its power planning work, the Council develops a risk mitigation credit to account for this risk. This credit accounts for the value of energy efficiency not explicitly included in the other avoided cost values, ensuring that the level of cost-effective energy efficiency is consistent with the outcomes of the power planning process and the conservation targets set by the Council. The value of the credit is determined by identifying a value that results in a level of cost-effective energy efficiency potential that is equivalent to the regional targets set by the Council.

In the 2021 Power Plan, the Council determined that no risk credit was necessary after including carbon costs and a generation capacity value in its avoided cost.

This CPA follows the process used in RES's previous CPAs and is similar to the process followed by the Council. A scenario analysis is used to account for uncertainty, where present, in avoided cost values. The variation in energy and capacity avoided cost inputs covers a range of possible outcomes and the sensitivity of the cost-effective energy efficiency potential is identified by comparing the outcomes of each scenario. In selecting its biennial target based on this range of outcomes, RES is selecting its preferred risk strategy and the associated risk credit.

Northwest Power Act Credit

Finally, this CPA includes a 10% cost credit for energy efficiency. This credit is specified in the Pacific Northwest Electric Power Planning and Conservation Act for regional power planning work completed by the Council and by Washington's EIA for CPAs completed for Washington utilities. This credit is applied as a 10% bonus to the energy and capacity benefits described above.

Summary

Table 13 summarizes the avoided cost assumptions used in each of the scenarios in this CPA update.

Table 13: Avoided Cost Assumptions by Scenario

		Low Scenario	Base Scenario	High Scenario
Energy Values	Avoided Energy Costs (20-Year Levelized Price, 2016\$)	Market Forecast minus 20%-80% (\$25)	Market Forecast (\$47)	Market Forecast plus 20%-80% (\$70)
	Social Cost CO ₂	Federal 2.5% Discount Rate Values	Federal 2.5% Discount Rate Values	Federal 2.5% Discount Rate Values
	RPS Compliance	WA EIA & CETA Requirements	WA EIA & CETA Requirements	WA EIA & CETA Requirements
Capacity Values	Distribution Capacity (2016\$)	\$7.82/kW-year	\$7.82/kW-year	\$7.82/kW-year
	Transmission Capacity (2016\$)	\$3.54/kW-year	\$3.54/kW-year	\$3.54/kW-year
	Generation Capacity (2016\$)	\$69/kW-year	\$79/kW-year	\$123/kW-year
	Implied Risk Adder (2016\$)	-\$22/MWh -\$10/kW-year	N/A	\$23/MWh \$44/kW-year
	NW Power Act Credit	10%	10%	10%

Appendix V: Measure List

This appendix provides a list of the measures that were included in this assessment and the data sources that were used for any measure characteristics. The assessment used all measures from the 2021 Power Plan that were applicable to RES. Lighthouse customized these measures to make them specific to RES's service territory and updated many with new information available from the RTF. The RTF continually updates estimates of measure savings and cost. This assessment used the most up to date information available when the CPA was developed.

This list is high-level and does not reflect the thousands of variations for each individual measure. Instead, it summarizes measures by category. Many measures include variations specific to different home or building types, efficiency level, or other characterization. For example, attic insulation measures are differentiated by home type (e.g., single family, multifamily, manufactured home), heating system (e.g., heat pump or furnace), baseline insulation level (e.g., R0, R11, etc.) and maximum insulation possible (e.g., R22, R30, R38, R49). This differentiation allows for savings and cost estimates to be more precise.

The measure list is grouped by sector and end use. Note that all measures may not be applicable to an individual utility service territory based on the characteristics of individual utilities and their customer sectors.

Table 14: Residential End Uses and Measures

End Use	Measure Category	Data Source(s)
Appliances	Air Cleaner	2021 Power Plan, RTF
	Clothes Washer	2021 Power Plan, RTF
	Clothes Dryer	2021 Power Plan, RTF
	Freezer	2021 Power Plan
	Refrigerator	2021 Power Plan
Cooking	Electric Oven	2021 Power Plan
	Microwave	2021 Power Plan
Electronics	Advanced Power Strips	2021 Power Plan, RTF
	Desktop	2021 Power Plan
	Laptop	2021 Power Plan
	Monitor	2021 Power Plan
	TV	2021 Power Plan
EVSE	EVSE	2021 Power Plan
HVAC	Air Source Heat Pump	2021 Power Plan
	Central Air Conditioner	2021 Power Plan
	Cellular Shades	2021 Power Plan
	Circulator	2021 Power Plan
	Circulator Controls	2021 Power Plan
	Ductless Heat Pump	2021 Power Plan, RTF
	Duct Sealing	2021 Power Plan, RTF
	Ground Source Heat Pump	2021 Power Plan
	Heat Recovery Ventilator	2021 Power Plan
	Room Air Conditioner	2021 Power Plan
	Smart Thermostats	2021 Power Plan, RTF
	Weatherization	2021 Power Plan, RTF
	Whole House Fan	2021 Power Plan
Lighting	Fixtures	2021 Power Plan, RTF
	Lamps	2021 Power Plan, RTF
	Pin Lamps	2021 Power Plan, RTF
Motors	Well Pump	2021 Power Plan
Water Heat	Aerators	2021 Power Plan, RTF
	Circulator	2021 Power Plan
	Circulator Controls	2021 Power Plan
	Dishwasher	2021 Power Plan
	Gravity Film Heat Exchanger	2021 Power Plan
	Heat Pump Water Heater	2021 Power Plan, RTF
	Pipe Insulation	2021 Power Plan
	Showerhead	2021 Power Plan
	Thermostatic Restrictor Valve	2021 Power Plan, RTF
Whole Home	Behavior	2021 Power Plan

Table 15: Commercial End Uses and Measures

End Use	Measure Category	Data Source(s)
Compressed Air	Air Compressor	2021 Power Plan
Electronics	Computers	2021 Power Plan
	Power Supplies	2021 Power Plan
	Smart Power Strips	2021 Power Plan, RTF
	Servers	2021 Power Plan
Food Preparation	Combination Ovens	2021 Power Plan, RTF
	Convection Ovens	2021 Power Plan, RTF
	Fryers	2021 Power Plan, RTF
	Griddle	2021 Power Plan, RTF
	Hot Food Holding Cabinet	2021 Power Plan, RTF
	Overwrapper	2021 Power Plan
	Steamer	2021 Power Plan, RTF
HVAC	Advanced Rooftop Controller	2021 Power Plan, RTF
	Chiller	2021 Power Plan
	Circulation Pumps	2021 Power Plan, RTF
	Ductless Heat Pump	2021 Power Plan
	Energy Management	2021 Power Plan
	Fans	2021 Power Plan
	Heat Pumps	2021 Power Plan
	Package Terminal Heat Pumps	2021 Power Plan
	Pumps	2021 Power Plan, RTF
	Smart Thermostats	2021 Power Plan
	Unitary Air Conditioners	2021 Power Plan
	Very High Efficiency Dedicated Outside Air System	2021 Power Plan
	Variable Refrigerant Flow Dedicated Outside Air System	2021 Power Plan
	Windows	2021 Power Plan
Lighting	Exit Signs	2021 Power Plan
	Exterior Lighting	2021 Power Plan
	Garage Lighting	2021 Power Plan
	Interior Lighting	2021 Power Plan
	Stairwell Lighting	2021 Power Plan
	Streetlights	2021 Power Plan
Motors & Drives	Pumps	2021 Power Plan, RTF
Process Loads	Elevators	2021 Power Plan
	Engine Block Heater	2021 Power Plan, RTF
Refrigeration	Freezer	2021 Power Plan
	Grocery Refrigeration	2021 Power Plan, RTF
	Ice Maker	2021 Power Plan, RTF
	Refrigerator	2021 Power Plan, RTF
	Vending Machine	2021 Power Plan, RTF
	Water Cooler Controls	2021 Power Plan
Water Heating	Commercial Clothes Washer	2021 Power Plan, RTF
	Heat Pump Water Heater	2021 Power Plan, RTF
	Pre-Rinse Spray Valve	2021 Power Plan, RTF
	Pumps	2021 Power Plan, RTF
	Showerheads	2021 Power Plan

Table 16: Industrial End Uses and Measures

End Use	Measure Category	Data Source(s)
All Electric	Energy Management	2021 Power Plan
	Forklift Charger	2021 Power Plan
	Water/Wastewater	2021 Power Plan
Compressed Air	Air Compressor	2021 Power Plan
	Air Compressors	2021 Power Plan
	Compressed Air Demand Reduction	2021 Power Plan
Fans and Blowers	Fan Optimization	2021 Power Plan
	Fans	2021 Power Plan, RTF
HVAC	HVAC	2021 Power Plan
Lighting	High Bay Lighting	2021 Power Plan
	Lighting	2021 Power Plan
	Lighting Controls	2021 Power Plan
Low Temp Refer	Motors	2021 Power Plan
	Refrigeration Retrofit	2021 Power Plan
Material Handling	Motors	2021 Power Plan
	Paper	2021 Power Plan
	Wood Products	2021 Power Plan
Material Processing	Hi-Tech	2021 Power Plan
	Motors	2021 Power Plan
	Paper	2021 Power Plan
	Pulp	2021 Power Plan
	Wood Products	2021 Power Plan
Med Temp Refer	Food Storage	2021 Power Plan
	Motors	2021 Power Plan
	Refrigeration Retrofit	2021 Power Plan
Melting and Casting	Metals	2021 Power Plan
Other	Pulp	2021 Power Plan
Other Motors	Motors	2021 Power Plan
Pollution Control	Motors	2021 Power Plan
Pumps	Pulp	2021 Power Plan
	Pump Optimization	2021 Power Plan
	Pumps	2021 Power Plan, RTF

Table 17: Utility Distribution End Uses and Measures

End Use	Measure Category	Data Source
Distribution	Line Drop Control with no Voltage/VAR Optimization	2021 Power Plan
	Line Drop Control with Voltage Optimization & AMI	2021 Power Plan

Appendix VI: Energy Efficiency Potential by End Use

The tables in this appendix document the cost-effective energy efficiency savings potential by end use for each sector.

Table 18: Residential Potential by End Use (MWh)

End Use	2-Year	4-Year	10-Year	20-Year
Appliances	361	991	4,885	17,391
Cooking	2	7	70	379
Electronics	97	281	1,523	2,229
EV Supply Equipment	-	-	-	-
HVAC	966	2,658	16,070	48,338
Lighting	41	121	776	3,257
Motors	-	-	-	-
Water Heat	494	1,409	6,797	15,820
Whole Home	-	-	-	-
Total	1,961	5,467	30,121	87,415

Table 19: Commercial Potential by End Use (MWh)

End Use	2-Year	4-Year	10-Year	20-Year
Compressed Air	3	13	143	687
Electronics	38	147	1,622	3,648
Food Preparation	2	10	122	737
HVAC	464	1,633	12,825	42,355
Lighting	2,162	4,918	15,446	31,911
Motors/Drives	34	121	1,010	3,416
Process Loads	-	-	-	-
Refrigeration	211	726	5,725	15,972
Water Heating	8	30	334	1,725
Total	2,922	7,598	37,227	100,452

Table 20: Industrial Potential by End Use (MWh)

End Use	2-Year	4-Year	10-Year	20-Year
All Electric	413	1,410	7,139	10,375
Compressed Air	176	533	2,730	5,374
Fans and Blowers	151	401	1,807	4,942
HVAC	33	110	769	1,508
Lighting	380	1,302	6,230	8,394
Low Temp Refrigeration	123	415	3,035	7,181
Material Handling	1	3	35	197
Material Processing	3	12	139	785
Med Temp Refrigeration	35	118	870	2,115
Melting and Casting	1	5	33	65
Other	0	0	0	0
Other Motors	1	5	56	322
Pollution Control	0	0	5	27
Pumps	53	188	1,660	6,295
Total	1,369	4,503	24,508	47,582

Table 21: Utility Distribution System Potential by End Use (MWh)

End Use	2-Year	4-Year	10-Year	20-Year
LDC with no VVO	66	215	1,435	2,720
LDC with VVO & AMI	220	722	4,811	9,119
Total	285	937	6,246	11,839

Appendix VII: Ramp Rate Alignment Documentation

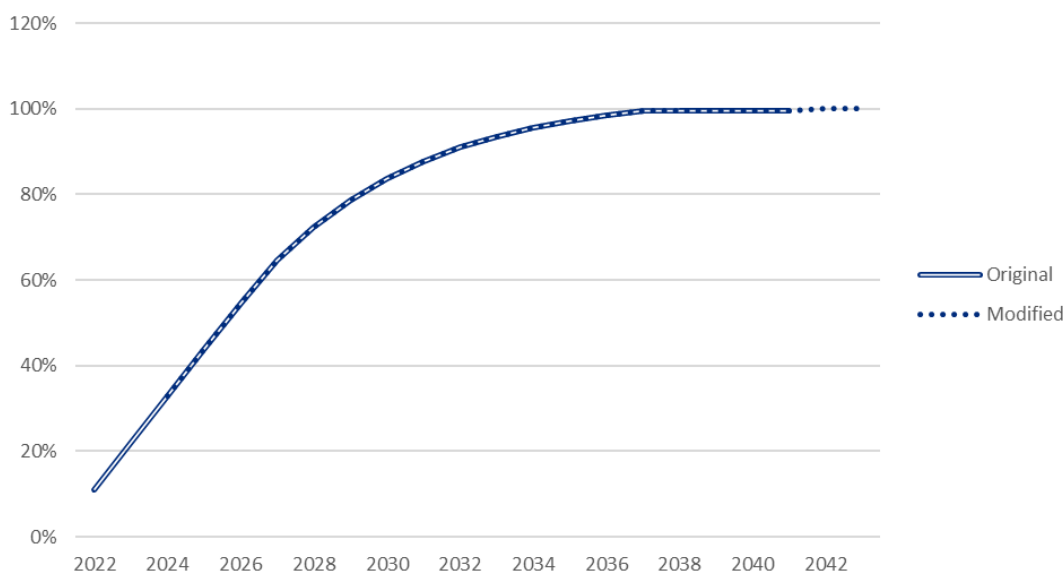
This appendix documents how Lighthouse adjusted the ramp rates from the 2021 Power Plan to be applicable to the 2024-43 time period of this CPA and then selected appropriate adjusted ramp rates to align the near-term potential quantified in Richland Energy Services' (RES) CPA with its recent energy efficiency achievements. Aligning the potential with recent achievements provides the best way to ensure that the near-term potential is feasible for RES's programs as energy efficiency programs take time to ramp up and are subject to local market conditions.

Ramp Rate Adjustments

The CPA model used for this assessment uses the ramp rates developed by the Northwest Power and Conservation Council for the 2021 Power Plan. The 2021 Power Plan, however, covers an earlier time period and so the ramp rates require adjustment to correspond to the 2024-43 time period of this CPA.

There are two different types of ramp rates, which correspond with the two types of measure under consideration. For lost opportunity measures that are associated with equipment replacement cycles or new construction, the ramp rate values reflect the amount of energy efficiency potential captured among the equipment being purchased in a given year. These ramp rates typically approach 100% in the later years and were adjusted to cover the timeline of the CPA by simply extending the final value of the ramp rate an additional two years. Figure 25 shows how one lost opportunity ramp rate was modified to cover the 2024-43 timeline of this CPA. The original ramp rate reaches 100% at approximately 2037 and the modified ramp rate simply extends this trend for another two years.

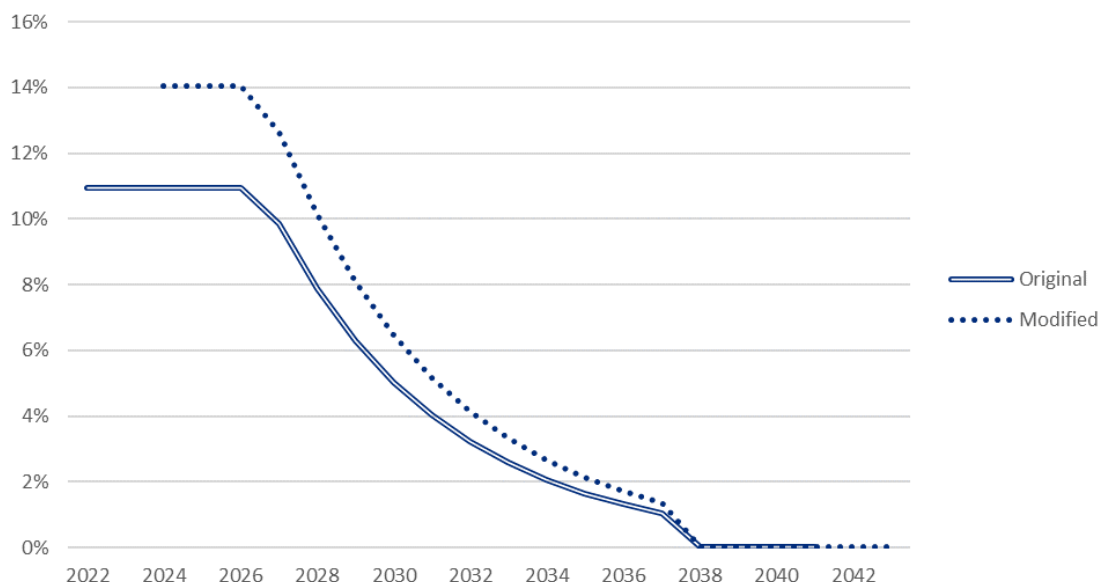
Figure 25: Lost Opportunity Ramp Rate Adjustment



For retrofit measures, the ramp rate values reflect the portion of the total available potential that is achieved in a given year. Because retrofit measures can be achieved in any year, the ramp rate values typically sum to 100% over a 20-year time period. To adjust the ramp rates for retrofit measures, Lighthouse assumed that the potential associated with the first two years of the 2021 Power Plan had been achieved and the remaining potential was distributed across the 18 remaining years of the original 2021 Power Plan

timeline, in proportion to the original ramp rate projection. This results in higher ramp rate values relative to the original 2021 Power Plan, but equivalent amounts of potential after program achievements have been accounted for. Figure 26 shows the original and modified versions of one retrofit measure ramp rate.

Figure 26: Retrofit Ramp Rate Adjustment



For this ramp rate, nearly 100% of the remaining potential is captured by 2038 in both the original and modified versions of the ramp rate.

Ramp Rate Alignment Process

RES provided program achievement data for 2021-22, which Lighthouse summarized by sector and end use. Lighthouse also summarized the residential program achievements by high-level measure categories.

RES also receives credit for savings from market transformation that the Northwest Energy Efficiency Alliance (NEEA) estimates has occurred in RES' service territory. These savings were allocated to customer sectors based on the historical makeup of the savings but could not be allocated within end uses or measure categories. Because of this, in the tables below, NEEA's historical savings are included on a designated row, but future potential is not distinguished between NEEA and RES programs. For example, Lighthouse has no way to determine the future split of savings from ductless heat pumps or heat pump water heaters between RES programs and NEEA market transformation savings.

Lighthouse has a general sense of NEEA's initiatives, however, and can therefore identify the end uses or measures where NEEA's market transformation initiatives may contribute additional savings. These are noted in the discussion below.

Lighthouse compared the recent savings from RES's programs and NEEA's market transformation initiatives with the cost-effective energy efficiency potential identified in the 2023 CPA. Lighthouse started with the ramp rates that were assigned to each measure in the 2021 Power Plan and compared the resulting cost-effective potential in the first few years of the assessment with RES' recent programmatic achievements. Lighthouse then made changes to the ramp rate assignments for each measure to accelerate or decelerate the pace of savings acquisition to align with recent programmatic achievements. In areas where there were

no recent program achievements, Lighthouse typically assigned a slower ramp rate, if one was not already assigned, to account for the fact that a program may need to start from scratch and build momentum over several years.

NEEA resets the baseline against which it quantifies its market transformation savings with every new Power Plan. This happened in 2022 with the publication of the 2021 Power Plan. For consistency in projecting future savings, Lighthouse assumed a similar level of NEEA savings in 2021 as in 2022. This level of savings best represents the expected level of savings going forward with the 2021 Power Plan baseline.

The following tables show how RES' recent achievements compare to the potential after Lighthouse adjusted the ramp rates to align. Color scaling has been applied to highlight the larger values. Discussion follows each table with additional detail.

Residential

The table below shows how the residential potential was aligned with recent achievements by measure category.

Table 22: Alignment of Residential Program History and Potential by Measure Category (MWh)

End Use	Category	Program History		CPA Cost-Effective Potential		
		2021	2022	2024	2025	2026
Appliances	Air Cleaner			7	11	15
Appliances	Clothes Washer			60	83	104
Appliances	Dryer			50	76	108
Appliances	Freezer			7	10	12
Appliances	Refrigerator			24	33	41
Cooking	Microwave			0	1	1
Cooking	Oven			0	0	1
Electronics	Laptop			0	1	1
Electronics	TV			39	57	78
EVSE	EVSE	-	0.3	-	-	-
HVAC	ASHP	859	549	2	4	4
HVAC	Central AC			1	3	4
HVAC	Circulator			0	0	0
HVAC	Circulator Controls			0	0	0
HVAC	DHP	38	48	232	231	229
HVAC	Duct Sealing			44	78	131
HVAC	Thermostat			56	124	233
HVAC	Weatherization	65	87	86	104	124
Lighting	Lighting			17	25	34
Water Heat	Circulator			0	0	0
Water Heat	Circulator Controls			0	1	1
Water Heat	Dishwasher			2	2	3
Water Heat	HPWH	-	35	185	279	370
Water Heat	TSRV			9	16	25
NEEA	NEEA	628	628	n/a	n/a	n/a
Total		1,590	1,347	824	1,137	1,521

Note: For clarity, measure categories with no program achievements and no cost-effective potential have been removed. In addition, note that some measures have savings values that are small and cannot be shown at this level of resolution. These values show as 0 in this and following tables while a true zero value is shown as a dash.

The following sections discuss the alignment within each residential end use.

Appliances & Cooking

While there are no program achievements in these end uses, NEEA's market transformation work includes an initiative for retail products and appliances that targets these measures. The ramp rate assignments for these measures were mostly left at the default 2021 Power Plan assignments. Only the ramp rate for clothes dryers was slowed, as this category includes heat pump dryers that have gained a limited market share to date.

Electronics

The potential in this end use is limited to TVs and laptops. The potential from TVs will likely be achieved through NEEA's Retail Product Portfolio, similar to the appliance end use discussed above. Lighthouse slowed the ramp rate for laptops since there is no current program or NEEA initiative that would address this category of measures.

HVAC

In the HVAC end use, as with RES' 2021 CPA, only certain applications of air-source heat pumps (ASHP) were cost-effective, limiting the ability to match recent program achievement and future potential. However, the tax credits and incentives provided for heat pumps through the federal Inflation Reduction Act have the potential to make these measures cost-effective, especially the more generous incentives provided to income-qualified households. The measures in this category were accelerated to align with recent program activity as much as possible.

The potential with ductless heat pumps (DHP) was also accelerated as this is another area where NEEA's market transformation work contributes some additional savings. The potential with duct sealing, smart thermostats, and weatherization was given slower ramp rates to align with recent program activity. Similar to the ASHP category discussed above, there is limited weatherization potential that passed the cost-effectiveness test.

Like RES's 2021 CPA, a measure for efficient central air conditioning systems was found to be cost-effective, but this measure was given a slow ramp rate since there is currently no program for this measure and, given the need for future fuel switching under Washington's Climate Commitment Act, RES may prefer to steer customers to heat pump technologies.

Lighting

The lighting end use is now subject to Washington state standards that took effect in 2020 covering many screw-in lamps. While there is potential that remains in fixtures with integrated LEDs and less common bulb types, there is not currently a program to incentivize LED fixtures, so these measures were given a slower ramp rate.

Water Heat

The cost-effective potential in the water heating category consists mostly of savings from heat pump water heaters. While RES has recently ramped up their program activity in this area, it is also an area where NEEA has a market transformation initiative which contributes additional savings. Lighthouse applied the default 2021 Power Plan ramp rates to the heat pump water heater measures.

Washington's recent HB 1444 specified standards for showerheads and aerators, so there is no longer potential in these measure categories. Lighthouse applied slower ramp rates to the thermostatic restrictor valve and other measures in this end use.

Table 23 below summarizes the residential measure category results in Table 22 by end use.

Table 23: Alignment of Residential Program History and Potential by End Use (MWh)

Program History			CPA Cost-Effective Potential		
End Use	2021	2022	2024	2025	2026
Appliances	-	-	149	212	279
Cooking	-	-	1	1	2
Electronics	-	-	39	58	79
EVSE	-	0.3	-	-	-
HVAC	962	684	423	543	727
Lighting	-	-	17	25	34
Water Heat	-	35	196	298	400
NEEA	628	628	n/a	n/a	n/a
Total	1,590	1,347	824	1,137	1,521

Commercial

In the commercial sector, RES' savings declined in 2020 due to the pandemic and are returning to normal levels. RES' recent achievement is in the lighting and HVAC end uses, which are the end uses with most of the future savings potential. Lighthouse applied slower ramp rates to measures throughout the commercial sector.

Table 24 below shows the alignment of program history and potential in the commercial sector.

Table 24: Alignment of Commercial Program History and Potential by End Use (MWh)

Program History			CPA Cost-Effective Potential		
End Use	2021	2022	2024	2025	2026
Compressed Air			1	2	4
Electronics			13	25	42
Food Preparation			1	2	3
HVAC	399	186	168	296	471
Lighting	1,623	1,009	1,003	1,159	1,319
Motors/Drives			13	22	35
Refrigeration			78	132	208
Water Heat			3	5	9
NEEA	165	165	-	-	-
Total	2,187	1,360	1,281	1,642	2,090

Industrial

Energy efficiency programs in the industrial sector are subject to ups and downs depending on the projects that are completed in a given year. The potential in RES' industrial sector is distributed across a variety of end uses, including lighting, energy management, and refrigeration. Lighthouse applied slower ramp rates to the potential across the industrial sector.

Table 25 shows the alignment of industrial potential and recent program history by end use.

Table 25: Alignment of Industrial Program History and Potential by End Use (MWh)

Program History			CPA Cost-Effective Potential		
End Use	2021	2022	2024	2025	2026
Energy Management	-	746	150	263	412
Compressed Air	138	-	72	104	151
Fans and Blowers	-	109	66	85	109
HVAC	-	-	12	20	31
Lighting	294	20	137	243	382
Motors	-	-	0	1	1
Refrigeration	-	-	59	99	153
Process	211	-	2	3	6
Pumps	-	156	19	33	54
Other	-	-	0	0	0
NEEA	3	3	n/a	n/a	n/a
Total	646	1,034	518	851	1,299

Utility Distribution System

The amount of potential in this sector is limited compared to other sectors. No changes were made to the default ramp rate assigned in the 2021 Power Plan.

Table 26: Alignment of Distribution System Program History and Potential by End Use (MWh)

Program History			CPA Cost-Effective Potential		
End Use	2021	2022	2024	2025	2026
Distribution System	-	-	109	177	268

2023 DEMAND RESPONSE POTENTIAL ASSESSMENT

Richland Energy Services

August 31, 2023



Prepared by:

LIGHTHOUSE ENERGY
— CONSULTING —

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Introduction

This report summarizes the 2023 Demand Response Potential Assessment (DRPA) conducted by Lighthouse Energy Consulting (Lighthouse) for Richland Energy Services (RES). The DRPA generally followed the methodology used by the Northwest Power and Conservation Council (Council) for the 2021 Power Plan and included many of the same demand response (DR) products. The DR products included are applicable to the residential, commercial, and industrial sectors and utilize a range of strategies, including direct load control, customer-initiated demand curtailment, and time-varying prices to effect reductions in peak demand. The assessment included DR products addressing both winter and summer demand, as RES is primarily a winter-peaking utility but also experiences high demand in the summer.

Background

The 2021 Power Plan defines DR as “a non-persistent intentional change in net electricity usage by end-use customers from normal consumptive patterns in response to a request on behalf of, or by, a power and/or distribution/transmission system operator. This change is driven by an agreement, potentially financial, or tariff between two or more participating parties.”¹

DR has not been widely used in the Northwest but has received increased interest in recent years. Growing capacity constraints associated with the closure of regional coal-fired power plants, increases in policies requiring the use of carbon-neutral or renewable energy, and operational limitations placed on the region’s hydropower system are all driving a need for cost-effective generation capacity. DR offers a solution to reduce peak demands, help integrate renewable resources, and alleviate some congestion on transmission and distribution systems.

In addition, the State of Washington recently passed the Clean Energy Transformation Act (CETA), which requires utilities to assess the amount of DR resource potential that is cost-effective, reliable, and feasible, and use that assessment to identify a target for DR in each Clean Energy Implementation Plan (CEIP). The first CEIP was due January 1, 2022, and updates are due every subsequent four years.

Like many utilities in the Northwest, RES does not currently have active customer-facing DR programs. RES does, however, currently make use of voltage reduction during times of peak demand. This is known as demand voltage regulation, or DVR. Regional utilities have been conducting pilots of different DR program types to learn what types of programs would work well in the Northwest. RES has participated in past pilots offered by Bonneville Power Administration (BPA), including a regional pilot conducted from 2013 to 2017. RES also recently began offering an incentive for electric vehicle charging equipment and requires that customers document that the chargers have been set to charge during off-peak hours.

¹ Northwest Power and Conservation Council, *2021 Power Plan*. March 10, 2022.
https://www.nwcouncil.org/fs/17680/2021powerplan_2022-3.pdf

Methodology

The high-level methodology of this DRPA began by identifying the DR products to be included in the assessment and quantifying RES's customer base that could adopt them. With these inputs developed, Lighthouse quantified the DR potential.

Like a conservation potential assessment, the DR potential calculation process began with the quantification of technical potential, which is the maximum amount of DR possible without regard to cost or market barriers. The assessment then considered market barriers, program participation rates, and other factors to quantify the achievable potential. Finally, the economic potential is quantified by applying an economic screening to the achievable potential. The methodology used to calculate technical and achievable potential is discussed in further detail below.

Demand Response Products

For this DRPA, Lighthouse used the same products that were included in RES's previous 2021 DRPA. The product list was based on narrowing the list of DR products developed for the 2021 Power Plan to those that were most applicable to RES. Based on RES's monthly demand and other discussions with RES staff, Lighthouse included products that target both the summer and winter seasons while excluding the agricultural sector as RES has limited customer load in this area.

DR products that rely on pricing strategies to influence customer behavior typically require advanced metering infrastructure (AMI) to record the time-based impacts. RES plans to complete its deployment of AMI across the service territory by the end of 2023. This schedule allowed for the implementation of DR products requiring AMI earlier within the study time period relative to RES's prior DRPA. For example, in the 2021 DRPA, Lighthouse assumed that 50% of meters would be updated in year one of that study period (2022). This DRPA begins in 2024, after the AMI rollout is scheduled to be completed, so products requiring AMI could begin full implementation immediately.

The high-level categories of DR products included in this assessment are summarized in Table 1 below, which organizes the products by sector and implementation strategy.

Direct load control (DLC) products are those in which the utility has direct control of the operation of applicable equipment. This category includes switches installed on equipment or other equipment with integrated controls such as smart thermostats or grid-enabled hot water heaters. DLC products typically achieve high event participation rates as participation is only limited by the success of the controlled equipment receiving and implementing any instructions to change its operation. Demand curtailment is like DLC but requires the intervention of customers to implement reductions in load. These products typically involve contracts between the customer and utility that detail the amount, duration, and frequency of load reductions. Time-varying price products rely on a variety of strategies to encourage customers to respond to higher energy or demand prices.

Table 1: Demand Response Products

	Residential	Commercial	Industrial	Utility
Direct Load Control	EV Charging Grid-Enabled Water Heater Water Heater Switch Space Heating Switch Smart Thermostat	Space Heating Switch Smart Thermostat		Demand Voltage Reduction
Demand Curtailment		Demand Curtailment	Demand Curtailment	
Time-Varying Prices	Time of Use Pricing Critical Peak Pricing	Critical Peak Pricing	Critical Peak Pricing Real Time Pricing	

A complete list of the products used in this assessment is included in the Appendix of this report.

Customer and Sales Forecasts

With the products identified, Lighthouse then quantified the customer base over which the products could be adopted. Lighthouse used data provided by RES and other publicly available data to develop forecasts of sales and customer counts for each sector. These forecasts are summarized in Figure 1 and Figure 2.

The majority of RES's customers are residential customers but sales to the residential and commercial sectors are approximately equal in the near term. In Figure 2, the lines for the count of commercial and industrial customers overlap.

Figure 1: Sales Forecast by Sector

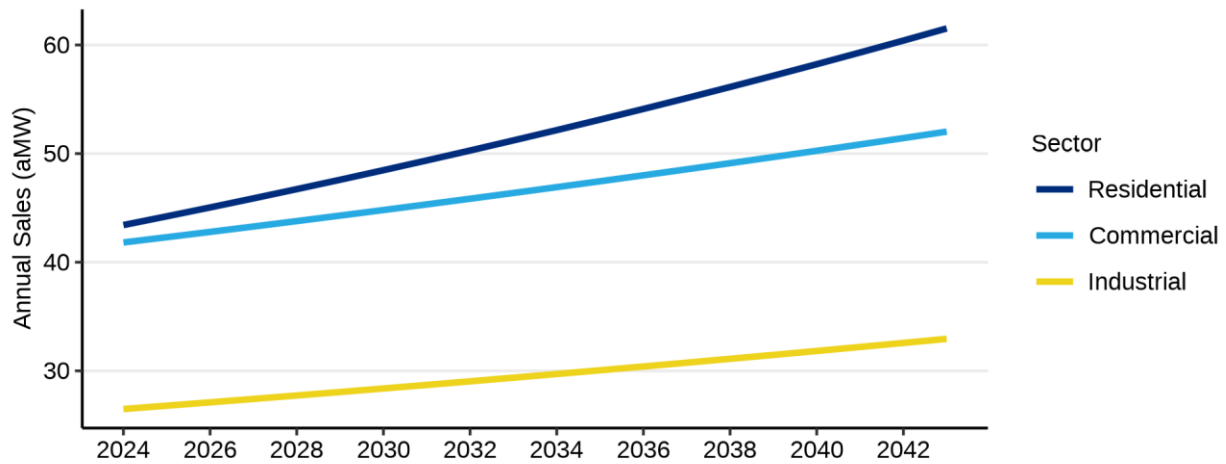
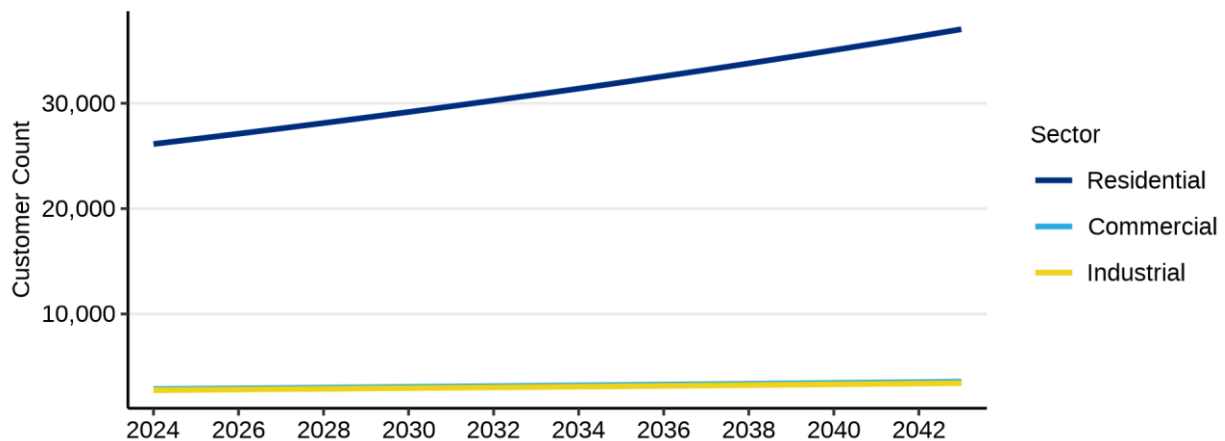


Figure 2: Customer Count Forecast by Sector



Technical Potential

The technical DR potential was quantified by a combination of bottom-up and top-down methodologies. In the bottom-up method, illustrated in Figure 3, Lighthouse multiplied the estimate of demand reduction per-unit of equipment for each product by the number of technically possible opportunities. The number of opportunities was determined by multiplying the units of stock, such as the number of homes, by an eligibility factor. This factor quantifies the share of units that are eligible to install the DR product or participate in a program. For example, in quantifying the potential associated with a smart thermostat

demand response program, the eligibility factor would be the share of homes with a smart thermostat installed in RES's service territory.

Figure 3: Bottom-Up Technical Potential Calculation



This analysis used the capacity values determined by Council staff in the development of the 2021 Power Plan. Stock unit counts were developed from data provided by RES and additional public data. Finally, the eligibility factors were determined by a combination of data from RES's 2023 CPA and the 2021 Power Plan. Lighthouse used projections of the future adoption of smart thermostats and heat pump water heaters to inform the future potential identified this DRPA.

In the top-down method, the technical potential was determined by multiplying an assumption of the DR product's impact on load by an applicable load basis. The impact is the estimated demand reduction, expressed as a percentage, and the load basis is measured in units of demand. The load basis was determined by multiplying the load of a given customer segment by the share of load within the impacted end use. For example, with products controlling HVAC equipment, the customer segment's load used for HVAC was the starting point and was determined by multiplying an annual energy consumption value by an assumption of what percent of the load is consumed by HVAC equipment. Finally, a peak demand factor converted annual energy consumption values into an average peak demand, based on the expected number and duration of DR events. This calculation is shown in Figure 4.

Figure 4: Top-Down Technical Potential Calculation



In this equation, the load impact assumptions and end use shares were taken from the 2021 Power Plan. The segment loads within each sector were developed from updated sector-level forecasts developed as part of RES's 2023 Conservation Potential Assessment (CPA). Peak demand factors were calculated by Lighthouse based on 2021 Power Plan load shapes.

Achievable Potential

Lighthouse quantified the achievable potential by incorporating additional considerations for program and event participation rates as well as program ramp up periods to the technical potential. Program participation is the proportion of eligible customers who participate in a DR program while event participation quantifies the share of program participants that participate in any given called event. For DR products enabled through DLC, the event participation rate is based on the success of the controlled equipment responding to the control signal and reducing demand while for other types of programs this factor considers the likelihood of human intervention.

The annual ramp up of DR programs was determined by ramp rates. Ramp rates consider whether a program is starting from scratch or already has traction in the market and how long it will take to reach its maximum participation levels. This assessment used the ramp rates used in the 2021 Power Plan, where most products were given a ramp rate that reflects a 5- or 10-year ramp up period.

The calculation of achievable potential is the same for both bottom-up and top-down methods and is shown in Figure 5.

Figure 5: Achievable Potential Calculation



Economic Potential

The economic potential was determined by applying a cost-effectiveness screening to the achievable potential described above. To perform this screening, Lighthouse estimated the cost of capacity avoided through demand response for RES. As part of the CPA, Lighthouse identified the following avoided costs related to reductions in peak demand:

- Avoided capital costs related to the deferral or avoidance of capacity expansions on the transmission and distribution systems that deliver power to RES's customers
- Avoided generation capacity costs associated with reductions in peak demand

As discussed in the CPA, RES's avoided generation capacity costs are currently best reflected in the monthly demand charges paid to BPA. Lighthouse used these charges as well as estimates of the months in which each DR product could be used to estimate the avoided generation capacity costs for each DR product. These avoided generation capacity costs were combined with the avoided transmission and distribution system costs and compared with the costs of each product.

Results

This section describes the results of the DRPA. It begins with the achievable potential available to RES and then discusses the costs and results of the economic screening used to identify the cost-effective potential.

Winter Achievable Potential

The estimated achievable winter DR potential is summarized by sector and year in Figure 6. The total winter potential is 16.2 MW, which is approximately 8% of RES's estimated 2043 winter peak demand. Most of the potential is in the residential sector, which totals 12.9 MW in the last year of the study period. The remaining potential is primarily in the commercial and utility sectors, with a small amount in the industrial sector. Together, the potential in these three sectors totals approximately 3.3 MW in 2043.

The potential grows throughout the study period due to the continued adoption of eligible equipment, like smart thermostats and electric vehicle chargers. This growth overshadows declines in DR potential related to water equipment as homes shift to heat pump water heaters.

Figure 6: Annual Achievable Winter DR Potential by Sector

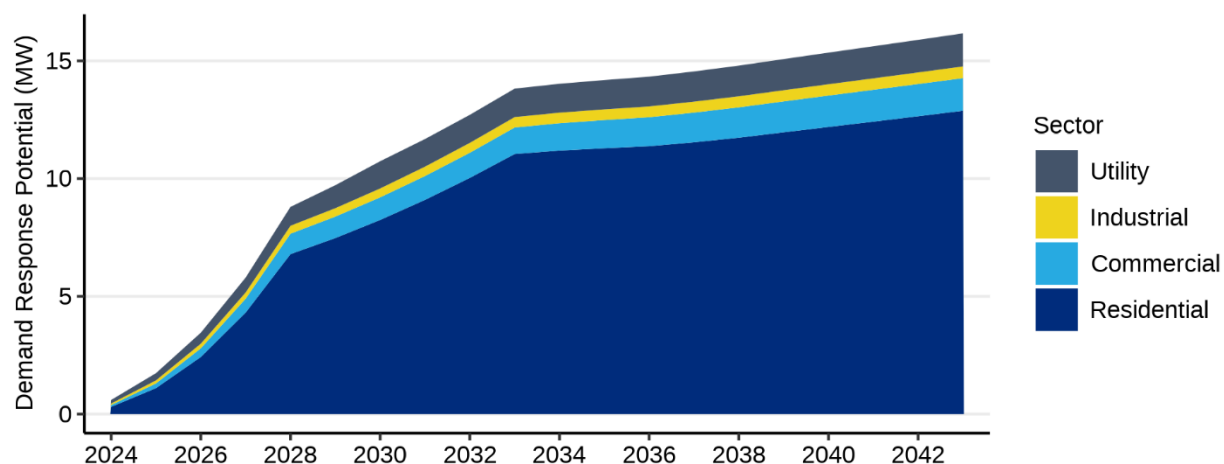


Figure 7 The end use with the largest potential is space heating, while there are smaller amounts in each of the water heating, EV charging, and all end uses. The all end use includes pricing and curtailment products that are assumed to impact all customer end uses. The potential available from EV charging has increased relative to RES's 2021 DRPA due to the adoption of the Advanced Clean Cars II rule in Washington.

In Figure 7, potential for DVR is included in the all end use category.

Figure 7 shows how this potential breaks down by end use. The end use with the largest potential is space heating, while there are smaller amounts in each of the water heating, EV charging, and all end uses. The all end use includes pricing and curtailment products that are assumed to impact all customer end uses. The potential available from EV charging has increased relative to RES's 2021 DRPA due to the adoption of the Advanced Clean Cars II rule in Washington.

In Figure 7, potential for DVR is included in the all end use category.

Figure 7: Annual Achievable Winter DR Potential by End Use

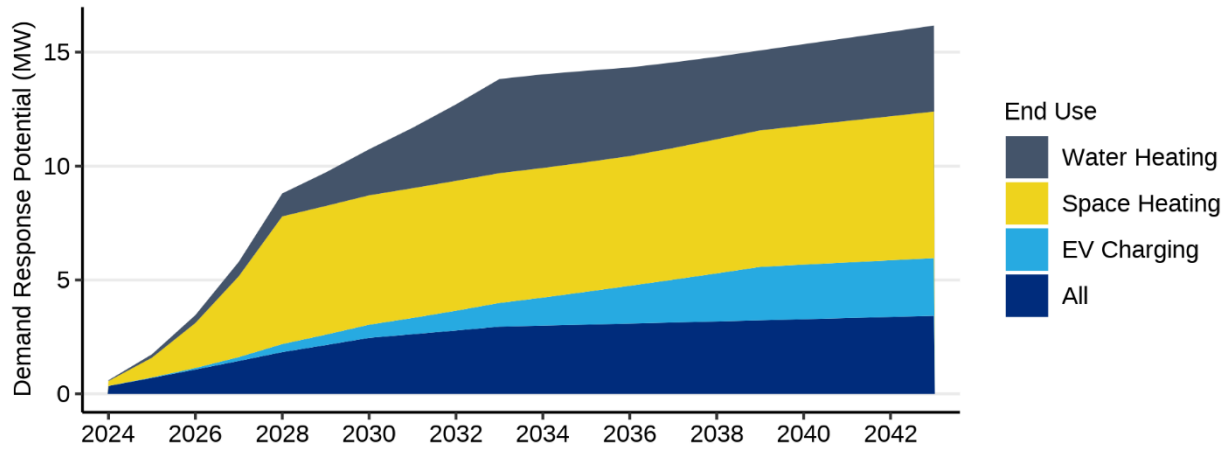
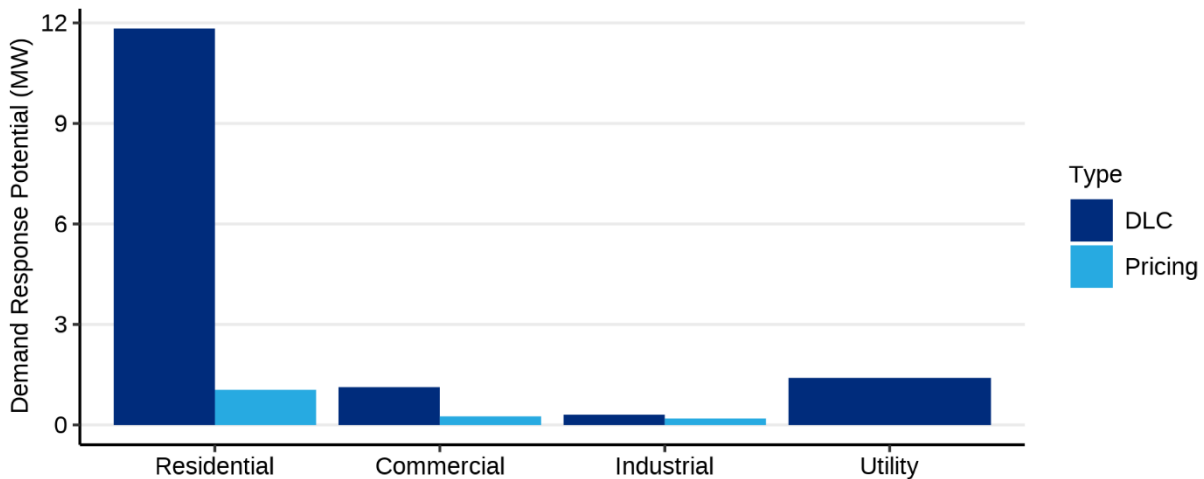


Figure 8 shows how this potential breaks down across the various product types within each sector. In this figure, the commercial and industrial curtailment products are classified as DLC products. Most of the potential is from DLC products, with smaller amounts coming from the pricing strategies that require AMI.

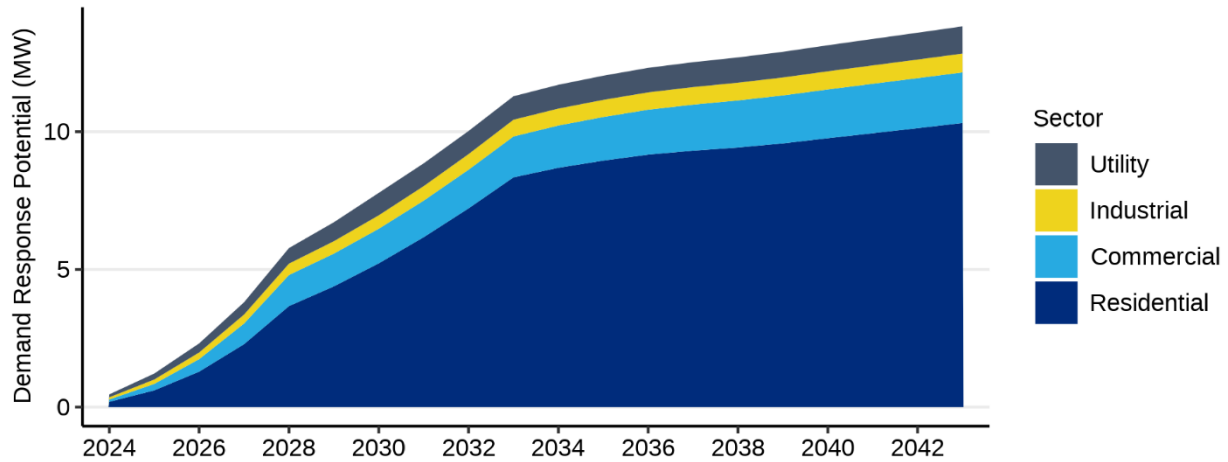
Figure 8: Achievable Winter DR Potential by Sector and Type



Summer Achievable Potential

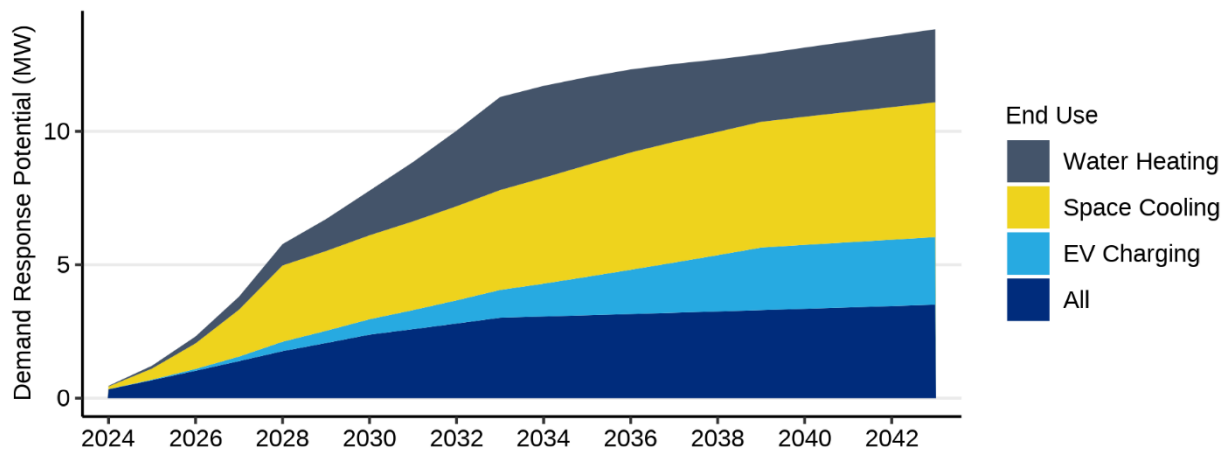
In the summer, RES has approximately 13.8 MW of achievable demand response available. Figure 9, below, shows the annual achievable summer potential by sector. The distribution of summer potential across sectors is similar to the winter potential, with slightly more potential available in the commercial sector due to higher air conditioning loads. Altogether, the achievable summer potential represents approximately 7% of RES's projected peak summer demand.

Figure 9: Annual Achievable Summer DR Potential by Sector



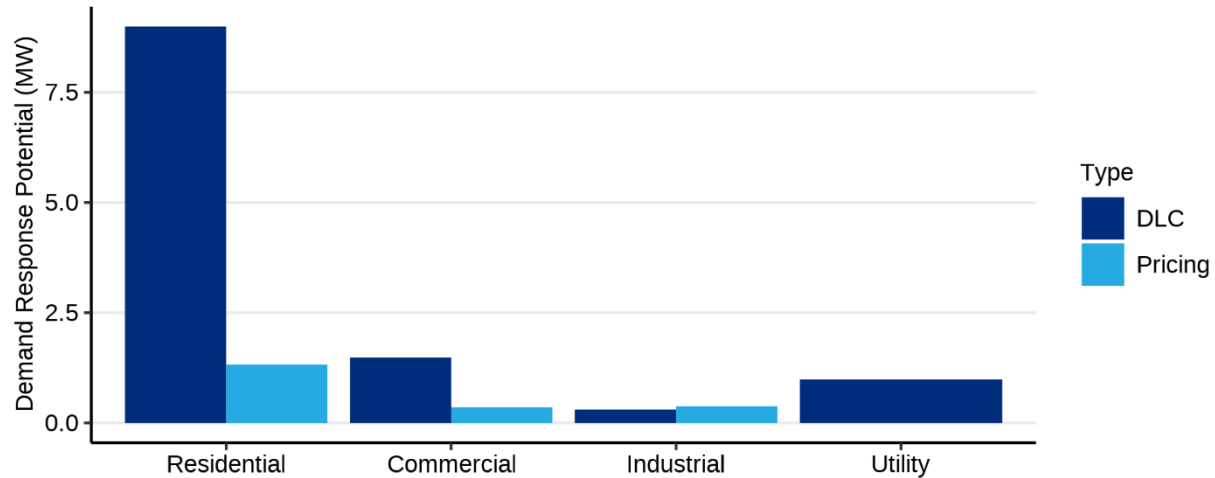
As with the winter potential shown above, Figure 10 identifies seasonal space cooling as the end use with the largest summer potential. As with the winter season, the potential for DVR is included in the all end use, since it impacts all customer end uses.

Figure 10: Annual Achievable Summer DR Potential by End Use



The breakdown of the 20-year potential by sector and product type is shown in Figure 11. Similar to the winter season, most of the summer potential is in residential DLC products.

Figure 11: Achievable Summer DR Potential by Sector and Type



Comparison to the 2021 DRPA

Table 2 compares the total cumulative DR potential identified in this study with RES's previous DRPA, conducted in 2021. Higher customer counts and loads as well as increasing adoption of eligible equipment resulted in increases across all sectors and seasons.

Table 2: Comparison of 2021 and 2023 Achievable DR Potential

Season/Sector	2021 DRPA	2023 DRPA
Winter	12.9	16.2
Residential	10.2	12.9
Commercial and Industrial	1.5	1.9
Utility	1.2	1.4
Summer	10.7	13.8
Residential	7.8	10.3
Commercial and Industrial	2.1	2.5
Utility	0.9	1.0

Costs

A supply curve detailing the quantity of capacity and cost for each winter DR product is shown in Figure 12. The products are ranked by levelized cost in \$/kW-year, with the lowest cost product at the bottom. As you move up, the incremental DR potential for each product is shown in dark blue, with the cumulative potential from all previous lower cost products shown in lighter blue. The horizontal axis reflects the DR capacity available and the value at the end of each bar is the levelized cost of each product. The levelized cost calculations include the credits for deferred distribution and transmission system capacity costs. These credits result in a negative cost for DVR. These credits are the same credits that were used in RES's 2023 CPA.

Figure 12 shows that the individual products with the lowest costs include DVR and smart thermostats, both of which have a significant quantity of potential. DR from grid ready water heaters, including both

electric resistance (ERWH) and heat pump (HPWH), as well as EV charging equipment also have high amounts potential, but at higher costs.

Figure 12: Winter DR Supply Curve (MW and \$/kW-year)

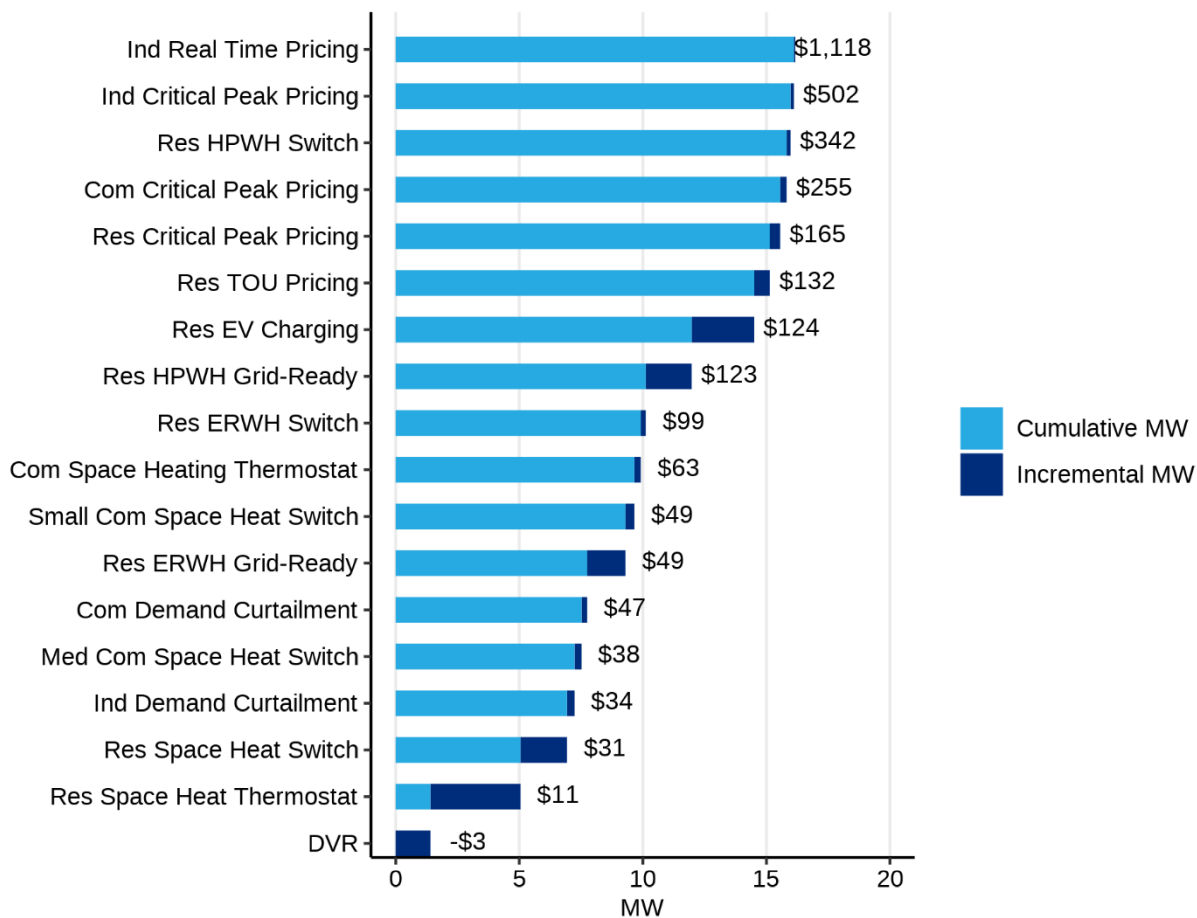
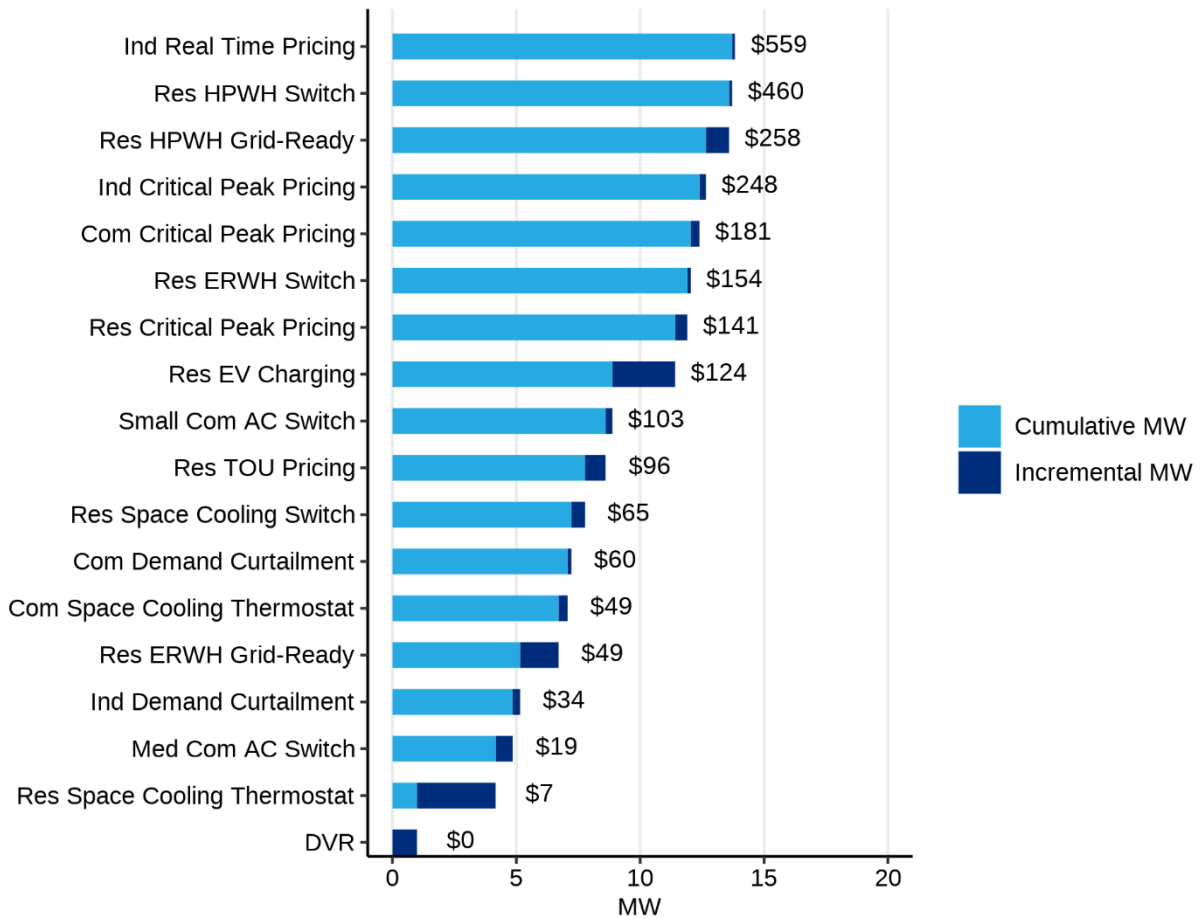


Figure 13 shows a similar supply curve for the summer DR products. The overall characteristics of the summer supply curve are similar to the winter supply curve discussed above. DVR and smart thermostats offer significant amounts of potential at low costs while water heating and EV charging products offer additional potential at higher costs.

Figure 13: Summer DR Supply Curve (MW and \$/kW-year)



Cost Effectiveness

Table 3 shows the result of the cost-effectiveness screening for each winter DR product. Products are ranked in descending order by benefit-cost ratio. The 20-year DR potential for each product is also shown. DVR was the only winter product identified as cost effective, while the residential smart thermostats benefit cost ratio was 0.97, which was rounded to 1.0.

Table 3: Winter Benefit-Cost Ratio Results by Product

Product Name	Benefit-Cost Ratio	Cumulative MW
DVR	2.6	1.4
Res Space Heat Thermostat	1.0	3.6
Res ERWH Grid-Ready	0.8	1.6
Res Space Heat Switch	0.5	1.9
Ind Demand Curtailment	0.5	0.3
Medium Com Space Heating Switch	0.4	0.3
Res ERWH Switch	0.4	0.2
Com Demand Curtailment	0.4	0.2
Small Com Space Heating Switch	0.4	0.4
Res HPWH Grid-Ready	0.3	1.9
Res TOU Pricing	0.3	0.6
Com Space Heating Thermostat	0.3	0.3
Res EV Charging	0.2	2.5
Res HPWH Switch	0.1	0.2
Res Critical Peak Pricing	0.1	0.4
Com Critical Peak Pricing	0.1	0.3
Ind Critical Peak Pricing	0.0	0.1

In the summer season, both DVR and smart thermostats were identified as cost effective, as shown in Table 4 below. When considered across both summer and winter seasons, the smart thermostat product may be a cost-effective resource for RES as some of the same participants could participate across both seasons.

With a relatively small customer base, RES has a limited population to distribute the fixed costs associated with setting up and implementing demand response programs. In addition, RES can purchase capacity only in the months needed through BPA's monthly demand charges instead of procuring physical resources like power plants that are available all year round but may only be needed part of the year. This results in a low avoided generation capacity cost. Both factors make the economics of demand response difficult for RES. Accordingly the cost-effective demand response potential identified in this assessment was limited to two products. RES's 2021 DRPA had similar results.

Table 4: Summer Benefit-Cost Ratio Results by Product

Product Name	Benefit-Cost Ratio	Cumulative MW
DVR	2.5	1.0
Res Space Cooling Thermostat	1.5	3.2
Medium Com Space Cooling Switch	0.9	0.7
Res ERWH Grid-Ready	0.6	1.6
Ind Demand Curtailment	0.6	0.3
Com Space Cooling Thermostat	0.4	0.4
Com Demand Curtailment	0.4	0.2
Res TOU Pricing	0.4	0.8
Res Space Cooling Switch	0.4	0.5
Res ERWH Switch	0.2	0.1
Small Com Space Cooling Switch	0.2	0.3
Res EV Charging	0.2	2.5
Res Critical Peak Pricing	0.2	0.5
Res HPWH Grid-Ready	0.1	0.9
Com Critical Peak Pricing	0.1	0.4
Ind Critical Peak Pricing	0.1	0.3
Res HPWH Switch	0.1	0.1

Summary

This assessment summarizes the results of the 2023 DRPA conducted for RES. The assessment included many of the products and used the same calculation methodology as those used by the Council in the 2021 Power Plan. Lighthouse customized the products and modified other assumptions to better reflect RES's service territory and aligned inputs with the projections of RES's 2023 CPA. It included products applicable to the winter and summer seasons across the residential, commercial, industrial, and utility sectors using a variety of DLC, demand curtailment, and price-based strategies and targeting a variety of end uses.

Overall, the assessment quantified 16.2 MW of achievable winter DR potential and 13.8 MW in the summer. Most of the DR potential identified is in the residential sector, which is consistent with the makeup of RES's customer base. Utility DVR was cost-effective across both seasons and has already been implemented by RES. Smart thermostats used to control residential space heating and cooling equipment was the product with the highest potential across both seasons but was marginally cost-effective in the summer and just below the cost-effectiveness threshold in the winter. Lighthouse recommends that RES evaluate this product further to refine the program participation, cost, and impact assumptions to see if a DR program using this technology across both seasons could be a cost-effective capacity resource.

Appendix I: DR Product List

Sector	End Use	Product	Type	Impact	Methodology
Residential	EV Charging	Res EV Charging - Winter	DLC	Winter	Bottom Up
Residential	EV Charging	Res EV Charging - Summer	DLC	Summer	Bottom Up
Residential	Water Heating	Res ERWH Switch - Winter	DLC	Winter	Bottom Up
Residential	Water Heating	Res ERWH Switch - Summer	DLC	Summer	Bottom Up
Residential	Water Heating	Res ERWH Grid-Ready - Winter	DLC	Winter	Bottom Up
Residential	Water Heating	Res ERWH Grid-Ready - Summer	DLC	Summer	Bottom Up
Residential	Water Heating	Res HPWH Switch - Winter	DLC	Winter	Bottom Up
Residential	Water Heating	Res HPWH Switch - Summer	DLC	Summer	Bottom Up
Residential	Water Heating	Res HPWH Grid-Ready - Winter	DLC	Winter	Bottom Up
Residential	Water Heating	Res HPWH Grid-Ready - Summer	DLC	Summer	Bottom Up
Residential	Space Heating	Res Space Heat Switch - East	DLC	Winter	Bottom Up
Residential	Space Cooling	Res Space Cooling Switch - East	DLC	Summer	Bottom Up
Residential	Space Heating	Res Space Heat Thermostat - East	DLC	Winter	Bottom Up
Residential	Space Cooling	Res Space Cooling Thermostat - East	DLC	Summer	Bottom Up
Commercial	Space Heating	Com Space Heating Switch - Small/East	DLC	Winter	Bottom Up
Commercial	Space Cooling	Com Space Cooling Switch - Small/East	DLC	Summer	Bottom Up
Commercial	Space Heating	Com Space Heating Thermostat - East	DLC	Winter	Bottom Up
Commercial	Space Cooling	Com Space Cooling Thermostat - East	DLC	Summer	Bottom Up
Commercial	Space Heating	Com Space Heating Switch - Medium/East	DLC	Winter	Bottom Up
Commercial	Space Cooling	Com Space Cooling Switch - Medium/East	DLC	Summer	Bottom Up
Commercial	All	Com Demand Curtailment - Winter	DLC	Winter	Top Down
Commercial	All	Com Demand Curtailment - Summer	DLC	Summer	Top Down
Industrial	All	Ind Demand Curtailment - Winter	DLC	Winter	Top Down
Industrial	All	Ind Demand Curtailment - Summer	DLC	Summer	Top Down
Residential	All	Res TOU Pricing - Winter	Pricing	Winter	Top Down
Residential	All	Res TOU Pricing - Summer	Pricing	Summer	Top Down
Residential	All	Res Critical Peak Pricing - Winter	Pricing	Winter	Top Down
Residential	All	Res Critical Peak Pricing - Summer	Pricing	Summer	Top Down
Commercial	All	Com Critical Peak Pricing - Winter	Pricing	Winter	Top Down
Commercial	All	Com Critical Peak Pricing - Summer	Pricing	Summer	Top Down
Industrial	All	Ind Critical Peak Pricing - Winter	Pricing	Winter	Top Down
Industrial	All	Ind Critical Peak Pricing - Summer	Pricing	Summer	Top Down
Industrial	All	Ind Real Time Pricing - Winter	Pricing	Winter	Top Down
Industrial	All	Ind Real Time Pricing - Summer	Pricing	Summer	Top Down

Appendix II: Acronyms

AC	Air Conditioning
AMI	Advanced Metering Infrastructure
aMW	Average Megawatt
CEIP	Clean Energy Implementation Plan
CETA	Clean Energy Transformation Act
CPA	Conservation Potential Assessment
CPP	Critical Peak Pricing
CVR	Conservation Voltage Reduction
DLC	Direct Load Control
DR	Demand Response
DRPA	Demand Response Potential Assessment
DVR	Demand Voltage Reduction
ERWH	Electric Resistance Water Heater
EV	Electric Vehicle
HPWH	Heat Pump Water Heater
HVAC	Heating, Ventilation, and Air Conditioning
IRP	Integrated Resources Plan
kW	Kilowatt
MW	Megawatt
TOU	Time of Use

Appendix III: Detailed Results

Product	End Use	Levelized Cost \$/kW- year	TRC BCR	4- Year MW	10- Year MW	20- Year MW
Res EV Charging - Winter	EV Charging	\$124	0.16	0.17	1.04	2.53
Res EV Charging - Summer	EV Charging	\$124	0.20	0.17	1.04	2.53
Res ERWH Switch - Winter	Water Heating	\$99	0.42	0.39	0.66	0.21
Res ERWH Switch - Summer	Water Heating	\$154	0.23	0.26	0.44	0.14
Res ERWH Grid-Ready - Winter	Water Heating	\$49	0.78	0.20	2.55	1.55
Res ERWH Grid-Ready - Summer	Water Heating	\$49	0.65	0.20	2.55	1.55
Res HPWH Switch - Winter	Water Heating	\$342	0.13	0.02	0.14	0.16
Res HPWH Switch - Summer	Water Heating	\$460	0.08	0.02	0.10	0.12
Res HPWH Grid-Ready - Winter	Water Heating	\$123	0.34	0.02	0.78	1.86
Res HPWH Grid-Ready - Summer	Water Heating	\$258	0.14	0.01	0.39	0.93
Res Space Heat Switch - East	Space Heating	\$31	0.53	2.78	2.91	1.88
Res Space Cooling Switch - East	Space Cooling	\$65	0.35	0.86	0.88	0.55
Res Space Heat Thermostat - East	Space Heating	\$11	0.97	0.42	2.09	3.65
Res Space Cooling Thermostat - East	Space Cooling	\$7	1.49	0.37	1.83	3.17
Com Space Heating Switch - Small/East	Space Heating	\$49	0.37	0.19	0.32	0.36
Com Space Cooling Switch - Small/East	Space Cooling	\$103	0.23	0.15	0.25	0.28
Com Space Heating Thermostat - East	Space Heating	\$63	0.30	0.01	0.12	0.26
Com Space Cooling Thermostat - East	Space Cooling	\$49	0.44	0.02	0.17	0.37
Com Space Heating Switch - Medium/East	Space Heating	\$38	0.45	0.15	0.25	0.28
Com Space Cooling Switch - Medium/East	Space Cooling	\$19	0.87	0.37	0.61	0.69
Com Demand Curtailment - Winter	All	\$47	0.38	0.15	0.20	0.22
Com Demand Curtailment - Summer	All	\$60	0.37	0.10	0.14	0.15
Ind Demand Curtailment - Winter	All	\$34	0.49	0.20	0.27	0.31
Ind Demand Curtailment - Summer	All	\$34	0.59	0.20	0.27	0.30
DVR - Winter	All	-\$3	2.56	0.63	1.21	1.40
DVR - Summer	All	\$0	2.47	0.44	0.85	0.99
Res TOU Pricing - Winter	All	\$132	0.32	0.19	0.52	0.62
Res TOU Pricing - Summer	All	\$96	0.36	0.25	0.69	0.83
Res Critical Peak Pricing - Winter	All	\$165	0.13	0.13	0.35	0.42
Res Critical Peak Pricing - Summer	All	\$141	0.18	0.15	0.41	0.49
Com Critical Peak Pricing - Winter	All	\$255	0.08	0.09	0.23	0.26
Com Critical Peak Pricing - Summer	All	\$181	0.14	0.12	0.32	0.35
Ind Critical Peak Pricing - Winter	All	\$502	0.04	0.04	0.12	0.13
Ind Critical Peak Pricing - Summer	All	\$248	0.10	0.09	0.23	0.26
Ind Real Time Pricing - Winter	All	\$1,118	0.02	0.02	0.05	0.06
Ind Real Time Pricing - Summer	All	\$559	0.05	0.04	0.10	0.12

CITY OF RICHLAND

2023 Conservation & Demand Response Potential Assessment Results

LIGHTHOUSE ENERGY CONSULTING

Ted Light
September 12, 2023



ABOUT LIGHTHOUSE ENERGY CONSULTING



Ted Light, Principal

- Established Lighthouse Energy Consulting in 2020
- Over a decade of energy planning experience
- Formerly with EES Consulting, Energy Trust of Oregon
- Lead analyst & project manager for RES's 2019 CPA and 2021 CPA, DRPA, and CETA Compliance Work
- Part of team that reviewed 2021 Power Plan EE & DR supply curves for BPA
- Member of NW Power Council's Conservation Resource Advisory Committee

AGENDA

What is a Potential Assessment?

Background

Historic EE Targets & Achievements

CPA Results

DRPA Results

Questions

WHAT IS A POTENTIAL ASSESSMENT?

How can RES save energy/reduce demand?

Sectors

End Uses

How much is possible?

Customer Characteristics

Equipment Saturations

Past Achievements

Market Barriers

What is cost-effective?

Costs and benefits of energy efficiency & demand response

Costs and benefits of alternative resources

THREE TYPES OF POTENTIAL



BACKGROUND

Energy Independence Act

(19.285 RCW)

Development of two-year energy efficiency targets every two years

Based on Conservation Potential Assessment

Follow methodology of NW Power Council, using utility-specific inputs

Clean Energy Transformation Act

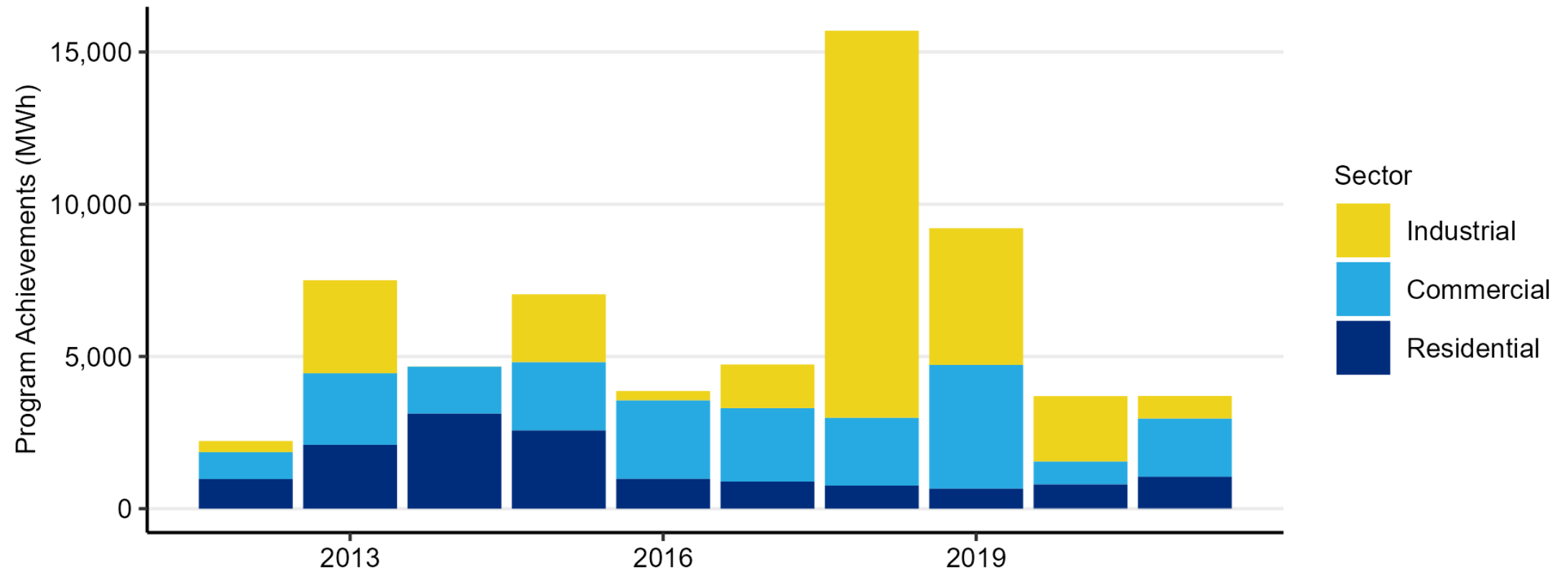
(19.405 RCW)

Four-year targets for energy efficiency & demand response in Clean Energy Implementation Plan

Based on Conservation & Demand Response Potential Assessments

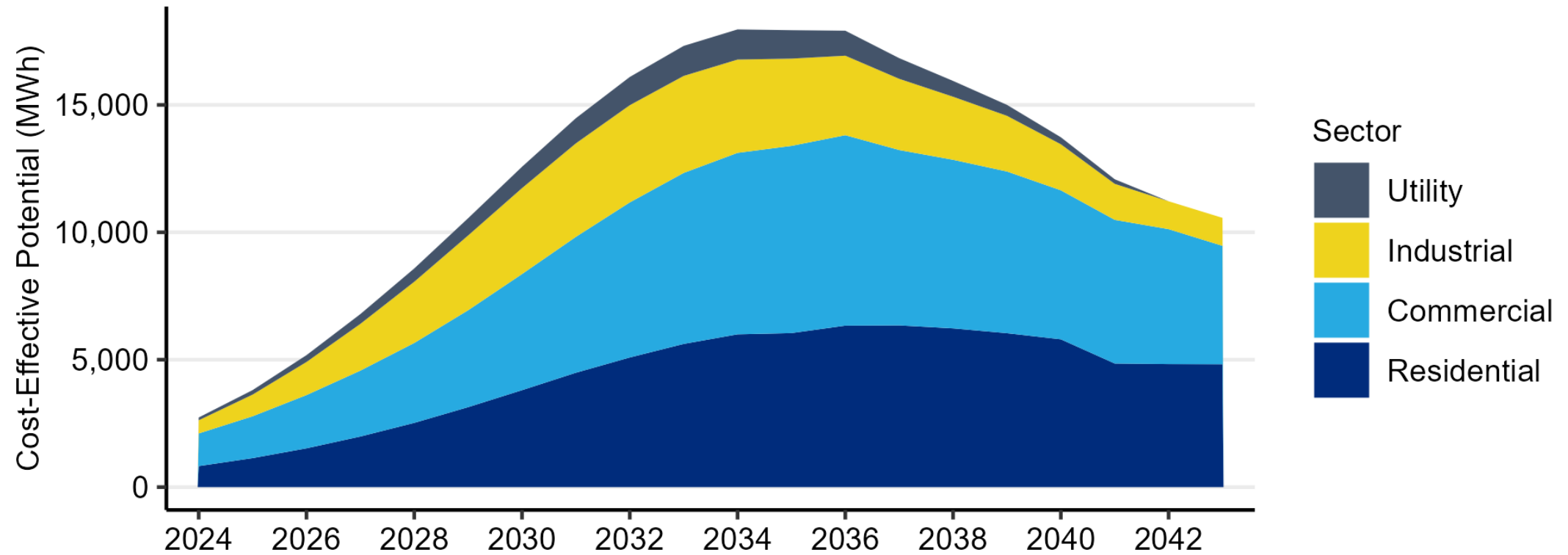
Requires utilities to use specific values for the social cost of carbon

RES CONSERVATION HISTORY



CPA RESULTS

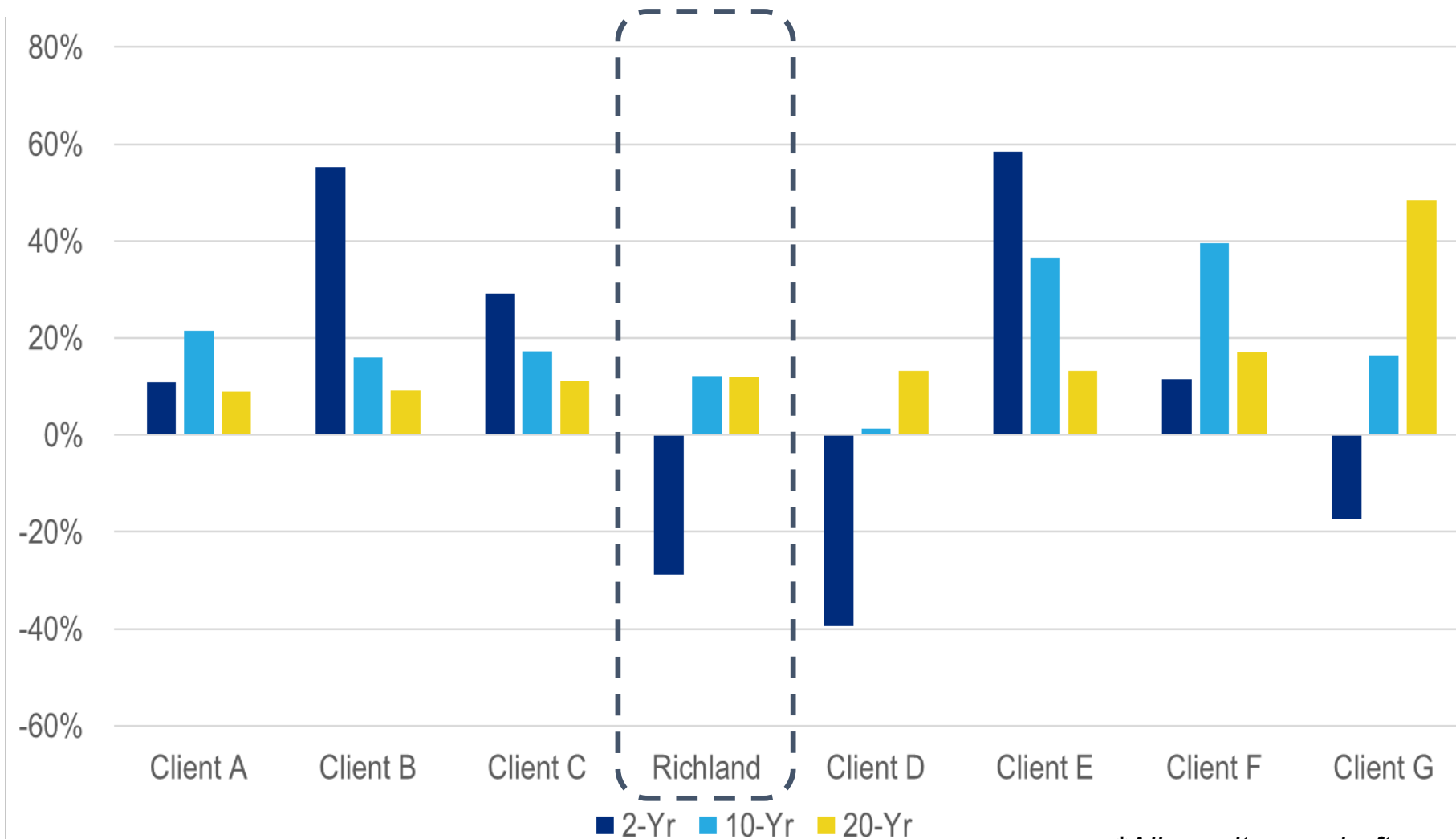
2023 CPA RESULTS



COMPARISON TO 2021 CPA

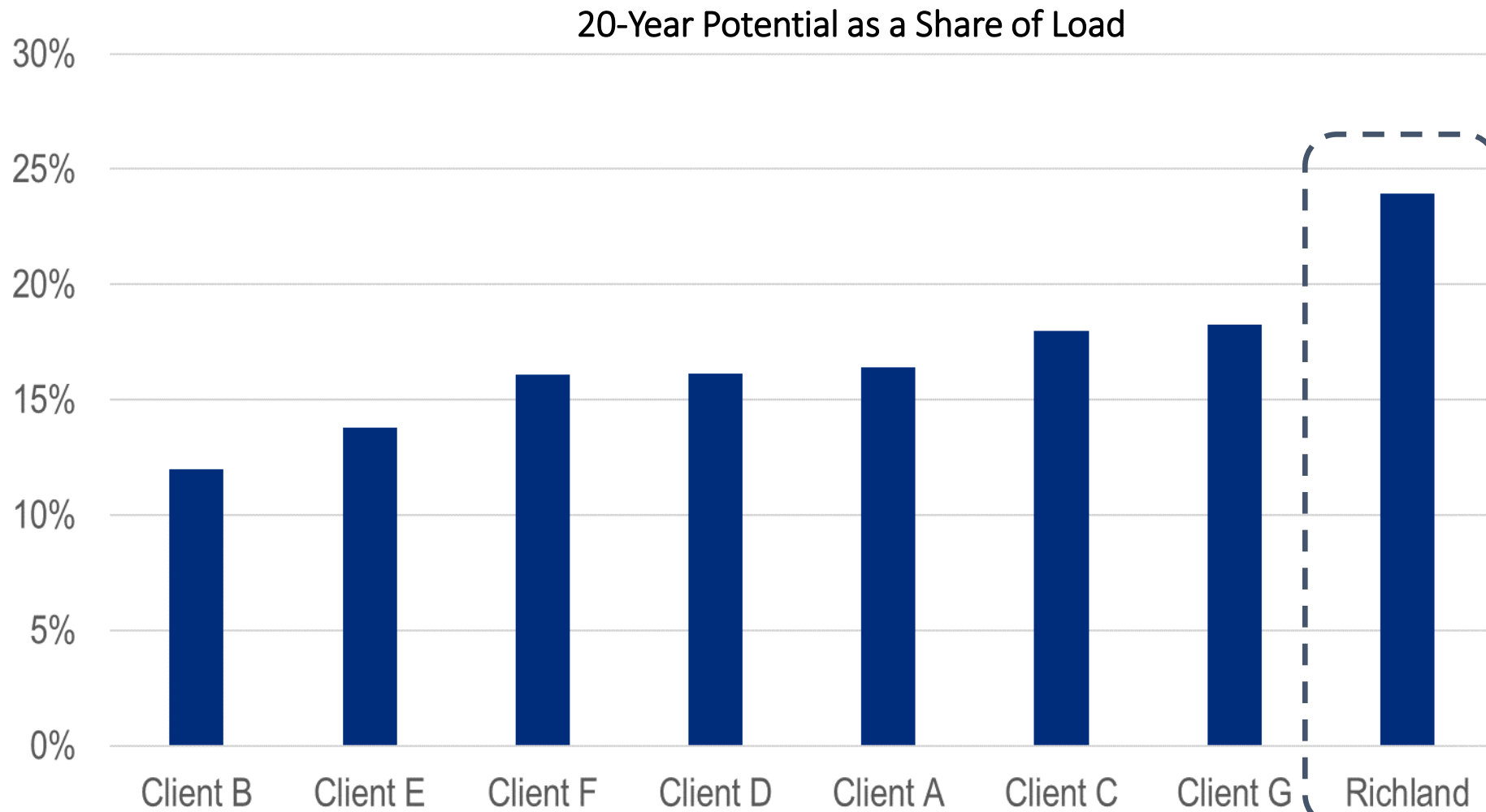
	2-Year Potential			10-Year Potential			20-Year Potential		
Sector	2021 CPA	2023 CPA	% Change	2021 CPA	2023 CPA	% Change	2021 CPA	2023 CPA	% Change
Residential	1,126	1,961	74%	22,859	30,121	32%	80,369	87,415	9%
Commercial	4,808	2,922	-39%	40,894	37,227	-9%	95,334	100,452	5%
Industrial	3,161	1,369	-57%	19,647	24,508	25%	33,273	47,582	43%
Utility	91	285	213%	4,022	6,246	55%	11,844	11,839	0%
Total	9,186	6,538	-29%	87,422	98,102	12%	220,819	247,287	12%

BENCHMARKING: CHANGE IN POTENTIAL



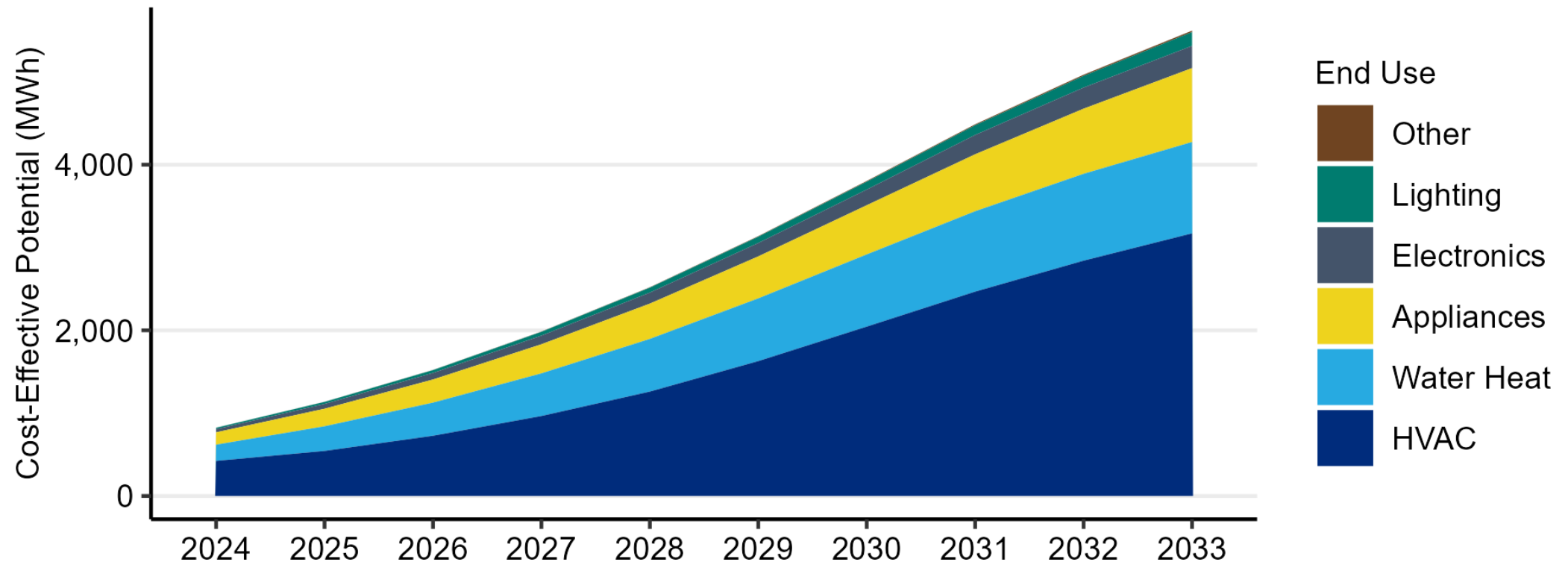
**All results are draft*

BENCHMARKING: SHARE OF LOAD

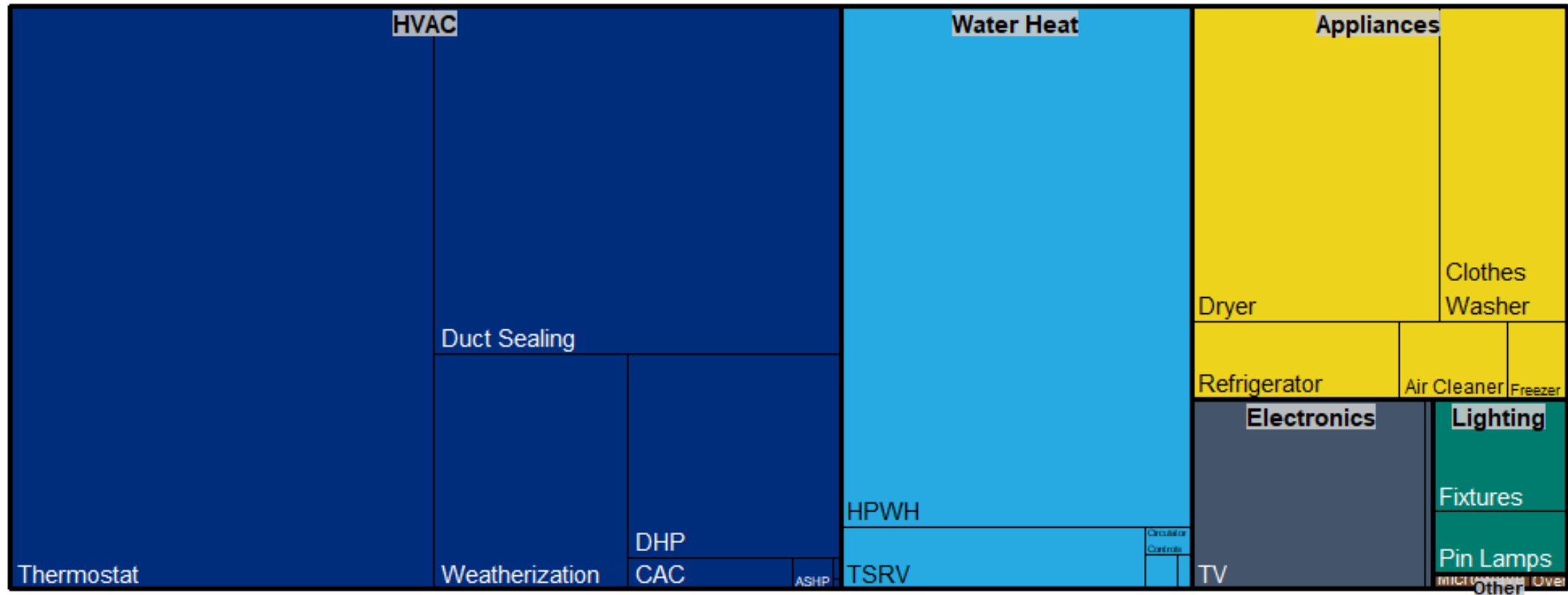


**All results are draft*

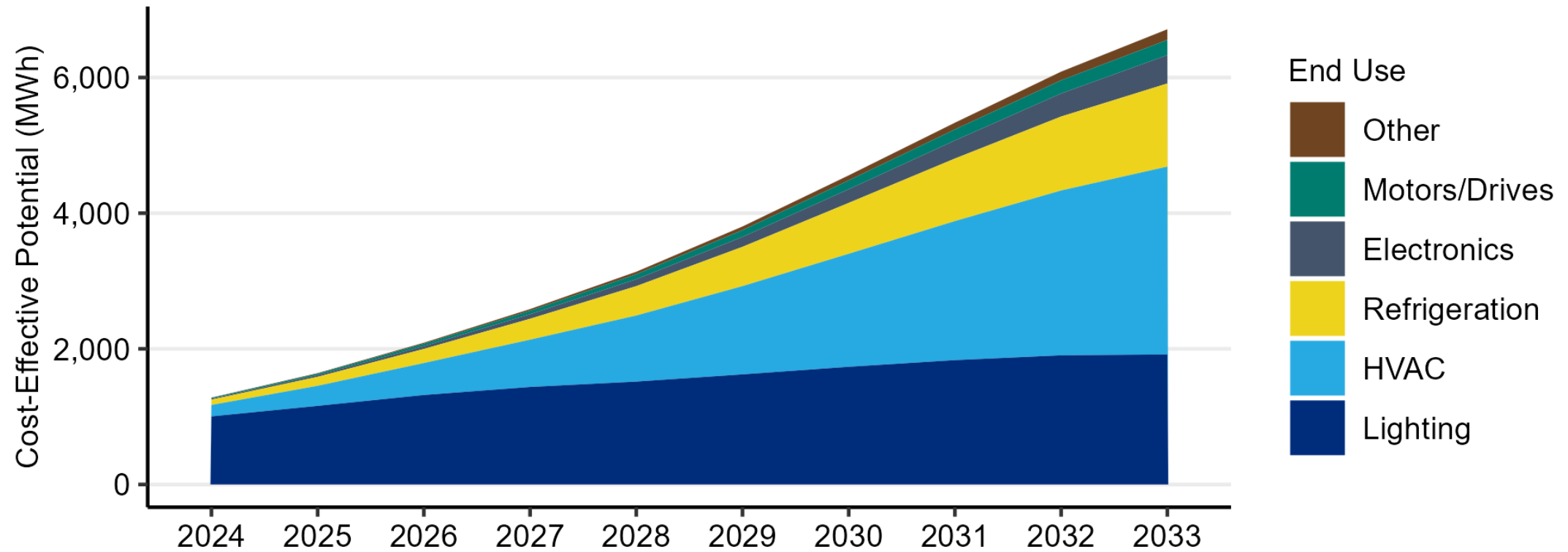
CPA RESULTS: RESIDENTIAL



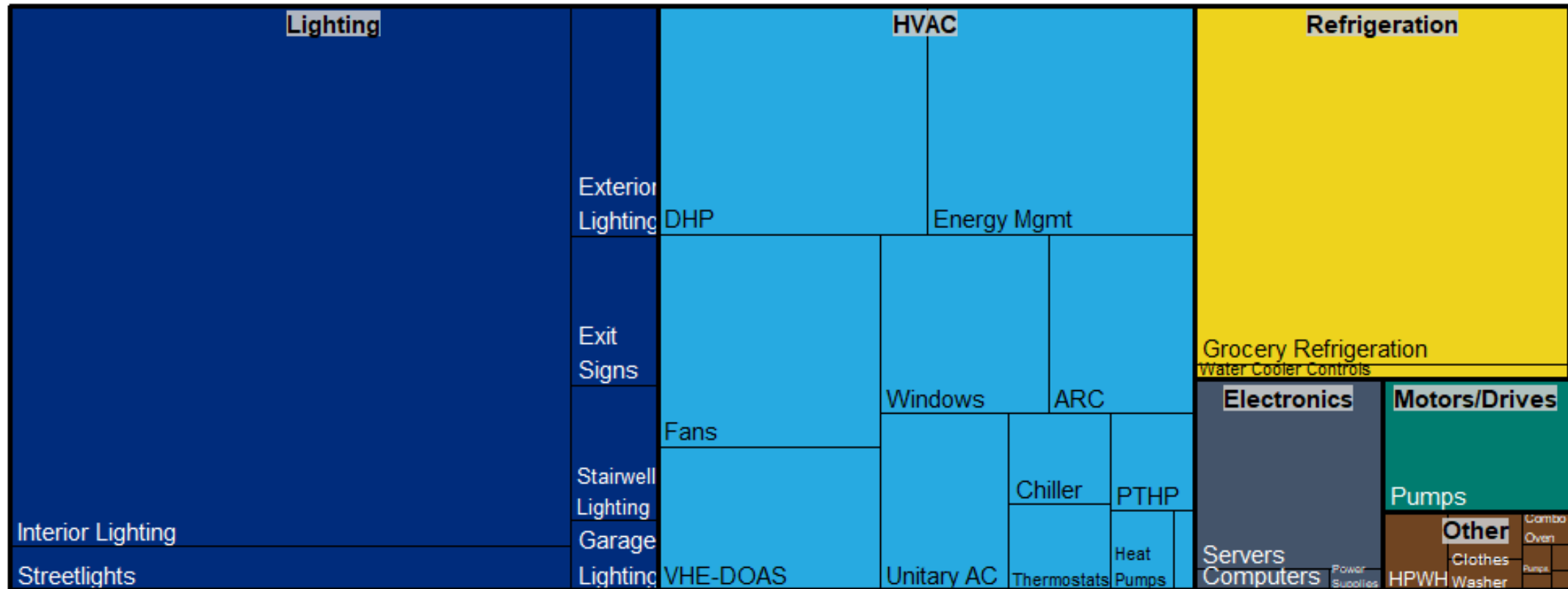
CPA RESULTS: RESIDENTIAL



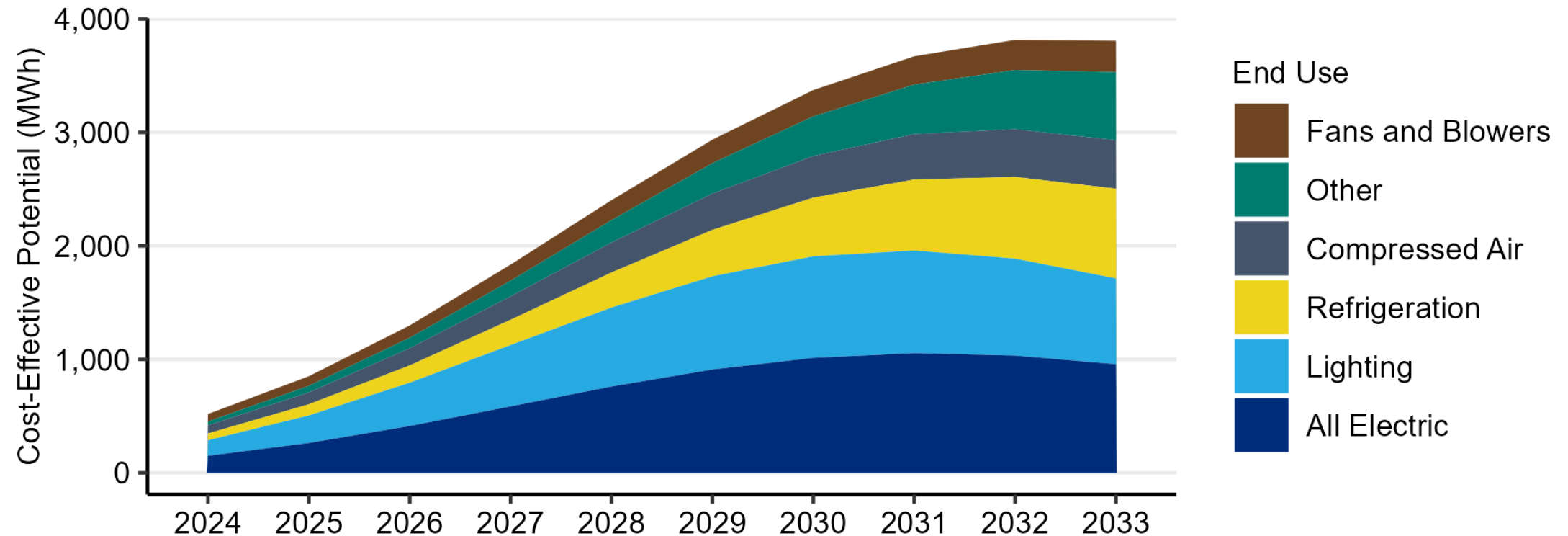
CPA RESULTS: COMMERCIAL



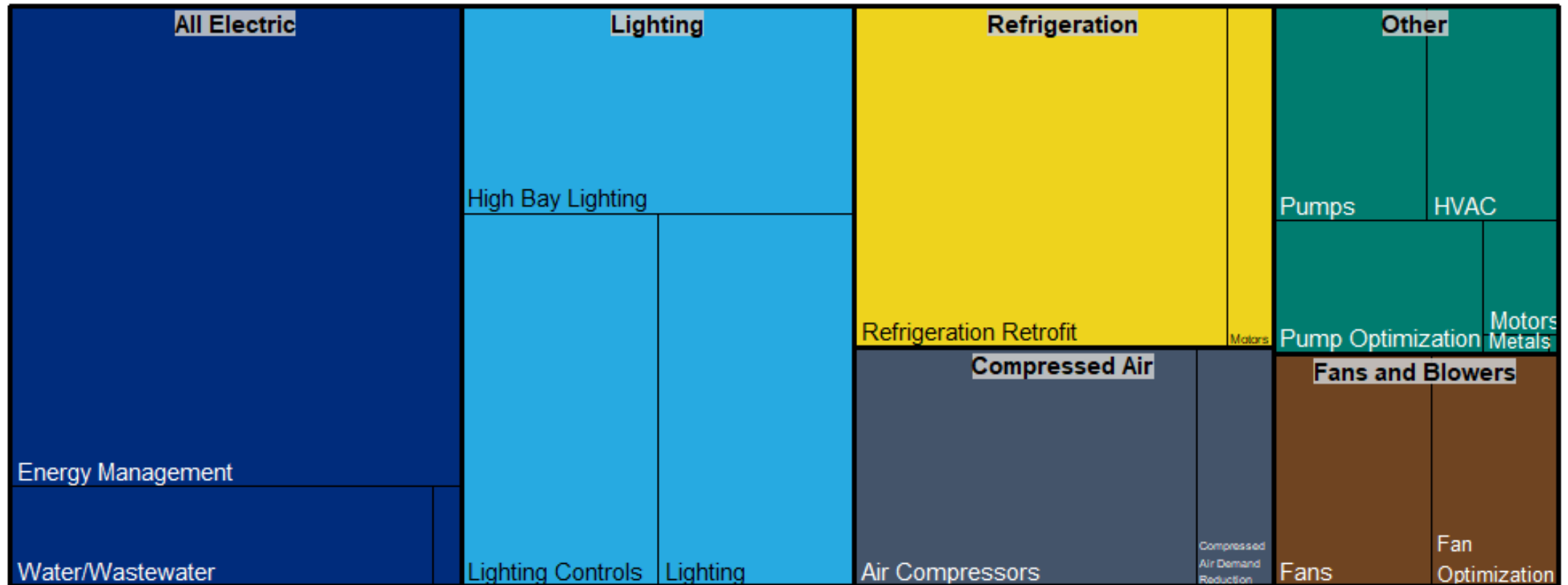
CPA RESULTS: COMMERCIAL



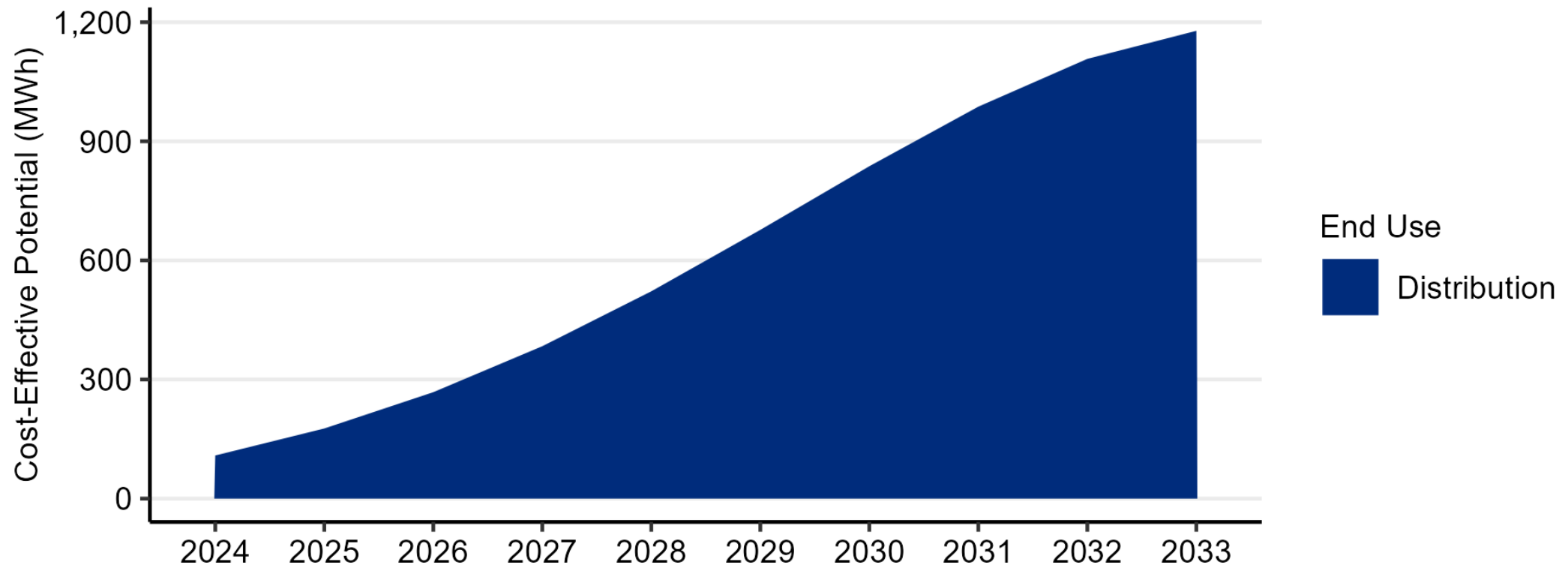
CPA RESULTS: INDUSTRIAL



CPA RESULTS: INDUSTRIAL



CPA RESULTS: UTILITY



DRPA RESULTS

DEMAND RESPONSE POTENTIAL ASSESSMENT

	Residential	Commercial	Industrial	Utility
Direct Load Control	EV Charging Grid-Enabled Water Heater Water Heater Switch Space Heating Switch Smart Thermostat	Space Heating Switch Smart Thermostat		Demand Voltage Reduction
Demand Curtailment		Demand Curtailment	Demand Curtailment	
Time-Varying Prices	Time of Use Pricing Critical Peak Pricing	Critical Peak Pricing	Critical Peak Pricing Real Time Pricing	

DRPA RESULTS

Winter

Product Name	Benefit-Cost Ratio	Cumulative MW
DVR	2.6	1.4
Res Space Heat Thermostat	1.0	3.6
Res ERWH Grid-Ready	0.8	1.6
Res Space Heat Switch	0.5	1.9
Ind Demand Curtailment	0.5	0.3
Medium Com Space Heating Switch	0.4	0.3
Res ERWH Switch	0.4	0.2
Com Demand Curtailment	0.4	0.2
Small Com Space Heating Switch	0.4	0.4
Res HPWH Grid-Ready	0.3	1.9
Res TOU Pricing	0.3	0.6
Com Space Heating Thermostat	0.3	0.3
Res EV Charging	0.2	2.5
Res HPWH Switch	0.1	0.2
Res Critical Peak Pricing	0.1	0.4
Com Critical Peak Pricing	0.1	0.3
Ind Critical Peak Pricing	0.0	0.1

Summer

Product Name	Benefit-Cost Ratio	Cumulative MW
DVR	2.5	1.0
Res Space Cooling Thermostat	1.5	3.2
Medium Com Space Cooling Switch	0.9	0.7
Res ERWH Grid-Ready	0.6	1.6
Ind Demand Curtailment	0.6	0.3
Com Space Cooling Thermostat	0.4	0.4
Com Demand Curtailment	0.4	0.2
Res TOU Pricing	0.4	0.8
Res Space Cooling Switch	0.4	0.5
Res ERWH Switch	0.2	0.1
Small Com Space Cooling Switch	0.2	0.3
Res EV Charging	0.2	2.5
Res Critical Peak Pricing	0.2	0.5
Res HPWH Grid-Ready	0.1	0.9
Com Critical Peak Pricing	0.1	0.4
Ind Critical Peak Pricing	0.1	0.3
Res HPWH Switch	0.1	0.1

SUMMARY



2-Year EE Target: 6,538 MWh



Update 2022-25 CEIP Target to 15,724 MWh



Lower recent savings in RES's commercial and industrial sector resulted in lower near-term potential



More energy savings potential in long-term due to higher market prices, customer/load growth



Recommend RES further investigate smart thermostat DR program



Thank you!



Ted Light



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