



Agenda  
Utility Advisory Committee Meeting  
Tuesday, September 10, 2024  
Richland City Hall ~ Council Chambers  
625 Swift Boulevard

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Committee Members: Chair Larkin, Vice-Chair Porter, and Members Hofstetter, Hyson, Lo Presti, Richmond, and Staven

Council Liaison: Councilmember Whitten

Staff Liaison: Energy Services Director Whitney

**Regular Meeting - 3:00 p.m.**

**Call to Order/Attendance:**

**Approval of Agenda:** (Approved by Motion)

**Approval of Minutes:** (Approved by Motion)

1. Approval of the July 09, 2024 Utility Advisory Committee Meeting Minutes

**Public Comments:**

**Items of Business:**

2. Status of Each City Utility (10 Minutes each)
  - Carlo D'Alessandro, Public Works Director
  - Tom Huntington, Fire Chief
  - Clint Whitney, Energy Services Director
3. Proposed Low Income Program Presentation (10 Minutes)
  - Brandon Allen, Finance Director
4. Budgeting Discussion (10 Minutes)
  - Brandon Allen, Finance Director
5. 2025 Medical Utility Rate Setting Recommendation (15 Minutes)
  - Tom Huntington, Fire Chief
6. Electric Utility Wildfire Mitigation Plan (10 Minutes)
  - Clint Whitney, Energy Services Director
7. 2023 Fuel Mix Report (5 Minutes)
  - Clint Whitney, Energy Services Director

**Unfinished Business:**

**Other Informational Items:**

8. 2Q24 Energy Services Financial Statement
  - Clint Whitney, Energy Services Director
9. Capital Work Plan Update - September 2024
  - Clint Whitney, Energy Services Director
10. Forward Agenda

**Adjournment**

Richland City Hall is ADA accessible. Any individual who has difficulty attending the meeting in-person may request to provide comments remotely. (Ch. 42.30 RCW) Requests for sign interpreters, audio equipment, and/or other special services must be received 48 hours prior to the meeting by calling the City Clerk's Office at 509-942-7389.



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Approval of Minutes

Prepared By: Arturo Mata, Administrative Assistant II

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**Subject:**

Approval of the July 09, 2024 Utility Advisory Committee Meeting Minutes

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**Department:**

Energy Services

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**Recommended Motion:**

Approve the minutes of the UAC meeting held on July 09, 2024.

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**Summary:**

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**Fiscal Impact:**

None.

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**Attachments:**

- I. 2024.07.09 UAC Minutes



**MINUTES**  
UTILITY ADVISORY COMMITTEE REGULAR MEETING  
Tuesday, July 09, 2024  
Richland City Hall ~ Council Chamber  
625 Swift Boulevard

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**Utility Advisory Committee Regular Meeting – 3:00 p.m.**

Chair Larkin called the meeting to order at 3:01 p.m.

**Attendance:** Chair David Larkin, Vice Chair Daniel Porter, Committee Members Monica Hofstetter, Ricky Hyson, Charles Lo Presti, Bill Richmond, and Harry Staven were present. Also present were Staff Liaison and Energy Services Director Whitney, Battalion Chief (BC) Michael VanBeek, Public Works Capital Project Manager (PM) Sheldon Williamson, Council Liaison and Councilmember Ryan Whitten, and Administrative Assistant II Arturo Mata.

**Approval of Agenda**

**VICE CHAIR PORTER MOVED AND MEMBER STAVEN SECONDED THE MOTION TO APPROVE THE AGENDA AS PUBLISHED. THE MOTION CARRIED 6-0.**

**Minutes**

1. Approval of the May 14, 2024 Utility Advisory Committee Regular Meeting Minutes.

**MEMBER RICHMOND MOVED AND VICE CHAIR PORTER SECONDED THE MOTION TO APPROVE THE MAY 14, 2024 MEETING MINUTES. THE MOTION CARRIED 7-0 (MEMBER ARRIVED).**

**Public Comments**

None.

**Items of Business**

2. Status of Each City Utility

PM Williamson provided updates for Public Works. He talked of current projects for Water, Wastewater, Irrigation, and Solid Waste. PM Williamson answered member questions. Councilmember Whitten and Director Whitney provided additional input to answer member questions.

BC VanBeek provided status updates for Fire. The updates included current budget, EMS call volume and Fire run volume, and staffing. BC VanBeek also stated there is a delay for Fire Station 76 opening. BC VanBeek answered member questions.

Director Whitney provided updates for Energy Services. He went over system loads and explained how the high temperatures directly impact loads. Director Whitney gave a status update for AMI installation and capital work projects. Director Whitney answered member questions.

### 3. 2024 Resource Plan with Lighthouse Energy Consulting

Ted Lighthouse presented the draft 2024 Resource Plan via Zoom. He explained the reason for the plan and went over the recommended resource strategy. Director Whitney answered member questions.

Director Whitney asked for member support for presenting the draft 2024 Resource Plan to Council.

**VICE CHAIR PORTER MOVED AND MEMBER HOFSTETTER SECONDED THE MOTION TO SUPPORT THE DRAFT 2024 RESOURCE PLAN. THE MOTION CARRIED 7-0.**

### 4. 2023 Energy Services Financials

Director Whitney went over the draft 2023 Electric Utility Financial Statement. A link was shared to where the final document can be found once the statement was completed. Director Whitney went over key items which positively impacted the financials for 2023. There were no member questions.

### 5. Capital Work Plan (CWP)

Director Whitney presented the CWP through May 2024 and mentioned two projects were carried over from 2023 to 2024. Director Whitney answered member questions.

### **Unfinished Business**

None.

### **Other Informational Items**

- Electric Rates Review with Presentation by FCS – September
- Resource Adequacy – September
- Low Income Program changes with Presentation by Empower Dataworks – September
- Budgeting with Presentation from CoR Finance Director, Brandon Allen – September
- Next steps for Utilizing AMI Data – November

The following informational handouts were provided to Members:

11. RES 2024 Resource Plan UAC Presentation
12. 4Q23 RES Financials - Draft
13. RES CWP Report-May 2024
14. BPA\_STriCities Report Q1 2024

## **Adjournment**

Chair Larkin adjourned the meeting at 4:41 pm.

Prepared by: \_\_\_\_\_  
Arturo Mata, Administrative Assistant II

Reviewed by: \_\_\_\_\_  
Clint Whitney, Energy Services Director

Approved by: \_\_\_\_\_  
Daniel Porter, Vice-Chair

DATE APPROVED:

DATE PUBLISHED:



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Items of Business

Prepared By: Carlo D'Alessandro, Public Works Director  
Tom Huntington, Fire Chief  
Clint Whitney, Energy Services Director

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Subject:  
Status of Each City Utility (10 Minutes each)

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Department:  
Energy Services

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Recommended Motion:  
This item is informational only.

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Summary:  
A representative from each of the City's utilities will provide a status update.

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Fiscal Impact:

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Attachments:



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Items of Business

Prepared By: Brandon Allen, Finance Director

**Subject:**

Proposed Low Income Program Presentation (10 Minutes)

**Department:**

Energy Services

**Recommended Motion:**

Staff recommends UAC support the proposed Low-Income Program.

**Summary:**

RCW 19.405.120 (Sec. 120) states that it is the intent of the Washington State Legislature to demonstrate progress toward making energy assistance funds available to low-income households. It requires utilities to make programs and funding available for energy assistance to low-income households. Each utility must demonstrate progress in providing energy assistance pursuant to assessments and plans developed under the statute.

Per WAC 194-40-030, "Low-income" means household incomes that do not exceed the higher of eighty percent of area median income or two hundred percent of federal poverty level, adjusted for household size.

The current Low Income Program needs to be reviewed and restructured to meet the requirements set by Washington State legislation. The proposed Low Income Program has been created to meet these requirements.

Besides the proposed low income program changes, Washington State allocated funds received from the [Climate Commitment Act](#) to be available for low income electric rate payers through the [WA Families Clean Energy Act](#) managed by the WA State Department of Commerce. The City applied for the funds and received \$1,069,400, which is in the process of being applied across low-income electric rate payer accounts. The grant is for \$200 per low-income electric customer and is expected to be applied by September 15th.

**Fiscal Impact:**

The fiscal impact will depend on the level of low-income program participation the utility experiences. However, it is expected that there will not be a significant increase in the dollar amount of utility discounts.

**Attachments:**

- I. Low-Income Proposal

Income Tier	Inputs				Avg Bill
	Total # Customers	Customers with high energy burden	Customers eligible for discount	Discount %	
0-50% FPL	534	521	534	25%	\$ 1,199
50-100% FPL	1,228	805	1,228	15%	\$ 1,228
100-150% FPL	2,275	477	2,275	10%	\$ 1,188
150% FPL-80% AMI	6,122	838	6,122	5%	\$ 1,146
<b>Total</b>	<b>10,159</b>		<b>10,159</b>		

Water/Sewer/Refuse

Income Tier	Discount %
0-50% FPL	60%
50-100% FPL	60%
100-150% FPL	40%
150% FPL-80% AMI	5%
<b>Total</b>	

Stormwater

Income Tier	Discount %
0-50% FPL	33%
50-100% FPL	33%
100-150% FPL	15%
150% FPL-80% AMI	5%
<b>Total</b>	



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Items of Business

Prepared By: Brandon Allen, Finance Director

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**Subject:**

Budgeting Discussion (10 Minutes)

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**Department:**

Energy Services

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**Recommended Motion:**

This items is informational only.

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**Summary:**

This discussion is to talk about Energy Services' budgeting and answer questions.

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**Fiscal Impact:**

There is no fiscal impact.

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**Attachments:**



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Items of Business

Prepared By: Tom Huntington, Fire Chief

**Subject:**  
2025 Medical Utility Rate Setting Recommendation (15 Minutes)

**Department:**  
Fire & Emergency Services

**Recommended Motion:**  
Fire and Emergency Services staff recommends the Utility Advisory Committee support the 2025 Medical Utility Rate Setting Recommendation.

**Summary:**  
Our third-party billing company has indicated we are underbilling for transport mileage. Council and the Utility Advisory Committee have indicated small, incremental increases are preferred to infrequent adjustments.

Effective January 1, 2025, the plan proposes to raise the rate of the household ambulance utility fee from \$11.47 to \$12.58 per month and raise the transport mileage rate from \$14 to \$24 per mile. Planned future rates are indicated in the presentation.

**Fiscal Impact:**

**Attachments:**  
I. 2025 Rate Setting Presentation



# 2025 Medical Utility Rate Setting Recommendation





# Background

- Council and the UAC have indicated small, incremental increases are preferred to steep, infrequent adjustments.
- Our third-party billing company has indicated we are underbilling for transport mileage.
- Our projection takes into account adding system demand staffing.
- The rate proposal and projections have been vetted through finance.



# Comparable Monthly Household Data

	<u>2024</u>	<u>2025</u>	<u>2026</u>
<b>Richland</b>	\$11.47	\$12.58	N/A
<b>Kennewick</b>	\$15.14	CPI Adjustment	CPI Adjustment
<b>Pasco</b>	\$17.42	\$18.61	N/A



## City of Richland Medical Services Utility



REVENUES	2023 Actual	2024 Projected	2025 Projected	2026 Projected	2027 Projected	2028 Projected	2029 Projected
Utility Revenue	\$ 3,480,000	\$ 3,777,805	\$ 4,392,763	\$ 5,047,901	\$ 5,853,249	\$ 6,854,794	\$ 7,974,850
Transport Revenue	\$ 3,485,094	\$ 3,589,646	\$ 3,775,194	\$ 4,081,215	\$ 4,213,129	\$ 4,537,655	\$ 4,684,300
Other Revenues	\$ 945,984	\$ 550,000	\$ 550,000	\$ 550,000	\$ 550,000	\$ 550,000	\$ 550,000
<b>TOTAL NET REVENUES</b>	<b>\$ 7,911,078</b>	<b>\$ 7,917,452</b>	<b>\$ 8,717,957</b>	<b>\$ 9,679,116</b>	<b>\$ 10,616,378</b>	<b>\$ 11,942,450</b>	<b>\$ 13,209,150</b>

EXPENSES	2023 Actual	2024 Projected	2025 Projected	2026 Projected	2027 Projected	2028 Projected	2029 Projected
<b>TOTAL EXPENSES</b>	<b>\$ 7,206,405</b>	<b>\$ 8,651,725</b>	<b>\$ 9,484,312</b>	<b>\$ 9,887,652</b>	<b>\$ 10,982,035</b>	<b>\$ 12,476,848</b>	<b>\$ 13,570,564</b>

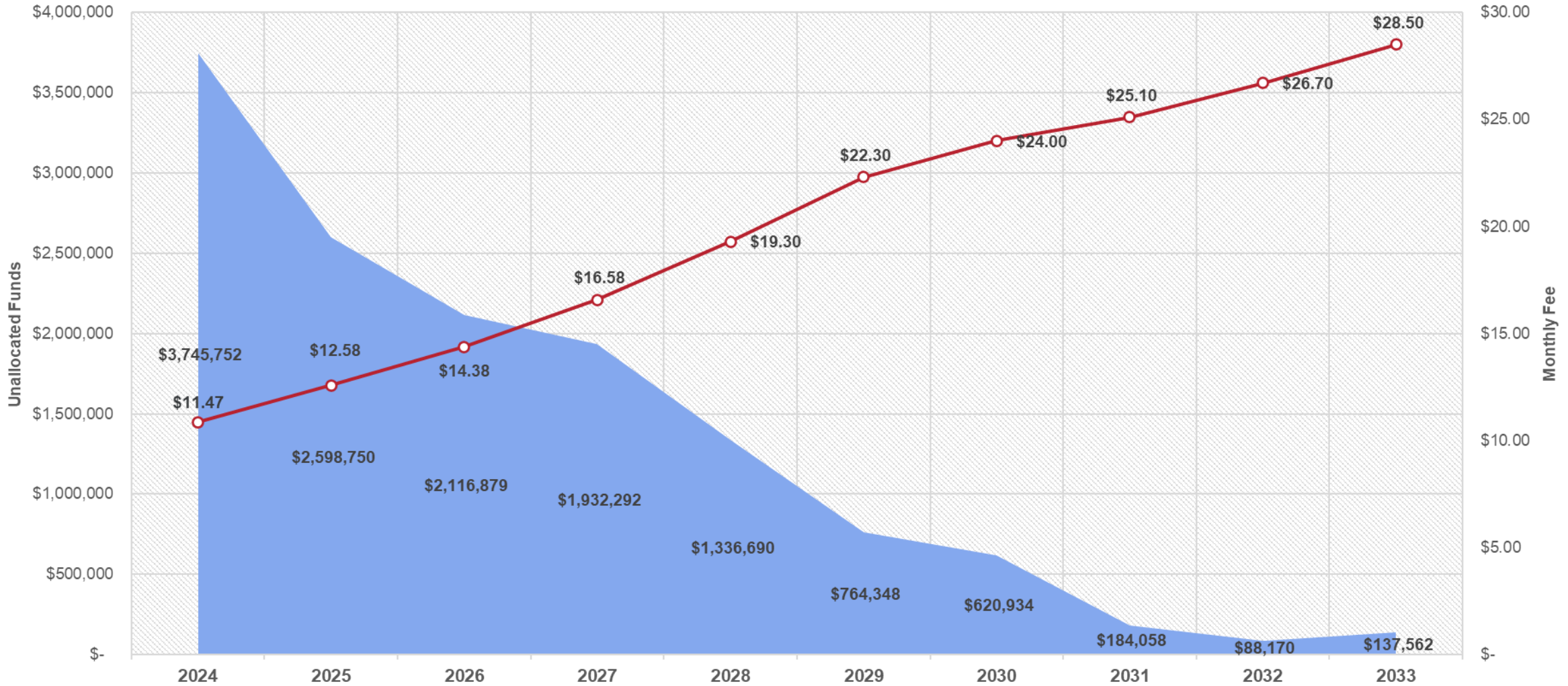
FUND BALANCE	2023 Actual	2024 Projected	2025 Projected	2026 Projected	2027 Projected	2028 Projected	2029 Projected
Year End Fund Balance	\$ 704,673	\$ (734,274)	\$ (766,355)	\$ (208,536)	\$ (365,657)	\$ (534,399)	\$ (361,413)
Prior Year Fund Balance	\$ 6,883,284	\$ 7,587,957	\$ 6,853,683	\$ 6,087,328	\$ 5,878,792	\$ 5,513,136	\$ 4,978,737
Tri-Tech Billing Write Off							
<b>TOTAL FUND BALANCE</b>	<b>\$ 7,587,957</b>	<b>\$ 6,853,683</b>	<b>\$ 6,087,328</b>	<b>\$ 5,878,792</b>	<b>\$ 5,513,136</b>	<b>\$ 4,978,737</b>	<b>\$ 4,617,324</b>

RESERVE FUNDS	2023 Actual	2024 Projected	2025 Projected	2026 Projected	2027 Projected	2028 Projected	2029 Projected
Equipment and Program Reserves	\$ 772,500	\$ 945,000	\$ 1,117,500	\$ 1,290,000	\$ 835,335	\$ 522,835	\$ 460,335
90 Day Reserve	\$ 1,801,601	\$ 2,162,931	\$ 2,371,078	\$ 2,471,913	\$ 2,745,509	\$ 3,119,212	\$ 3,392,641
<b>TOTAL RESERVES</b>	<b>\$ 2,574,101</b>	<b>\$ 3,107,931</b>	<b>\$ 3,488,578</b>	<b>\$ 3,761,913</b>	<b>\$ 3,580,844</b>	<b>\$ 3,642,047</b>	<b>\$ 3,852,976</b>

<b>UNALLOCATED FUNDS</b>	<b>\$ 5,013,856</b>	<b>\$ 3,745,752</b>	<b>\$ 2,598,750</b>	<b>\$ 2,116,879</b>	<b>\$ 1,932,292</b>	<b>\$ 1,336,690</b>	<b>\$ 764,348</b>
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### Monthly Utility Fee Projection





# Path Forward

- Seeking a UAC endorsement on the 2025 monthly household ambulance utility fee, raising the rate from \$11.47 to \$12.58 per month, and raising the transport mileage rate from \$14 to \$24 per mile effective January 1, 2025.
- Present to Council for adoption with UAC endorsement.
- Continue to monitor changes in GEMT revenue, as well as adjust financial forecast.
- Staff to conduct a review of transport rates for consideration in 2026.



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Items of Business

Prepared By: Clint Whitney, Energy Services Director

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**Subject:**

Electric Utility Wildfire Mitigation Plan (10 Minutes)

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**Department:**

Energy Services

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**Recommended Motion:**

Support the recommendation for Council approval of the Electric Utility Wildfire Mitigation Plan.

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**Summary:**

The City of Richland's Energy Services Department (RES) operates and maintains an electric utility for more than 28,000 rate-paying customers. The RES electric service area includes suburban, industrial, commercial, agricultural and rural areas. Approximately 75% of the RES electrical distribution system is underground, which reduces the risk of wildfires.

The Washington State Legislature passed House Bill 1032 in July 2023 that became codified in [RCW 19.29A.170](#) requiring each consumer-owned and investor-owned electric utility to review, revise and adopt its Wildfire Mitigation Plan (WMP). The WMP format was created by the Department of Natural Resources (DNR) and Department of Commerce with recommended plan elements based upon best practices to reduce the risk of wildfire and the resulting damage and losses.

Each utility is required to submit its WMP to DNR by October 31, 2024 and every three years thereafter.

RES Staff recommends approval of the initial WMP.

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**Fiscal Impact:**

There is no fiscal impact.

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**Attachments:**

- I. 2024 Richland Energy Services Wildfire Mitigation Plan

State of Washington  
Department of Natural Resources  
Wildland Fire Management

# Washington Electric Utility Wildfire Mitigation Plan

*City of Richland - Energy Services*

October 1, 2024

Version 1.0

**Commented [A1]:** Absolute timeline:  
Document completed by 8/30/24  
UAC 9/10/24  
Council 10/1/24  
DNR submittal before 10/31/24

## 1.0 Executive Summary

When the Washington Legislature passed [House Bill 1032](#) in July 2023 it stated that, *it is in the best interest of the state, our citizens, and our natural resources to identify the sources of wildland fires; identify and implement best practices to reduce the prevalence and intensity of those wildland fires; put those practices in place; and by putting those practices in place, reduce the risk of wildland fires and damage and losses resulting from those fires.*

The Legislature directed the Department of Natural Resources (DNR), in consultation with the Energy Resilience and Emergency Management Office of the Department of Commerce, to contract with an independent consultant with experience in developing electric utility wildfire mitigation plans to develop an electric utility wildfire mitigation plan format and a list of elements to be included in electric utility wildfire mitigation plans. The Wildfire Mitigation Plan (WMP) format below achieves the direction of the Legislature.

By October 31, 2024, and every three years thereafter, each consumer-owned utility and investor-owned utility must review, if appropriate revise, and adopt its wildfire mitigation plan. When reviewing or revising a wildfire mitigation plan, utilities must use the recommended format and elements contained in the WMP format. The plan must be submitted to the utility wildland fire prevention advisory committee created in RCW 76.04.780 to be posted on their website.

The template and list of elements included were developed in conjunction with the Wildland Fire Prevention Advisory Committee, electric utilities, the state fire marshal, the Governor's Office of Indian Affairs, and the public. The WMP format is intended to function as a guide and provide utilities with suggested elements for their plan which are informed by best practices demonstrated to reduce the prevalence and intensity of wildfires and which reduce the risk of wildfire and the resulting damage and losses.

Each section of the WMP format provides suggested topics, language, and guidance for its completion. This cover letter provides additional guidance to assist utilities in filling out the WMP format with relevant information. It is recognized that each utility faces unique geography, terrain, vegetation, and other characteristics that will present a variety of risk levels and result in unique and tailored approaches to address that risk. To that end, the WMP format has been designed to accommodate a broad range of recommended elements. It is not expected that all utilities will have practices or even a need to complete all sections or elements to the same degree. There are no statutory requirements directing what utilities must include in their plans. It is at the discretion of each utility to determine the elements applicable to its own wildfire mitigation efforts and the level of detail necessary to describe each element.

The WMP format was developed in recognition that some utilities may have wildfire mitigation programs that are more robust than others. It is acceptable to note these limitations when completing the WMP. For any section where a program overlaps two or more elements of the plan, it is acceptable to select the most applicable element to describe the program and reference that section where applicable for other areas. It is not necessary to repeat the program description multiple times.

City of Richland - Energy Services (RES) provides electric service within the City of Richland boundaries. This includes suburban, industrial, commercial, agricultural, and rural areas. Approximately 75% of the City of Richland's distribution system is underground.

Recognizing Fuel + Ignition = Fire, the purpose of the WMP is to mitigate the risk of wildfire ignitions. The WMP includes communication and coordination with local electric utility and fire agency partners to support collaborative wildfire mitigation efforts.

RES has had a long history of regular vegetation management around overhead power lines. This WMP is an effort to further mitigate risk of wildfires from electrical utility equipment. RES coordinates with Bonneville Power Administration (BPA) and BPA's WMP that includes Public Safety Power Shutoff (PSPS) decisions to RES electrical transmission points of delivery.

RES will continue to assess risk factors for wildfires including climate change, community growth, and its wildfire mitigation program evolves to ensure cost-effective and risk-based solutions are being utilized to best serve City of Richland customers.

Please use Appendix A. as needed to provide additional documentation, illustrations, relevant metrics (see examples in template), or other relevant information that does not fit within the WMP format.

In addition to the guidance in this document, an FAQ document will be created and maintained to document frequent questions and feedback. This will be available on the same site where the WMP format resides.

Additional technical assistance is available from the Department of Natural Resources and Washington State Department of Commerce. Contact information is provided below along with information and instructions for submitting completed Plans.

Your participation in this effort and any feedback to its continuous improvement is appreciated.

**Submission:** Please email your completed Wildfire Mitigation Plan to:

Bryan Perrenod, Secretary, Utility Wildland Fire Prevention Advisory Committee  
[Bryan.Perrenod@dnr.wa.gov](mailto:Bryan.Perrenod@dnr.wa.gov)

### **Contact information**

#### **Washington Department of Natural Resources**

Loren Torgerson, Chair, Utility Wildland Fire Prevention Advisory Committee  
[Loren.Torgerson@dnr.wa.gov](mailto:Loren.Torgerson@dnr.wa.gov)

DNR Website: <https://www.dnr.wa.gov/>

Wildfire Resources: <https://www.dnr.wa.gov/programs-and-services/wildfire-resources>

#### **Washington State Department of Commerce**

Eli King, Director, Energy Resilience & Emergency Management Office  
[Elizabeth.King@commerce.wa.gov](mailto:Elizabeth.King@commerce.wa.gov)

Johanna Hanson, Wildfire Mitigation Technical Assistance  
Operations Manager, Energy Resilience and Emergency Management Office

[Johanna.Hanson@commerce.wa.gov](mailto:Johanna.Hanson@commerce.wa.gov)

Dept. of Commerce Website: <https://www.commerce.wa.gov/>

Table of Contents

Section	Page
<b>1.0 Executive Summary .....</b>	<b>ii</b>
<b>2.0 Wildfire Mitigation Plan Overview .....</b>	<b>1</b>
2.1 Purpose of the Wildfire Mitigation Plan .....	1
2.2 Description of Where WMP Can be Found Online .....	1
2.3 Best Practices Cross-Reference Table .....	1
<b>3.0 City of Richland – Energy Services Overview.....</b>	<b>2</b>
3.1 Utility Description and Context Setting Table.....	2
<b>4.0 Objectives of the Wildfire Mitigation Plan .....</b>	<b>A-1</b>
4.1 Minimizing likelihood of ignition.....	A-1
4.2 Resiliency of the electric grid .....	A-1
<b>5.0 Roles and Responsibilities .....</b>	<b>A-1</b>
5.1 Utility Roles and Responsibilities.....	A-1
5.2 Coordination with local utility and infrastructure providers.....	A-2
5.3 Coordination with local Tribal entities .....	A-2
5.4 Emergency Management / Incident Response Organization .....	A-2
<b>6.0 Wildfire Risks and Drivers Associated with Design, Construction, Operation, and Maintenance .....</b>	<b>A-2</b>
6.1 Risks and risk drivers associated with topographic and climatological risk factors..	A-2
6.2 Enterprise-wide Safety Risks .....	A-2
<b>7.0 Wildfire Preventative Strategies .....</b>	<b>A-3</b>
7.1 Weather Monitoring .....	A-3
7.1.1 Current Strategy Overview .....	A-3
7.1.2 Planned Updates .....	A-3
7.2 Design and Construction Standards .....	A-3
7.2.1 Current Strategy Overview .....	A-3
7.2.2 Planned Updates .....	A-3
7.3 Fuel & Vegetation Management .....	A-3
7.3.1 Current Strategy Overview .....	A-3
7.3.2 Planned Updates .....	A-3
7.4 Asset Inspections and Response.....	A-3
7.4.1 Current Strategy Overview.....	A-3
7.4.2 Planned Updates .....	A-3
7.5 Workforce training .....	A-3
7.5.1 Current Strategy Overview .....	A-3
7.5.2 Planned Updates .....	A-3
7.6 Relay and Recloser Practices .....	A-4
7.6.1 Current Strategy Overview .....	A-4
7.6.2 Planned Updates .....	A-4
7.7 De-energization / Public Safety Power Shutoff .....	A-4
7.7.1 Current Strategy Overview .....	A-4
7.7.2 Planned Updates .....	A-4

**8.0 Community Outreach and Public Awareness ..... A-4**

8.1 Current Community Outreach and Public Awareness Program ..... A-4

8.2 Planned Updates..... A-4

**9.0 Restoration of Service ..... A-4**

**10.0 Evaluating the Plan ..... A-4**

10.1 Metrics and Assumptions for Measuring Plan Performance..... A-4

10.2 Identifying and Addressing Areas of Continued Improvement in the Plan ..... A-4

10.3 Monitoring the Performance of Inspections..... A-5

**Appendix A ..... A-6**

**List of Figures**

**Figure**

No table of figures entries found.

**List of Tables**

**Table**

**Page**

Table 1. Context-Setting Information Table .....2

## 2.0 Wildfire Mitigation Plan Overview

### 2.1 Purpose of the Wildfire Mitigation Plan

This Wildfire Mitigation Plan describes in detail the range of activities that a Utility or joint Utilities are taking to mitigate the threat of utility involved wildfires, including various programs, policies, and procedures. This plan complies with the requirements of HB1032 for investor and customer owned electric utilities (IOU/COU) to prepare a wildfire mitigation plan by October 31, 2024, and every three years thereafter.

### 2.2 Description of Where WMP Can be Found Online

The latest revision of the RES WMP may be found at the City’s website: [Community News | City of Richland, WA \(www.ci.richland.wa.us\)](#).

**Commented [A2]:** Once WMP is complete and approved by council, will be dropped in this location.

### 2.3 Best Practices Cross-Reference Table

Standard or Best Practice Name and Description	Document, page number, or citation
HB 1032 – By October 31, 2024, and every three years thereafter, each Investor-owner and Consumer-owned Utility must review, if appropriate revise, and adopt its wildfire mitigation plan	RCW 76.04 RCW 19.29A

### 3.0 City of Richland – Energy Services Overview

#### 3.1 Utility Description and Context Setting Table

Richland Energy Services (RES) is the City-operated public power utility that provides reliable, safe, not-for-profit electric service to City of Richland customers. We are directly accountable for service to our customers through the City Council, which governs the management and operations of the utility. The Utility Advisory Committee (UAC) serves as an advisory group to the City Council for policy and planning the overall management, financing, and operations of all Richland utilities. We operate with openness in all of our operations and encourage you to contact us with questions or feedback.

**Table 1. Context-Setting Information Table**

<b>Utility Name</b>	City of Richland – Energy Services
<b>Service Territory Size (sq miles)</b>	48
<b>Service Territory Make-up</b>	49.6% Urban 16.9% Agriculture 5.1% Barren/Other 0.0% Conifer Forest 0.0% Conifer Woodland 0.0% Desert 0.0% Hardwood Forest 1.0% Hardwood Woodland 0.9% Herbaceous 19.6% Shrub 6.9% Water
<b>Service Territory Wildland Urban Interface (based on total area)</b>	1.0% Wildland Urban Interface 3.0% Wildland Urban Intermix
<b>Customers Served</b>	27,048 through 2023
<b>Account Demographic</b> [Note: Please provide as a percent of total customers served]	93.3% Residential 0% Agricultural 6.7% Commercial/Industrial

<p><b>Utility Equipment Make-up (circuit miles)</b>  <i>[Note: Please provide brief description of how line miles are measured or calculated]</i>                  Line miles calculated from ESRI through EOY 2023.</p>	<p>Overhead Dist.: 477.9 miles                  Overhead Trans.: 0 miles                  Underground Dist.: 146.9 miles                  Underground Trans.: 0 miles</p>
<p><b>Has developed protocols to pre-emptively shut off electricity in response to elevated wildfire risks?<sup>1</sup></b></p>	<p>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>                  A summary or description of protocols can be provided in section 7.</p>
<p><b>Has previously pre-emptively shut off electricity in response to elevated wildfire risk?</b></p>	<p>Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>                   If yes, then provide the following data for the three trailing calendar years:                  Number of shut-off events: [ ]                  Customer Accounts that lost service for &gt;10 minutes: [     ]                  For prior response, average duration before service restored:                  [ ]</p>

---

<sup>1</sup> For many utilities this will be a reference to a Public Safety Power Shutoff (PSPS) event. These events, whether through a formally defined PSPS program or not, are recognized as a safety measure of last resort initiated by utilities to pre-emptively de-energize specific powerlines during critical fire weather to reduce the risk of the electric system being involved in an ignition. The decision to either have or not have this type of practice is at the operational discretion of the individual utility.

## 4.0 Objectives of the Wildfire Mitigation Plan

The objective of RES's Wildfire Mitigation Plan is to reduce the probability that the utility's distribution system assets are the source of ignition or contribute to a wildfire. The plan attempts to balance this concern with providing safe, reliable, and affordable service to our customers.

### 4.1 *Minimizing likelihood of ignition*

RES has construction standards and specifications that are reviewed periodically to allow for best practice improvements that include material and component specifications for construction and design.

#### **Prevention**

Prevention attempts to minimize the possibility of wildfire, including tree trimming, pole maintenance, etc.

#### **Detection**

Detection aims to limit the occurrence of a wildfire by identifying hazards before a failure occurs. This may include increasing the frequency of line patrols beyond our standard pole inspection program and using new technology as it becomes available (e.g. drones or other imaging).

#### **Response**

Response time aims to reduce the impact of wildfires. RES has four servicemen and four-line crews available during normal working hours. After-hours, the two standby linemen are provided with a service truck at their residence to quickly respond to outages or any system issue.

### 4.2 *Resiliency of the electric grid*

While our service territory experiences minimal wildfire risk, RES recognizes the importance of preparedness. Our infrastructure is designed and maintained to withstand typical weather conditions in this region. In the unlikely event of a wildfire impacting our facilities, established protocols ensure a swift and coordinated response to minimize service disruptions and restore power as quickly as possible.

## 5.0 Roles and Responsibilities

### 5.1 *Utility Roles and Responsibilities*

Wildfire preparedness is integrated into our Community Wildfire Protection Plan (CWPP).

This approach ensures a swift and coordinated response should a wildfire event occur. We are committed to continually evaluating our wildfire preparedness and will adapt as needed to maintain service reliability.

### **5.2 Coordination with local utility and infrastructure providers**

RES coordinates operational responses through Bonneville Power Administration (BPA), City fire agencies, and Benton County Emergency Management.

### **5.3 Coordination with local Tribal entities**

There are no tribal lands within the City. However, the City does coordinate with local tribes for cultural evaluations primarily associated with excavations.

### **5.4 Emergency Management / Incident Response Organization**

RES is a department within the City of Richland with a professionally staffed full-time fire department. RES participated with the Richland Fire Department in the completion and communication of a Community Wildfire Protection Plan (CWPP). The City's CWPP is available at: [City of Richland Community Wildfire Protection Plan \(arcgis.com\)](#). The City also coordinates, as needed, with the Benton County Emergency Services for Incident Management.

## **6.0 Wildfire Risks and Drivers Associated with Design, Construction, Operation, and Maintenance**

### **6.1 Risks and risk drivers associated with topographic and climatological risk factors**

Risk drivers may include:

- High winds are the greatest risk;
- Limited regular rainfall;
- Dry natural vegetation;
- Limited access to terrain;
- High ambients;
- Low humidity.

### **6.2 Enterprise-wide Safety Risks**

Risk areas may include:

- Operational
- Procedural
- System Sensitivities

Risk drivers may include:

- Contact from Object (i.e., animal, balloon, vegetation, vehicle);
- Equipment / Facility Failure (i.e., Capacitor Bank, Conductor, Crossarm, Fuse, Insulator, Transformer, etc.);
- Wire to Wire Contact

## **7.0 Wildfire Preventative Strategies**

### **7.1 Weather Monitoring**

#### **7.1.1 Current Strategy Overview**

The City uses the National Weather Service (NOAA) Pendleton for weather monitoring.

#### **7.1.2 Planned Updates**

No changes to weather monitoring are anticipated in the next three years.

### **7.2 Design and Construction Standards**

#### **7.2.1 Current Strategy Overview**

*There are certain areas around the city being converted from overhead to underground on an as-needed basis. The City's electrical distribution system is currently over 75% underground.*

#### **7.2.2 Planned Updates**

*No changes to design or construction standards are planned at this time.*

### **7.3 Fuel & Vegetation Management**

#### **7.3.1 Current Strategy Overview**

*The City has an existing right-of-way vegetation management program. This program includes tree trimming by zone on a three-year rotation or as needed.*

#### **7.3.2 Planned Updates**

*There are no anticipated or planned changes in the City's vegetation management program.*

### **7.4 Asset Inspections and Response**

#### **7.4.1 Current Strategy Overview**

The City currently does not engage in inspection practices for the purposes of wildfire mitigation.

#### **7.4.2 Planned Updates**

*There are no anticipated or planned changes in the next three years.*

### **7.5 Workforce training**

#### **7.5.1 Current Strategy Overview**

*See the City's CWPP. Energy Services coordinates with the Fire Department as needed. Employees are annually trained on wildfire smoke.*

#### **7.5.2 Planned Updates**

*There are no anticipated or planned changes in the next three years.*

## **7.6 Relay and Recloser Practices**

### **7.6.1 Current Strategy Overview**

RES implements a standard two shots to lockout for a system fault. The SEL-351S relay controls and protects the medium voltage (12.47kV) circuit breakers for substation feeders. The settings in the SEL-351S are designed to deenergize the line for a system fault for a specified time period (0.2 seconds for newer style breakers and 0.8 seconds for older style breakers) for the first shot and reclose the breaker. If the fault is still detected, the relay will again deenergize the line by opening the breaker and attempt another reclose after a specified time period (5 seconds for newer style breakers and 10 seconds for older style breakers). If the fault is detected again, the breaker will operate to lockout and will not attempt another reclose attempt.

### **7.6.2 Planned Updates**

There are no proposed changes to relay and recloser practices associated with wildfire mitigation.

## **7.7 De-energization / Public Safety Power Shutoff**

### **7.7.1 Current Strategy Overview**

RES will deenergize circuits as requested by BPA's wildfire mitigation plan and Public Safety Power Shutoff plans.

### **7.7.2 Planned Updates**

RES will deenergize circuits as requested by BPA's wildfire mitigation plan and Public Safety Power Shutoff plans.

## **8.0 Community Outreach and Public Awareness**

### **8.1 Current Community Outreach and Public Awareness Program**

See the CWPP.

### **8.2 Planned Updates**

There are no anticipated or planned changes in the next three years.

## **9.0 Restoration of Service**

The City follows BPA's switching restoration process for a wildfire or a PSPS event.

## **10.0 Evaluating the Plan**

### **10.1 Metrics and Assumptions for Measuring Plan Performance**

There is no information available to evaluate currently.

### **10.2 Identifying and Addressing Areas of Continued Improvement in the Plan**

There is no information available to evaluate currently.

### **10.3 Monitoring the Performance of Inspections**

There is no information available to evaluate currently.

## **Appendix A.**

### External Risk Metrics:

- Red Flag Warning / High Wind days
  - o National Weather Service (NOAA) from Pendleton, OR for advisory events at Tri-Cities Airport (KPSC): [7-Day Forecast 46.25N 119.08W \(weather.gov\)](#).
  - o Historical National Weather Service advisory events from Iowa State University for Washington (Pendleton Weather Forecast Office): [IEM : NWS Watches Warnings Advisories Download \(iastate.edu\)](#).



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Items of Business

Prepared By: Clint Whitney, Energy Services Director

**Subject:**

2023 Fuel Mix Report (5 Minutes)

**Department:**

Energy Services

**Recommended Motion:**

This item is informational only.

**Summary:**

WA State requires electric utilities to calculate and report the percentage mix of power purchased from various fuel sources. It's codified, through [RCW 19.29A.060](#), and annually reported by utilities as the "Fuel Mix" to WA State Department of Commerce. The required fuel mix categories include: coal, hydroelectric, natural gas, nuclear, petroleum, solar, wind, other, and unspecified resources. Energy Services' fuel mix is available online at: [Fuel Mix Report | City of Richland, WA](#). Commerce provides a summary of all electric utility fuel mix and individual utility fuel mix at: [Fuel Mix Disclosure - Washington State Department of Commerce](#).

The fuel mix is also used to calculate the greenhouse gas (GHG) emissions of CO2 with WA State [Clean Energy Transformation Act \(CETA\)](#) requirements to reduce GHG emissions from power generation resources. The CETA requirements eliminate coal resources after 2025 and GHG emissions from power generation to be CO2 neutral after 2030.

On August 30, 2024, Energy Services submitted to Commerce the energy purchased in 2023 as follows: 923,352MWh from BPA, 70,080MWh from unspecified resources, and 5747MWh from Tucci Energy Services at the Horn Rapids Solar, Storage, and Training (HRSST) site. Commerce will use the data submitted and BPA's overall fuel mix to derive a fuel mix for Richland. The [Resource Plan](#) approved by City Council on August 7, 2024, no longer identifies non-renewable market purchases which are classified as unspecified resources. The 2023 fuel mix calculated by Commerce is expected to look very similar to the attached 2020-2022 fuel mix and meets CETA's requirements for electric utilities to be >80% carbon free. The fuel mix for 2024 and going forward will just be using BPA's fuel mix and the small amount from Tucci Energy Services.

**Fiscal Impact:**

There is no fiscal impact.

**Attachments:**

- I. 2020-2022 RES Fuel Mix

## 2022 Annual Fuel Mix Report

Richland Energy Services is providing this fuel mix disclosure as required by Washington State Law, [RCW Chapter 19.29A](#). The fuel mix identifies fuel sources used to generate electricity the utility sold to customers in 2022, 90% of our electricity had no emissions. Questions regarding this information should be directed to our office at (509) 942-7403 or by [email](#).

### Fuel Type 2022 2021 2020

	Fuel type listed by %		
Coal	0.0	0.0	0.0
Hydro	78.66	78.3	78.24
Natural Gas	0.0	0.0	0.0
Nuclear	10.17	10.09	10.09
Petroleum	0.0	0.0	0.0
Solar	.59	.63	.04
Wind	0.0	0.0	0.0
Other Generation	-0.02	0.0	0.0
Unspecified*	10.60	10.98	11.63
Total	100.00%	100.00%	100.00%

\*RES purchases power from the Bonneville Power Administration and non-federal sources from which the specific generating resource may not be disclosed at the time of transaction. These are reported as Unspecified resources.

### 2022 Carbon Emissions

We report the greenhouse gas content of the energy we purchase according to [WAC Chapter 194-40-060](#) Fuel Mix and Greenhouse Gas Emission. The following is the greenhouse gas emissions content of RES' wholesale power purchases:

Emissions Factor for unspecified resources: 0.437 MT CO<sub>2</sub>e/MWh  
Carbon Emissions for energy delivered to RES: 46,586 MT/MWh  
Average emissions rate for all wholesale power: 0.045 MT CO<sub>2</sub>e/MWh



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Other Informational Items

Prepared By: Clint Whitney, Energy Services Director

Subject:  
2Q24 Energy Services Financial Statement

Department:  
Energy Services

Recommended Motion:  
This item is informational only.

## Summary:

Attached are the 2Q24 financial statements for Energy Services. All financial statements for Energy Services are available at: [Financial Reports | City of Richland, WA](#).

Inflation and supply chain issues still continue impacting electrical distribution materials, including transformers and power cables. However, the 2024 financial position of Energy Services benefits from a \$3,358,204 Reserve Distribution Clause (RDC) credit received over the December 2023 to September 2024 time period. An RDC is automatically triggered when BPA's income balance exceeds a financial policy threshold. BPA's revenues have benefited from secondary power sales while market power prices are still about 1.5-2x compared to 2021 market prices. The RDC reduces wholesale power costs in 2024 by about 7% compared to 2022 and allows rate increases to be deferred. Attached are the details of the RDC for each BPA preference utility.

Weather strongly impacts energy consumption and wholesale power needs. Through June 2024, the degree day data was 4% less than the same four-year average period. The effect for customers is slightly lower heating and cooling costs.

Capital expenditures are lower than budgeted with planned rebuilds in Stevens and Thayer Substations being pushed to 2026 and 2027 to align with BPA's revised construction schedule. An expansion of Sandhill Crane Substation Banks 3 & 4, originally planned for 2026 and 2027, is being accelerated with engineering design planned in 2024 and construction to begin in 2025.

The days cash on hand through June was approximately 150 days, which is well positioned above the recommended 90-day threshold. The increased costs for materials and wholesale power with much lower future RDCs, is expected to reduce the days cash and bonds through 2025.

The financial position through June 2024 for Energy Services continues to be strong.

Additionally, the third quarter financial statements should reflect proceeds from WA State's Department of Ecology carbon allocation auction and a reduction in accounts receivables after funds from the WA Families Clean Energy grant funds are applied to low-income customer accounts.

Fiscal Impact:  
There is no fiscal impact.

Attachments:

1. 2Q24 Energy Services Financial Statement

2. Final FY 2024 BPA Power Reserve Distribution Credit Estimates by PF Customer 122223



**CITY OF RICHLAND, WASHINGTON**  
**Electric Utility Financial Statements**

**For the Quarter Ended**  
**June 30, 2024**  
(Unaudited)

*Prepared by:*  
Finance Department

*Issued on:*  
August 22, 2024

**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY FINANCIAL STATEMENTS**  
**June 30, 2024**

**TABLE OF CONTENTS**

	<u>Page #</u>
Current Financial Developments..... Brief description of notable events and current financial conditions in the electric utility.	1
Current Business Developments..... Brief description of notable business activities impacting the operations of the electric utility.	2
Financial Trend Information..... Graphic illustration of various information and trends.	3-4
Cash Position Statement ..... Provides current cash balance maintained by the utility as well as trend information associated with restricted and unrestricted cash balances and days cash on hand.	5
Comparative Balance Sheet ..... Presents the assets and liabilities of the utility. Compares current year balances with previous year balances. Reflects the retained earnings of the utility since the beginning of operation.	6
Comparative Statements of Operations ..... Presents current year revenues and expenditures based upon the Federal Energy Regulatory Commission (FERC) prescribed chart of accounts. Provides prior year operating activity for comparison with current operating activity.	7-9
Statement of Cash Flows ..... Provides a reconciliation of the change in cash position from the prior month balance.	10
Notes To Financial Statements ..... Clarifying information cross-referenced to various financial statement information.	11-13
Comparative Activity Reports (Revenues, Consumption, Customers)..... Trends in revenue, electric usage, and customer accounts.	14-17
Degree Day Trends ..... Presents monthly trends in degree days. Degree days are indicators of how much energy a typical household will use for heating or cooling.	18
Detailed FERC Balance Sheet and Trial Balance ..... Provides listing of detailed FERC balance sheet, revenue, and expense account balances.	19-23

# CITY OF RICHLAND, WASHINGTON

## ELECTRIC UTILITY

### Current Financial Developments

The following comments address events impacting the Electric utility's financial position. These comments clarify certain financial activity, including the environment in which the financial transactions occur.

#### 1st Quarter

- BPA made its decision on the application of \$285.4M excess revenues in the FFY2023 period resulting from secondary power sales. BPA's Administrator announced, December 22, 2023 that Reserve Distribution Clause (RDC) credits will be credited on the City's wholesale power bills from December 2023-September 2024 for an estimated total credit of \$3,358,204.
- The 2024 capital work plan for Energy Services is budgeted for \$10.7M with major work including:
  - \$1.6M – Renewal & Replacement of underground cable in the Duportail - bypass highway area
  - \$1.9M – Renewal & replacement of underground cable in the Willow Brook area.
  - \$5.0M – Stevens and Thayer Substation rebuilds.
  - \$1.6M – Development line extensions and pole replacements.
  - \$1.1M – Fusion Substation engineering and new residential services.

#### 2nd Quarter

- RES worked with The Energy Authority (TEA) for a recommendation to auction 50% of excess carbon emission allowances to be auctioned through the WA Department of Ecology's 7<sup>th</sup> auction scheduled for September 2024. No-cost carbon allowances are received from Ecology as part of the State's Climate Commitment Act (CCA) and can be used to offset electric utility carbon emissions for generated energy. RES has a low carbon emission fuel mix with nearly 90% being carbon free generated from hydro and nuclear resources. The auction could generate revenues of \$815k from 33,938 carbon allowances at an auction floor of \$24.02 per allowance. If WA voter initiative I-2117 passes in November, it is expected to unwind the Clean Energy Transformation Act (CETA) and CCA requirements causing the value of carbon allowances to be worthless.

# CITY OF RICHLAND, WASHINGTON

## ELECTRIC UTILITY

### Current Business Developments

The following comments address events influencing the operations of the Electric utility. These comments provide additional information not specifically addressed or identified in the financial statement presentation.

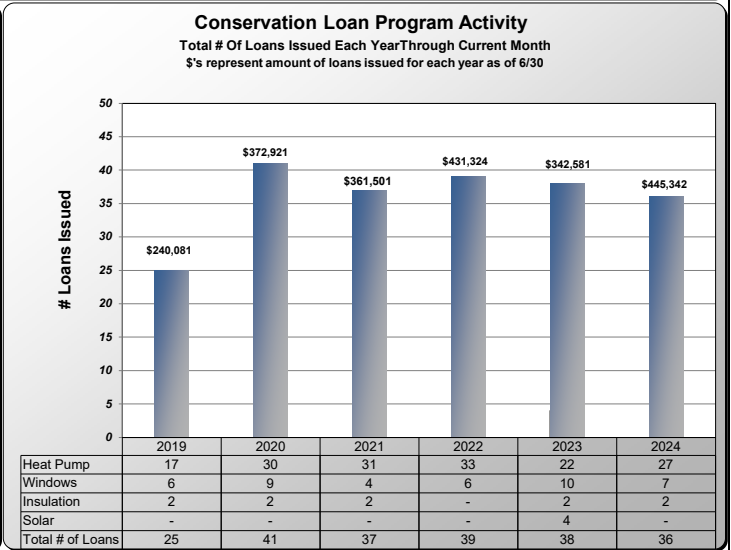
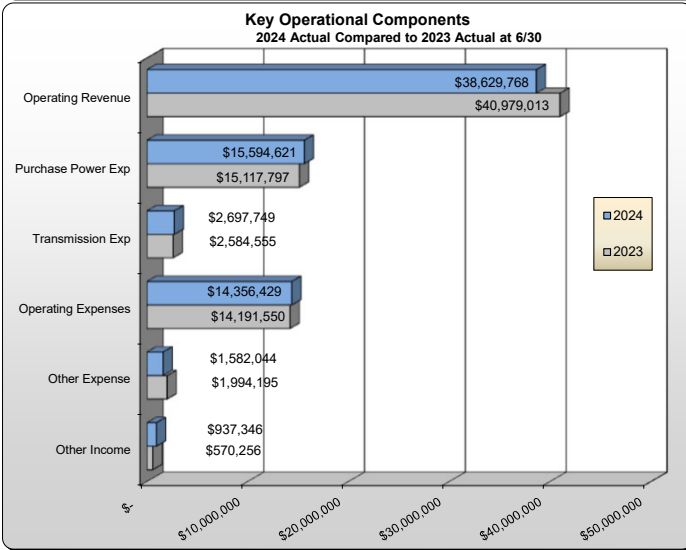
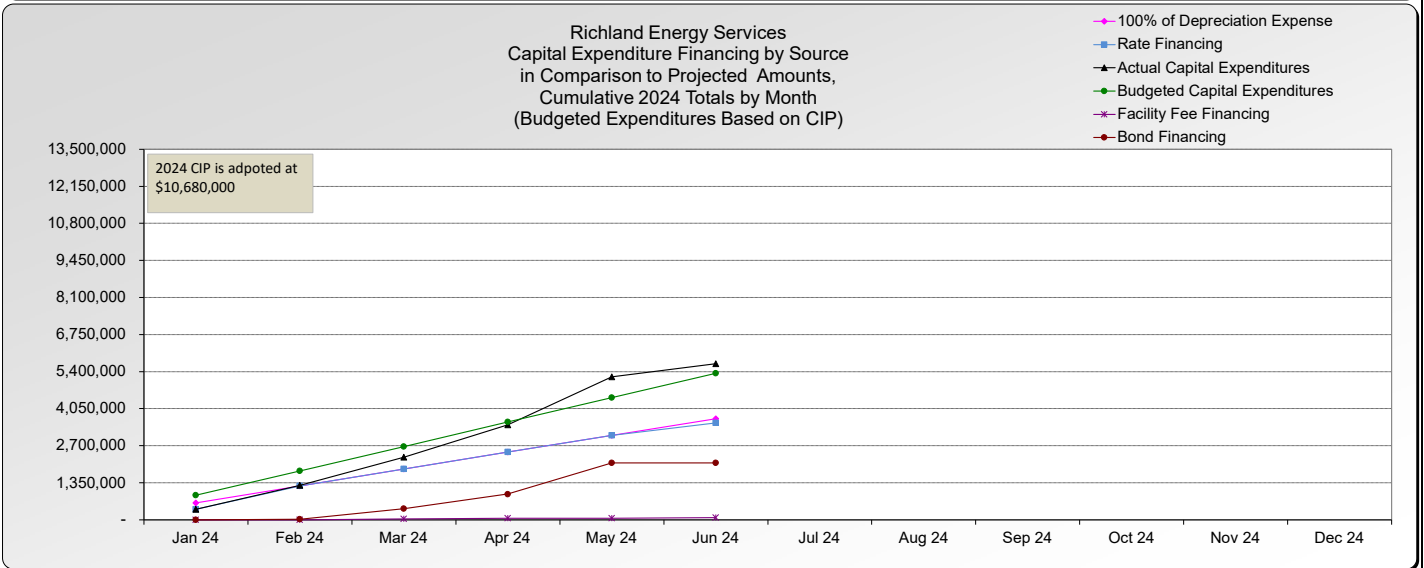
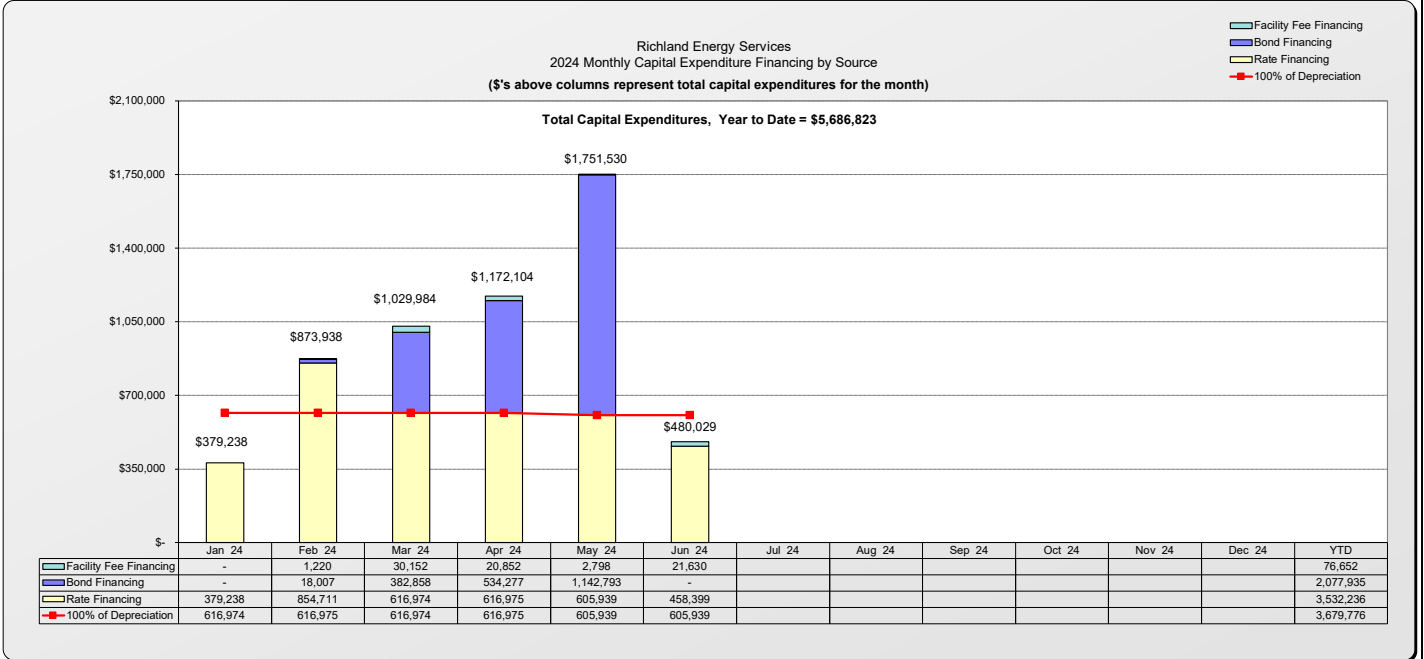
#### 1st Quarter

- The Federal government signed an agreement, on December 14, 2023, related to Columbia River System Operations (CRSO) litigation that stays further litigation. The agreement is expected to commit the Federal government to providing tribal developed generation resources as replacement resources for the Lower Snake River Dams (LSRD).
- The AMI project is 93.8% complete with the 30,900 total electric meter installations and 95.1% complete with the 21,900 total water meter installations. A new customer portal will be included in the MyMeter project replacing CIS eCare portal and is expected to be complete by the end of 2024. An internal and external customer facing outage map solution is still being evaluated.
- Washington State carbon regulations and electrification efforts continue to cause higher demand and lower availability of energy generation resource options. The 2024-2028 non-Federal forward power costs are approximately \$80-\$90/MWh. The current BPA Tier 2 costs are approximately \$40-\$60/MWh. Beginning October 2023 and through 2028, Energy Services has selected BPA to provide the energy above Tier 1 allocations at the Tier 2 rate.
- BPA completed the feasibility study for the L0534 Atlas Agro interconnection. The study identified the transmission interconnection would cost approximately \$180M and include 500kV/230kV and 115kV infrastructure improvements. A \$6.2M reimbursable agreement was signed between the City and BPA for preliminary engineering activities with the L0534 Facility Study required before an interconnection construction agreement can be considered.
- An MOU between the City and Atlas Agro was signed that identified additional definitive agreements are to be developed and approved.

#### 2nd Quarter

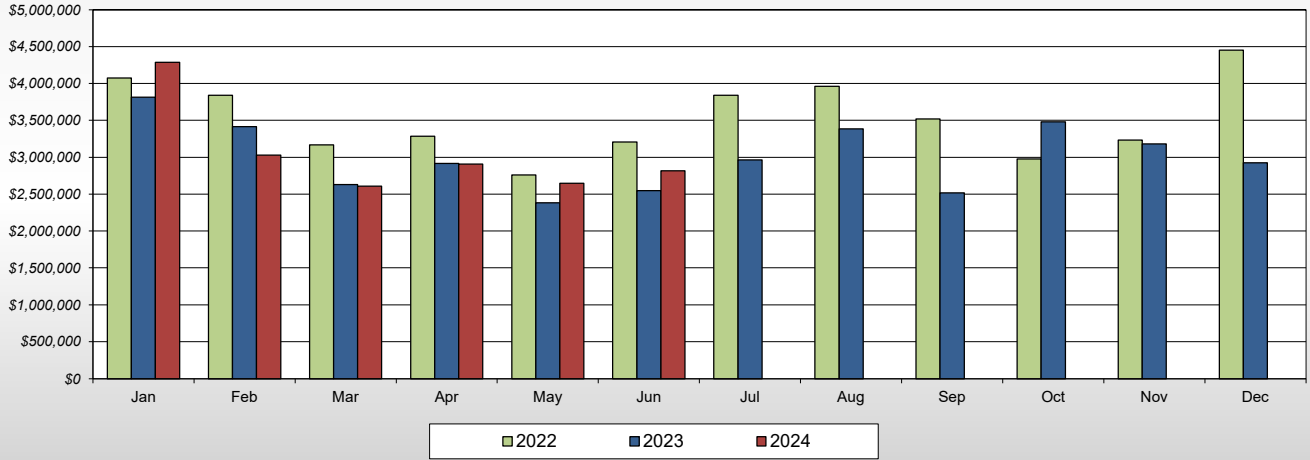
- Lighthouse Energy Consulting prepared a 2024 Resource Plan that was presented to the Utility Advisory Committee. A Resource Plan (RP) or Integrated Resource Plan (IRP) is required, through 19.280 RCW, to be developed and submitted to the WA State Department of Commerce every two years. The 2024 RP identifies BPA as the projected 10-year energy resource except for the renewable power purchase agreement (PPA) with Tucci Energy for power from the Horn Rapids Solar, Storage and Training (HRSST) site. City Council approved the 2024 RP through Resolution 2024-93 on August 7, 2024. The 2024 RP was submitted to Commerce on August 13, 2024.
- The Capital Work Plan (CWP) expenses through May were \$2.1M. The largest CWP item was \$1.0M towards development request line extension work. This is significant increase in line extension work through mid-year compared to \$1.2M expended in all of 2023.
- The AMI project is 98.1% complete with the 30,900 total electric meter installations and 97.2% complete with the 21,900 total water meter installations.

## CITY OF RICHLAND, WASHINGTON ELECTRIC UTILITY FINANCIAL TREND INFORMATION June 30, 2024

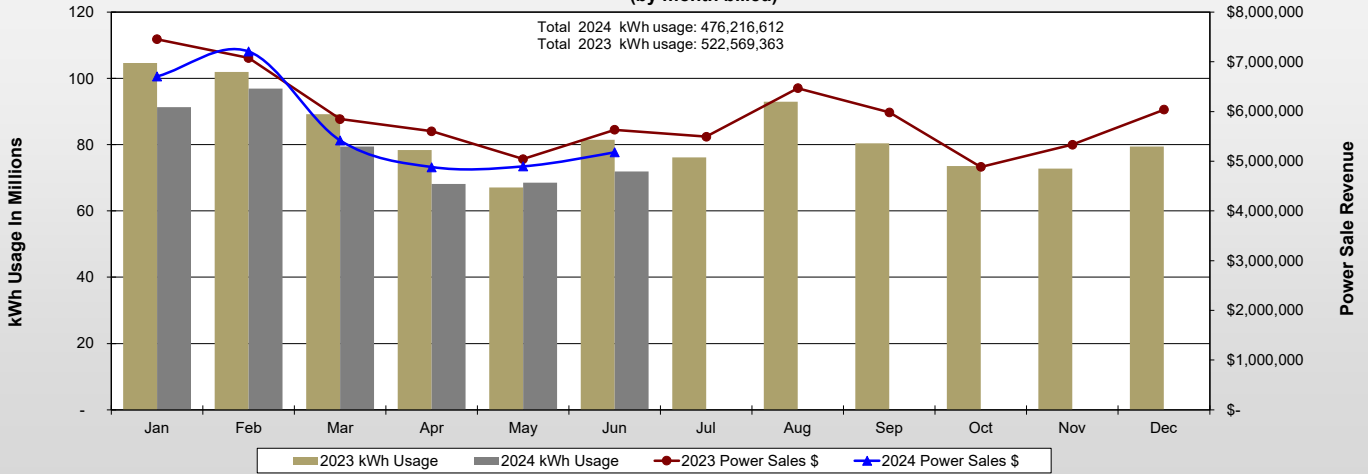


**CITY OF RICHLAND, WASHINGTON**  
**ELECTRIC UTILITY FINANCIAL TREND INFORMATION, CONTINUED**  
**June 30, 2024**

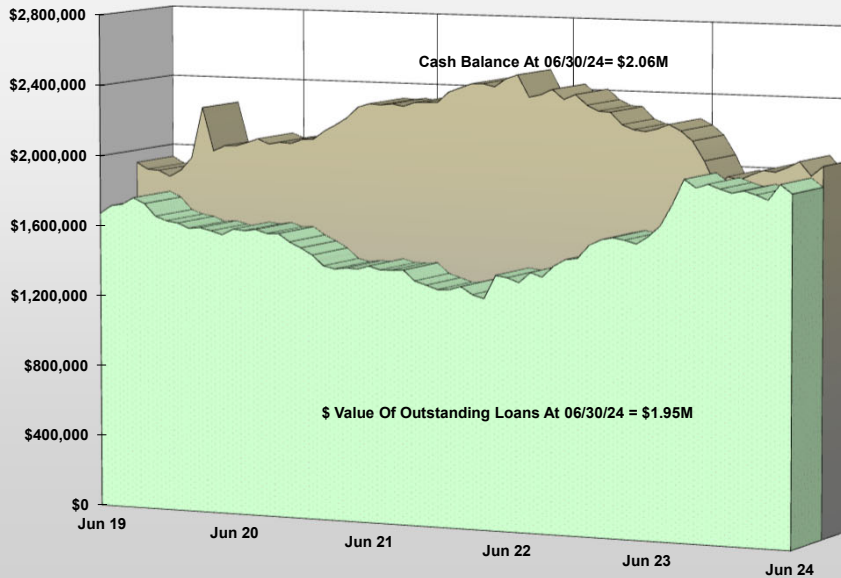
**Monthly Power & Transmission Costs**



**Energy kWh Usage & Power Sale Revenue (by month billed)**

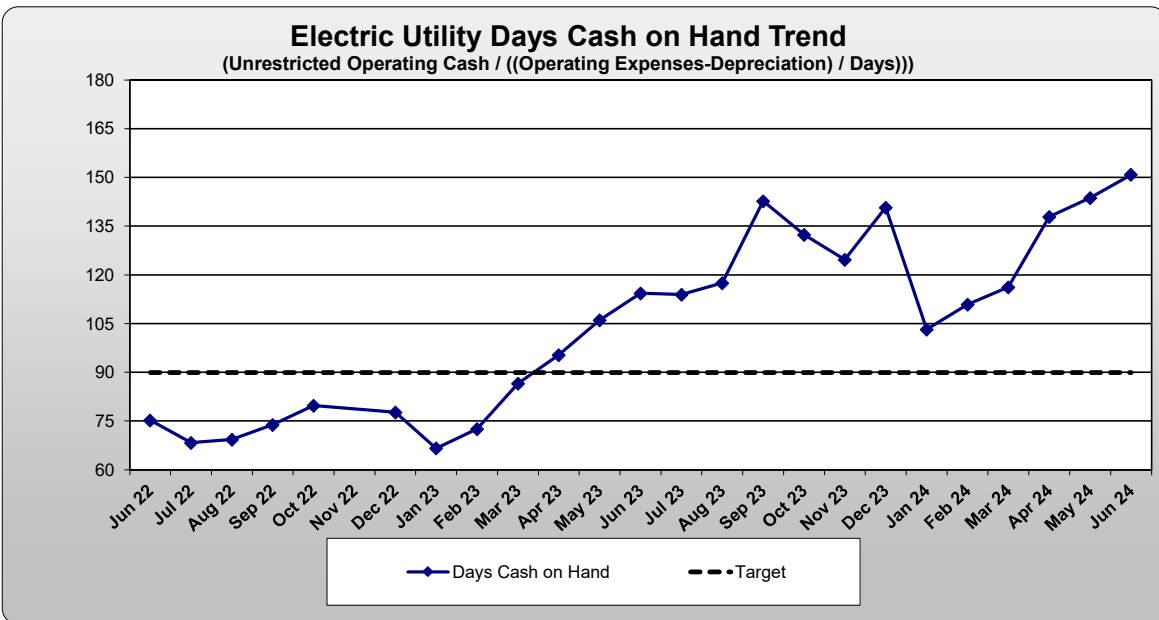
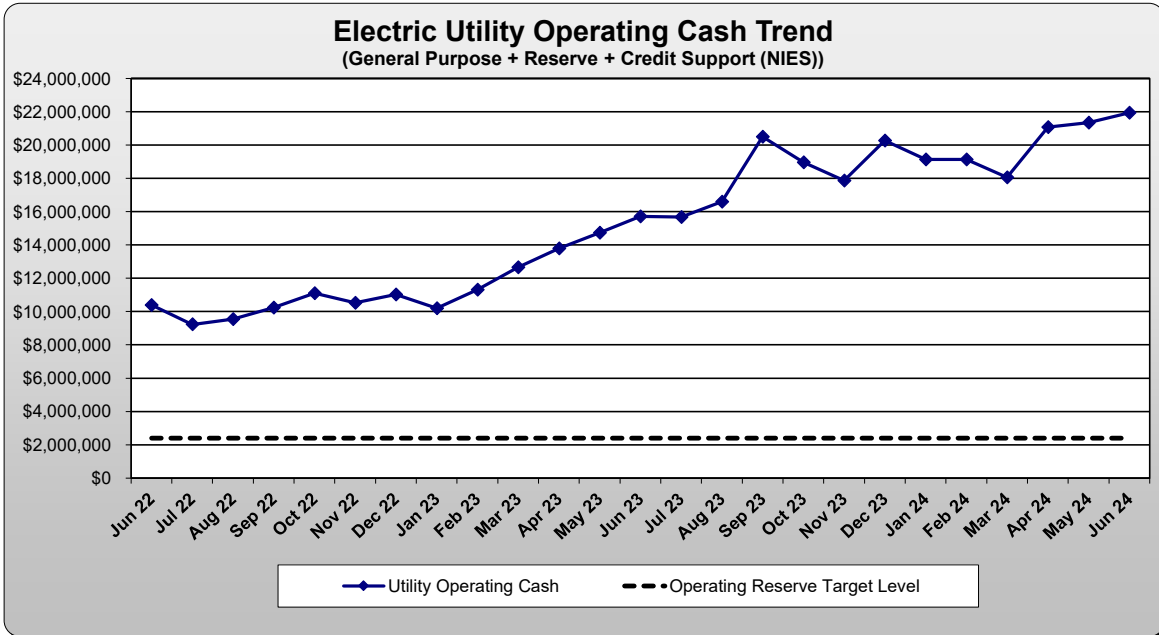


**Conservation Cash & Outstanding Loan Balance History**



**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
CASH POSITION  
June 30, 2024**

	<u>June 30, 2024</u>	<u>June 30, 2023</u>
<b>Unrestricted Cash and Investments:</b>		
Operating Cash, General Purpose	\$ 19,552,918	\$ 12,672,993
Operating Cash, Reserve	2,400,000	2,400,000
Conservation Loan Cash	2,061,573	2,226,361
Credit Support Reserve Cash (NIES)	-	639,000
<b>Total Unrestricted Cash and Investments:</b>	<u>24,014,490</u>	<u>17,938,354</u>
<b>Restricted Cash and Investments:</b>		
Revenue Bond Proceeds	5,238,053	10,102,219
Facility Development Fees (Line Extension)	2,606,797	668,377
Construction Allowances Subject To Refund (Note 1)	453,388	534,832
Bond Redemption Set-Aside	2,532,848	2,085,810
Bond Reserve (Note 11)	3,641,421	3,593,314
<b>Total Restricted Cash and Investments:</b>	<u>14,472,507</u>	<u>16,984,551</u>
<b>Total Cash</b>	<u>\$ 38,486,997</u>	<u>\$ 34,922,904</u>



**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE BALANCE SHEET  
June 30, 2024 and 2023**

	<u>2024</u>	<u>2023</u>	<u>2024 - 2023 (+/-)</u>
<b>ASSETS:</b>			
<b>Current Assets</b>			
Cash & Cash Equivalents	\$ 24,014,490	\$ 17,938,354	\$ 6,076,136
Deposits With Third Parties	1,900	1,900	-
Investments	-	-	-
Receivables:			
Customer Utility Accounts, (net) (Note 8)	3,216,862	3,910,330	(693,468)
Customer Conservation Loans	2,784,181	2,302,723	481,457
Miscellaneous	123,314	111,003	12,311
Prepaid Expenses	161,631	753,300	(591,668)
Inventory	8,379,748	7,176,934	1,202,814
<b>Total Current Assets</b>	<b><u>38,682,127</u></b>	<b><u>32,194,545</u></b>	<b><u>6,487,582</u></b>
<b>Noncurrent</b>			
Restricted Cash	14,472,507	16,984,551	(2,512,044)
Restricted Investments (Note 12)	-	-	-
Net Pension Asset	1,854,814	1,866,386	(11,572)
Lease Receivable	388,133	528,760	(140,628)
Capital:			
Land	837,461	837,428	33
Depreciable Assets (net)	5,675,637	5,878,855	(203,218)
Infrastructure	122,819,367	118,867,946	3,951,421
Construction in Progress	3,818,191	1,592,705	2,225,486
Total Capital Assets (net)	133,150,656	127,176,935	5,973,722
<b>Total Noncurrent Assets</b>	<b><u>149,866,110</u></b>	<b><u>146,556,631</u></b>	<b><u>3,450,106</u></b>
<b>TOTAL ASSETS</b>	<b><u>188,548,237</u></b>	<b><u>178,751,176</u></b>	<b><u>9,937,688</u></b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>			
Unamortized Loss - Reacquired Debt (Note 2)	72,945	77,676	(4,732)
Other Deferred Debits (Note 2)	2,246,537	2,427,247	(180,710)
<b>Total Deferred Outflows of Resources</b>	<b><u>2,319,481</u></b>	<b><u>2,504,923</u></b>	<b><u>(185,442)</u></b>
<b>LIABILITIES:</b>			
<b>Current Liabilities</b>			
Accounts Payable & Accrued Expenses	4,638,973	4,965,004	(326,032)
Due to Other Funds	-	-	-
Current Portion of Compensated Absences	397,592	397,994	(402)
Current Portion of Bond Principal Payable	2,435,000	2,295,000	140,000
<b>Total Current Liabilities</b>	<b><u>7,471,564</u></b>	<b><u>7,657,999</u></b>	<b><u>(186,434)</u></b>
<b>Noncurrent Liabilities</b>			
Noncurrent Portion of Compensated Absences	397,592	397,994	(402)
Revenue Bonds Payable	75,255,372	78,019,511	(2,764,139)
Unearned Revenue	569,163	655,641	(86,477)
Net OPEB Liability (Note 14)	681,997	642,892	39,106
Net Pension Liability	801,160	1,076,136	(274,976)
<b>Total Noncurrent Liabilities</b>	<b><u>77,705,285</u></b>	<b><u>80,792,173</u></b>	<b><u>(3,086,889)</u></b>
<b>TOTAL LIABILITIES</b>	<b><u>85,176,849</u></b>	<b><u>88,450,172</u></b>	<b><u>(3,273,323)</u></b>
<b>DEFERRED INFLOWS OF RESOURCES</b>			
Unamortized Gain - Reacquired Debt (Note 2)	1,118,346	1,178,914	(60,568)
Other Deferred Credits (Note 2)	1,778,607	2,923,285	(1,144,678)
<b>Total Deferred Outflows of Resources</b>	<b><u>2,896,953</u></b>	<b><u>4,102,199</u></b>	<b><u>(1,205,247)</u></b>
<b>NET POSITION:</b>			
Net Investment in Capital Assets	59,652,936	47,781,934	11,871,002
Restricted For:			
Debt Service	6,174,268	5,679,123	495,145
Capital Improvements	3,060,185	1,203,208	1,856,977
Pension	2,363,118	1,752,752	610,366
Unrestricted (Note 14)	31,543,408	32,286,710	(743,302)
<b>TOTAL NET POSITION</b>	<b><u>\$ 102,793,916</u></b>	<b><u>\$ 88,703,728</u></b>	<b><u>\$ 14,090,188</u></b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE STATEMENT OF OPERATIONS  
SECOND QUARTER 2024**

	Quarter Ended 6/30/2024 <u>Actual</u>	Quarter Ended 6/30/2023 <u>Actual</u>	% Variance From 2023 <u>Actual</u>
<b>OPERATING REVENUES:</b>			
Power Sales Revenue	\$ 14,962,862	\$ 16,275,482	-8%
Utility Occupation Tax	1,387,006	1,510,585	-8%
Other Operating Revenues (Note 3)	<u>473,237</u>	<u>635,956</u>	-26%
<b>Total Operating Revenues</b>	<u>16,823,105</u>	<u>18,422,023</u>	-9%
<b>OPERATING EXPENSES:</b>			
Power	7,260,265	6,601,423	10%
Transmission	<u>1,108,103</u>	<u>1,242,708</u>	-11%
Total Purchased Power	<u>8,368,368</u>	<u>7,844,131</u>	7%
Distribution Operations and Maintenance (O&M)			
Distribution - Operations	1,119,761	1,107,516	1%
Distribution - Maintenance	<u>273,786</u>	<u>415,889</u>	-34%
Total Distribution O&M	<u>1,393,548</u>	<u>1,523,405</u>	-9%
Customer Accounting			
Meter Reading Expense	36,919	48,911	-25%
Customer Records & Collections	209,277	246,845	-15%
Bad Debt Expense (Note 9)	<u>33,930</u>	<u>40,590</u>	-16%
Total Customer Accounting	<u>280,127</u>	<u>336,345</u>	-17%
Conservation & Customer Service (Note 10)	366,021	263,037	39%
Administration & General	585,357	570,268	3%
Depreciation	1,828,852	1,753,754	4%
Taxes	2,027,791	2,193,756	-8%
Operating Transfer to Equipment Replacement Fund	208,216	189,287	0%
Other Operating Expenses (Note 4)	<u>1,064</u>	<u>1,156</u>	-8%
Total Non-Power Operating Expenses	<u>6,690,976</u>	<u>6,831,008</u>	-2%
<b>Total Operating Expenses</b>	<u>15,059,344</u>	<u>14,675,138</u>	3%
<b>OPERATING INCOME (LOSS):</b>	<u>1,763,762</u>	<u>3,746,885</u>	<b>-53%</b>
<b>OTHER INCOME:</b>			
Interest Income	343,571	252,315	36%
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	NA
Other Income (Note 5)	186,990	72,494	158%
City Shops Rental	<u>-</u>	<u>-</u>	NA
<b>Total Other Income:</b>	<u>530,561</u>	<u>324,809</u>	<b>63%</b>
<b>OTHER EXPENSE:</b>			
Interest on Long-Term Debt	789,637	721,924	9%
Debt Issuance Expense	-	362,975	-100%
Amortization of Bond Discount / Premium	(82,285)	(80,619)	-2%
Amortization of Loss on Reacquired Debt	(13,959)	2,713	-615%
Other Expenses (Note 6)	<u>89,644</u>	<u>166,037</u>	-46%
<b>Total Other Expense:</b>	<u>783,037</u>	<u>1,173,029</u>	-33%
<b>NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS</b>	<u>1,511,285</u>	<u>2,898,664</u>	<b>-48%</b>
Capital Contributions - Facility Development Fees (Note 7)	1,262,446	319,338	295%
Transfers From General Fund	-	-	NA
Transfers To Broadband Fund (Note 12)	<u>(7,500)</u>	<u>(7,500)</u>	0%
<b>Total of Capital Contributions and Transfers to Other Funds</b>	<u>1,254,946</u>	<u>311,838</u>	302%
<b>CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS</b>	<u>2,766,232</u>	<u>3,210,502</u>	<b>-14%</b>
Prior Period Adjustments	<u>-</u>	<u>-</u>	
<b>CHANGE IN NET POSITION</b>	<u>\$ 2,766,232</u>	<u>\$ 3,210,502</u>	<b>-14%</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE STATEMENT OF OPERATIONS  
June 30, 2024**

	6/30/2024	6/30/2023	% Variance From 2023
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>
<b>OPERATING REVENUES:</b>			
Power Sales Revenue	\$ 34,300,949	\$ 36,653,873	-6%
Utility Occupation Tax	3,182,076	3,402,139	-6%
Other Operating Revenues (Note 3)	<u>1,146,742</u>	<u>923,001</u>	24%
<b>Total Operating Revenues</b>	<u><b>38,629,768</b></u>	<u><b>40,979,013</b></u>	-6%
<b>OPERATING EXPENSES:</b>			
Power	15,594,621	15,117,797	3%
Transmission	<u>2,697,749</u>	<u>2,584,555</u>	4%
Total Purchased Power	<u>18,292,370</u>	<u>17,702,352</u>	3%
Distribution Operations and Maintenance (O&M)			
Distribution - Operations	2,121,792	2,140,501	-1%
Distribution - Maintenance	<u>587,106</u>	<u>796,889</u>	-26%
Total Distribution O&M	<u>2,708,898</u>	<u>2,937,390</u>	-8%
Customer Accounting			
Meter Reading Expense	79,932	116,589	-31%
Customer Records & Collections	420,685	499,162	-16%
Bad Debt Expense (Note 9)	<u>67,860</u>	<u>81,180</u>	-16%
Total Customer Accounting	<u>568,478</u>	<u>696,930</u>	-18%
Conservation & Customer Service (Note 10)	890,880	337,829	164%
Administration & General	1,444,887	1,388,005	4%
Depreciation	3,679,775	3,507,508	5%
Taxes	4,644,539	4,943,153	-6%
Operating Transfer to Equipment Replacement Fund	416,432	378,574	10%
Other Operating Expenses (Note 4)	<u>2,541</u>	<u>2,160</u>	18%
Total Non-Power Operating Expenses	<u>14,356,429</u>	<u>14,191,550</u>	1%
<b>Total Operating Expenses</b>	<u><b>32,648,798</b></u>	<u><b>31,893,902</b></u>	2%
<b>OPERATING INCOME (LOSS):</b>	<u><b>5,980,969</b></u>	<u><b>9,085,111</b></u>	<b>-34%</b>
<b>OTHER INCOME:</b>			
Interest Income	718,312	441,946	63%
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	NA
Other Income (Note 5)	219,034	128,311	71%
City Shops Rental	<u>-</u>	<u>-</u>	NA
<b>Total Other Income:</b>	<u><b>937,346</b></u>	<u><b>570,256</b></u>	<b>64%</b>
<b>OTHER EXPENSE:</b>			
Interest on Long-Term Debt	1,579,273	1,443,847	9%
Debt Issuance Expense	-	362,975	-100%
Amortization of Bond Discount / Premium	(164,569)	(161,238)	-2%
Amortization of Loss on Reacquired Debt	(27,918)	5,425	-615%
Other Expenses (Note 6)	<u>195,259</u>	<u>343,186</u>	-43%
<b>Total Other Expense:</b>	<u><b>1,582,044</b></u>	<u><b>1,994,195</b></u>	-21%
<b>NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS</b>	<u><b>5,336,272</b></u>	<u><b>7,661,172</b></u>	<b>-30%</b>
Capital Contributions - Facility Development Fees (Note 7)	1,764,719	582,884	203%
Transfers From General Fund	-	-	NA
Transfers To Broadband Fund (Note 12)	<u>(15,000)</u>	<u>(15,000)</u>	0%
<b>Total of Capital Contributions and Transfers to Other Funds</b>	<u><b>1,749,719</b></u>	<u><b>567,884</b></u>	208%
<b>CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS</b>	<u><b>7,085,991</b></u>	<u><b>8,229,056</b></u>	<b>-14%</b>
Prior Period Adjustments	<u>-</u>	<u>-</u>	
<b>CHANGE IN NET POSITION</b>	<u><b>\$ 7,085,991</b></u>	<u><b>\$ 8,229,056</b></u>	<b>-14%</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
MONTHLY STATEMENT OF OPERATIONS  
CY 2024 ACTUAL**

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
<b>OPERATING REVENUES:</b>													
Power Sales Revenue	\$ 6,708,366	\$ 7,207,822	\$ 5,421,900	\$ 4,883,572	\$ 4,898,219	\$ 5,181,071	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,300,949
Utility Occupation Tax	622,773	669,139	503,157	451,713	454,527	480,766	-	-	-	-	-	-	3,182,076
Other Operating Revenues (Note 3)	80,655	338,749	254,101	223,975	120,800	128,462	-	-	-	-	-	-	1,146,742
<b>Total Operating Revenues</b>	<b>7,411,794</b>	<b>8,215,711</b>	<b>6,179,158</b>	<b>5,559,260</b>	<b>5,473,547</b>	<b>5,790,299</b>	-	-	-	-	-	-	<b>38,629,768</b>
<b>OPERATING EXPENSES:</b>													
Power	3,595,002	2,528,526	2,210,828	2,548,303	2,307,594	2,404,369	-	-	-	-	-	-	15,594,621
Transmission	691,934	501,672	396,040	356,687	340,820	410,596	-	-	-	-	-	-	2,697,749
Total Purchased Power	4,286,936	3,030,198	2,606,868	2,904,990	2,648,414	2,814,965	-	-	-	-	-	-	18,292,370
Distribution Operations and Maintenance (O&M)													
Distribution - Operations	305,234	384,159	312,637	457,221	399,309	263,231	-	-	-	-	-	-	2,121,792
Distribution - Maintenance	88,430	114,238	110,651	93,086	113,086	67,614	-	-	-	-	-	-	587,106
Total Distribution O&M	393,665	498,397	423,289	550,307	512,395	330,845	-	-	-	-	-	-	2,708,898
Customer Accounting													
Meter Reading Expense	16,860	18,797	7,356	10,074	12,815	14,031	-	-	-	-	-	-	79,932
Customer Records & Collections	69,360	72,228	69,820	69,650	70,025	69,602	-	-	-	-	-	-	420,685
Bad Debt Expense (Note 9)	11,310	11,310	11,310	11,310	11,310	11,310	-	-	-	-	-	-	67,860
Total Customer Accounting	97,529	102,335	88,487	91,034	94,151	94,942	-	-	-	-	-	-	568,478
Conservation & Customer Service (Note 10)	185,219	191,131	148,510	87,335	219,732	58,954	-	-	-	-	-	-	890,880
Administration & General	417,182	221,136	221,212	208,807	183,483	193,067	-	-	-	-	-	-	1,444,887
Depreciation	616,974	616,974	616,974	616,974	605,939	605,939	-	-	-	-	-	-	3,679,775
Taxes	903,777	977,926	735,045	670,705	660,160	696,926	-	-	-	-	-	-	4,644,539
Operating Transfer to Equipment Replacement Fund	69,405	69,405	69,405	69,405	69,405	69,405	-	-	-	-	-	-	416,432
Other Operating Expenses (Note 4)	459	553	465	387	361	317	-	-	-	-	-	-	2,541
Total Non-Power Operating Expenses	2,684,210	2,677,857	2,303,386	2,294,954	2,345,626	2,050,395	-	-	-	-	-	-	14,356,429
<b>Total Operating Expenses</b>	<b>6,971,146</b>	<b>5,708,055</b>	<b>4,910,254</b>	<b>5,199,944</b>	<b>4,994,040</b>	<b>4,865,360</b>	-	-	-	-	-	-	<b>32,648,798</b>
<b>OPERATING INCOME (LOSS):</b>	<b>440,648</b>	<b>2,507,656</b>	<b>1,268,904</b>	<b>359,316</b>	<b>479,507</b>	<b>924,939</b>	-	-	-	-	-	-	<b>5,980,969</b>
<b>OTHER INCOME :</b>													
Interest Income	138,316	118,099	118,325	120,703	112,685	110,183	-	-	-	-	-	-	718,312
Gain / (Loss) on Fair Market Value (FMV) Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income (Note 5)	11,110	9,276	11,658	13,143	11,825	162,022	-	-	-	-	-	-	219,034
City Shops Rental	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other Income</b>	<b>149,426</b>	<b>127,376</b>	<b>129,984</b>	<b>133,846</b>	<b>124,510</b>	<b>272,205</b>	-	-	-	-	-	-	<b>937,346</b>
<b>OTHER EXPENSE :</b>													
Interest on Long-Term Debt	263,212	263,212	263,212	263,212	263,212	263,212	-	-	-	-	-	-	1,579,273
Debt Issuance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Bond Discount / Premium	(27,428)	(27,428)	(27,428)	(27,428)	(27,428)	(27,428)	-	-	-	-	-	-	(164,569)
Amortization of Loss on Reacquired Debt	(4,653)	(4,653)	(4,653)	(4,653)	(4,653)	(4,653)	-	-	-	-	-	-	(27,918)
Other Expenses (Note 6)	27,693	41,905	36,016	29,813	32,274	27,557	-	-	-	-	-	-	195,259
Total Other Expense:	258,824	273,036	267,146	260,944	263,405	258,688	-	-	-	-	-	-	1,582,044
<b>NET INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS</b>	<b>331,250</b>	<b>2,361,996</b>	<b>1,131,741</b>	<b>232,217</b>	<b>340,612</b>	<b>938,456</b>	-	-	-	-	-	-	<b>5,336,272</b>
Capital Contributions - Facility Development Fees (Note 7)	-	109,545	392,728	831,615	251,733	179,098	-	-	-	-	-	-	1,764,719
Transfers To Broadband Fund (Note 12)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	-	-	-	-	-	-	(15,000)
Total of Capital Contributions and Transfers to Other Funds	(2,500)	107,045	390,228	829,115	249,233	176,598	-	-	-	-	-	-	1,749,719
<b>CHANGE IN NET POSITION BEFORE PRIOR PERIOD ADJUSTMENTS</b>	<b>328,750</b>	<b>2,469,040</b>	<b>1,521,969</b>	<b>1,061,332</b>	<b>589,845</b>	<b>1,115,055</b>	-	-	-	-	-	-	<b>7,085,991</b>
Prior Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>CHANGE IN NET POSITION</b>	<b>\$ 328,750</b>	<b>\$ 2,469,040</b>	<b>\$ 1,521,969</b>	<b>\$ 1,061,332</b>	<b>\$ 589,845</b>	<b>\$ 1,115,055</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,085,991</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
STATEMENT OF CASH FLOWS  
June 30, 2024**

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Year To Date	
<b>Cash Flows From Operating Activities</b>														
Receipts from power sales to customers	\$ 7,112,885	\$ 7,119,568	\$ 7,199,007	\$ 6,332,550	\$ 5,062,767	\$ 5,657,282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,484,060	
Other operating cash receipts	312,188	238,943	356,394	1,735,856	135,060	327,942	-	-	-	-	-	-	3,106,383	
Receipts from interfund rents and services	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other cash payments	-	-	-	-	-	-	-	-	-	-	-	-	-	
Payments for power	(2,431,346)	(3,599,596)	(2,540,789)	(2,211,972)	(2,551,883)	(2,306,499)	-	-	-	-	-	-	(15,642,084)	
Payment for transmission	(427,844)	(691,934)	(501,672)	(396,040)	(356,687)	(340,820)	-	-	-	-	-	-	(2,714,997)	
Payments to suppliers	(4,101,656)	(1,520,144)	(3,758,382)	(590,068)	(590,068)	(310,618)	-	-	-	-	-	-	(11,331,917)	
Payments for utility tax	(623,147)	(669,542)	(502,794)	(454,335)	(454,983)	(481,256)	-	-	-	-	-	-	(3,186,057)	
Payments to employees	(30,693)	(87,454)	35,779	(30,693)	31,670	36,930	-	-	-	-	-	-	39,206	
Payments for interfund services	(436,847)	(306,341)	(318,796)	(378,219)	(358,277)	(324,776)	-	-	-	-	-	-	(2,123,257)	
<b>Net Cash Provided (Used) by Operating Activities</b>	<b>(626,460)</b>	<b>483,502</b>	<b>(31,253)</b>	<b>4,069,442</b>	<b>1,218,353</b>	<b>1,517,754</b>	-	-	-	-	-	-	<b>6,631,337</b>	
<b>Cash Flows From Noncapital Financing Activities</b>														
Interfund Loan Repayments Received	-	-	-	-	-	-	-	-	-	-	-	-	-	
Transfer (to) / from Broadband Fund (Note 13)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	-	-	-	-	-	-	(15,000)	
Transfer (to) / from General Fund (Note 13)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Transfer (to) / from Industrial Development (Note 13)	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(2,500)</b>	<b>(2,500)</b>	<b>(2,500)</b>	<b>(2,500)</b>	<b>(2,500)</b>	<b>(2,500)</b>	-	-	-	-	-	-	<b>(15,000)</b>	
<b>Cash Flows From Capital and Related Financing Activities</b>														
Proceeds from Issuance of Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bond Issuance costs (Paid) Refunded	-	-	-	-	-	-	-	-	-	-	-	-	-	
Principal Paid on Long-Term Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	
Interest Paid on Long-Term Debt	-	-	-	-	(1,579,273)	-	-	-	-	-	-	-	(1,579,273)	
Capital Contributions	-	109,545	392,728	831,615	251,733	179,098	-	-	-	-	-	-	1,764,719	
Deferred Capital Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-	
Capital Contributions Refunded	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sale of Land	-	-	-	2,032	1,994	-	-	-	-	-	-	-	4,025	
Acquisition and Construction of Capital Assets	(379,238)	(873,938)	(1,029,984)	(1,172,104)	(1,751,531)	(480,029)	-	-	-	-	-	-	(5,686,824)	
<b>Net Cash Provided (Used) by Capital and Related Financing Activities</b>	<b>(379,238)</b>	<b>(764,394)</b>	<b>(637,256)</b>	<b>(338,457)</b>	<b>(3,077,077)</b>	<b>(300,931)</b>	-	-	-	-	-	-	<b>(5,497,353)</b>	
<b>Cash Flows From Investing Activities</b>														
Interest Received on Investments	138,316	118,099	118,325	120,703	112,685	110,183	-	-	-	-	-	-	718,312	
Premium Received on Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	
Investments Sold	20,141,269	-	-	-	-	-	-	-	-	-	-	-	20,141,269	
Investments Purchased *	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Net Cash Provided (Used) by Investing Activities</b>	<b>20,279,585</b>	<b>118,099</b>	<b>118,325</b>	<b>120,703</b>	<b>112,685</b>	<b>110,183</b>	-	-	-	-	-	-	<b>20,859,581</b>	
<b>Net Change in Cash and Cash Equivalents</b>	<b>19,271,388</b>	<b>(165,293)</b>	<b>(552,684)</b>	<b>3,849,187</b>	<b>(1,748,539)</b>	<b>1,324,506</b>	-	-	-	-	-	-	<b>21,978,566</b>	
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>16,508,431</b>	<b>35,779,819</b>	<b>35,614,526</b>	<b>35,061,842</b>	<b>38,911,030</b>	<b>37,162,491</b>	<b>38,486,997</b>	<b>38,486,997</b>	<b>38,486,997</b>	<b>38,486,997</b>	<b>38,486,997</b>	<b>38,486,997</b>	<b>38,486,997</b>	<b>16,508,431</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 35,779,819</b>	<b>\$ 35,614,526</b>	<b>\$ 35,061,842</b>	<b>\$ 38,911,030</b>	<b>\$ 37,162,491</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	<b>\$ 38,486,997</b>	
<b>Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities</b>														
Net Operating Income	\$ 440,648	\$ 2,507,656	\$ 1,268,904	\$ 359,316	\$ 479,507	\$ 924,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,980,969	
Adjustments to reconcile net operating income to net cash provided by operating activities:														
Depreciation & Amortization	616,974	616,974	616,974	616,974	605,939	605,939	-	-	-	-	-	-	3,679,775	
Accrued Pension Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other Income, Net	(16,583)	(32,629)	(24,357)	(18,702)	(22,443)	134,465	-	-	-	-	-	-	19,751	
Changes in operating assets and liabilities:														
(Increase) / Decrease in Receivables	(482)	(956,865)	(145,271)	2,429,165	(429,916)	(19,942)	-	-	-	-	-	-	876,690	
(Increase) / Decrease in Inventory	(4,523)	(869,343)	(695,697)	506,983	724,409	(322,081)	-	-	-	-	-	-	(660,253)	
(Increase) / Decrease in Prepaid Expenses	(274,189)	76,939	26,939	26,939	26,939	26,939	-	-	-	-	-	-	(89,496)	
Increase / (Decrease) in Power & Transmission AP	1,432,045	(1,255,198)	(445,766)	320,558	(256,576)	168,388	-	-	-	-	-	-	(36,549)	
Increase / (Decrease) in Accounts Payable	(2,656,156)	542,032	(547,971)	(80,776)	201,771	42,392	-	-	-	-	-	-	(2,498,708)	
Increase / (Decrease) in Accrued Wages	(30,679)	-	-	-	-	-	-	-	-	-	-	-	(30,679)	
Increase / (Decrease) in Unearned Facility Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	
Increase / (Decrease) in Prepaid Leases	-	-	-	-	-	-	-	-	-	-	-	-	-	
(Increase) in Expired Construction Allowances (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	
(Increase) / Decrease in Deferred Charges	(133,516)	(146,064)	(85,007)	(91,014)	(111,277)	(43,284)	-	-	-	-	-	-	(610,162)	
Prior Period Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Net Cash Provided (Used) by Operating Activities</b>	<b>\$ (626,460)</b>	<b>\$ 483,502</b>	<b>\$ (31,253)</b>	<b>\$ 4,069,442</b>	<b>\$ 1,218,353</b>	<b>\$ 1,517,754</b>	-	-	-	-	-	-	<b>\$ 6,631,337</b>	
<b>Contribution of Capital Assets</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	

\* The Electric Utility's cash is invested along with the City's cash in pooled investments. Pooled cash and investments are maintained in a separate fund for investment and are shown in individual funds as purchased on December 31 and sold on January 1. The rest of the year pooled cash and investments are shown as a component of cash and cash equivalents on interim cash flow statements.

**City of Richland, Washington**  
 Electric Utility  
 Notes to the Financial Statements  
 June 30, 2024

1. The construction allowance is the portion of line extension costs paid for by the Utility, assuming the expected number of permanent connections to the system result. The developer bears the full cost of the line extension up front, and the Utility pays its portion by refunding the developer based on the number of permanent connections to the line extension over a five-year period.

The refundable portion of fees collected is a deposit to guarantee connections to the line extension. Deposits are not characterized as revenue. Instead, a Deferred Revenue: Facility Fee Deposits account is included in the liability section of the balance sheet to offset the cash balance of these potentially refundable amounts. Five years from the date the line extension is energized, unused deposits expire and are recognized as revenue.

Reported separately from these traditional line extension projects are large, customer requested projects, facilitating customer specific needs as opposed to improvements to the utility system. Customer payments are received in advance and are recorded as Facility Development Fees - Large Projects with an offset to Unearned Facility Fee Revenue. Cash is depleted and fees are reclassified as revenue when expenses are incurred by the Utility.

Year-to-date facility fees collected from customers totaled \$1,764,719 of which \$1,764,719 was recognized as revenue and \$0 represents refundable construction allowances recorded as unearned revenue.

2. Deferred outflows of resources represent expenses of the Utility that apply to future periods. The primary purpose of the deferred outflow of resources accounts is to accumulate expenditures that are to be recognized in future periods or allocated to more than one account number. Deferred outflow of resources includes unamortized loss on reacquired bond debt. Other Deferred Debits includes clearing accounts that are used to hold warehousing, overhead, and equipment costs pending final allocation.

GASB Statement 68, *Accounting and Financial Reporting for Pensions*, requires reporting the fund's proportionate share the State's retirement plan net pension assets and liabilities. Other Deferred Debits also includes contributions after the State retirement plan measurement date and Other Deferred Credits include the net difference between projected and actual investments earnings on pension plan investments.

3. Other Operating Revenue includes the items listed below, with year-to-date comparisons to the prior year.

<b>Other Operating Revenue YTD Through:</b>	<b>June 2024</b>	<b>June 2023</b>	<b>Difference</b>
Permanent Service Fees	\$ 78,331	\$ 81,160	\$ (2,829)
New Account Fees	37,920	40,110	(2,190)
Rewire / Charges to Repair Damage	9,632	12,120	(2,488)
Delinquent Account Fees	161,119	179,223	(18,104)
Disconnect Fees	77,300	160,975	(83,675)
Pole Contracts	101,733	101,733	-
BPA - Conservation Program (EEI)	653,730	310,269	343,461
Other	26,976	37,410	(10,434)
<b>Total Other Operating Revenue</b>	<b>\$ 1,146,742</b>	<b>\$ 923,001</b>	<b>\$ 223,742</b>

4. Other Operating Expenses as reported on the Comparative Statement of Operations consist of power costs paid to Benton PUD for three customer accounts provided power through the Benton PUD system.

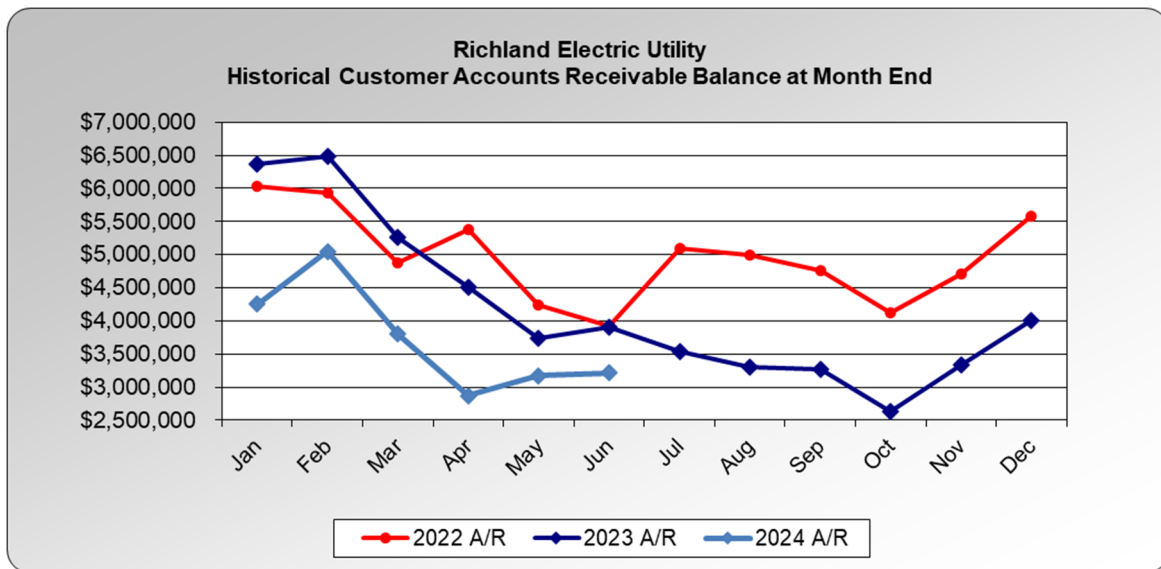
**City of Richland, Washington**  
 Electric Utility  
 Notes to the Financial Statements  
 June 30, 2024

5. Other Income as reported on the Comparative Statement of Operations includes the following revenue sources:

<b>Other Income YTD Through:</b>	<b>June 2024</b>	<b>June 2023</b>	<b>Difference</b>
Interest Collected on Conservation Loan Payments	\$ 31,064	\$ 25,310	\$ 5,754
BPA - Conservation Admin Fee	-	-	-
Meter Reading Revenue	24,147	64,016	(39,869)
Work Performed for City Departments	155,926	33,354	122,572
Gain / (Loss) on Land sales and Disposition of Assets	7,898	5,630	2,267
Other	-	-	-
<b>Total Other Income</b>	<b>\$ 219,034</b>	<b>\$ 128,311</b>	<b>\$ 90,724</b>

Other Income also includes revenues allocated to the Electric Utility for its share of Horn Rapids Industrial Park sale proceeds. In 1982, work was undertaken by the City to develop the Horn Rapids Industrial Park, Phase One. Proceeds from the sale of land at Horn Rapids Industrial Park are allocated to City Utility Funds from the Industrial Development Fund based on each utility’s proportionate share of total improvement costs. The remaining maximum reimbursement due to the Electric Utility, contingent upon sale of Horn Rapids Industrial Park Phase One property as of June 2024 is \$131,769.

6. The Other Expenses reported on the Comparative Statement of Operations includes the cost of Non-Electric Utility Operations work. Some of the Non-Utility Operations costs are those charged to other City departments through the Interdepartmental Billing (IDB) process.
7. The Electric Utility recognized \$1,262,446 in facility development fee revenue (capital contributions) in the second quarter of 2024. According to Governmental Accounting Standard Board (GASB) Statement No. 33, capital contributions from external sources are to be recognized as revenue in the current year rather than as a direct increase to contributed capital. Year-to-date facility development fee revenue of \$1,764,719 is comprised of \$1,764,719 in fees paid during the year and \$0 of expired refundable construction allowances.
8. The outstanding utility accounts receivable balance, net of allowance for doubtful accounts on June 30, 2024, is \$3,216,862. This represents a \$588,424 decrease from the previous quarter. The following graph presents month-end customer accounts receivable balances during the last three calendar years.



**City of Richland, Washington**  
 Electric Utility  
 Notes to the Financial Statements  
 June 30, 2024

Write-offs, recoveries, and accounts receivable balances for the year-to-date, with prior year comparisons are as follows:

<b>Accounts Receivable YTD Through:</b>	June 2024	June 2023	Difference
Write-Offs	\$ 11,453	\$ 23	\$ 11,431
Recoveries	3,778	10,676	(6,897)
Balance	\$ 3,216,862	\$ 3,910,330	\$ (693,468)

9. Customer Accounting Expense includes bad debt expense. Customer accounts receivable are written off using the allowance method as prescribed by generally accepted accounting principles. Under this method, the projected uncollectible portion of customer accounts receivable is presented on the balance sheet based on a study of prior years' actual write-offs. Uncollectible accounts are written off against this estimated allowance rather than to bad debt expense. The monthly expense is 1/12 of the estimated annual allowance. Periodically, actual write-offs as a percentage of billings are analyzed, and the allowance is adjusted with an offset to bad debts expense, or the monthly entry may be suspended if the allowance becomes too high.
  
10. Conservation expenses may vary greatly from month-to-month and from budgeted amounts, as expenses for conservation supplies, educational materials, and payment of incentives to customers do not follow a regular schedule. In the first quarter of 2024, a total of \$642,441 was spent on ductless heat pumps, windows, insulation and conservation programs. Year-to-date expenses on conservation measures total \$642,441.
  
11. Bond ordinances require either maintenance of a cash Bond Reserve or purchase of bond insurance with an AAA rated provider to ensure debt is serviced in the event of financial hardship. The utility has historically purchased bond sureties to fulfill this requirement. However, due to the current economic climate, none of the surety companies currently enjoy an AAA rating. As a result, the utility funded a Bond Reserve, in 2008, to stay in compliance until the bond surety companies' ratings recover. The bond reserve was initially funded using \$993,000 in Facility Fee cash and \$2,111,575 in unrestricted cash. The amount of the bond reserve is adjusted annually and when additional debt is issued.
  
12. Monthly transfers to the Broadband Fund are presented in the financial statements as non-operating transfers to other funds.

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE MONTHLY ENERGY ACTIVITY  
FOR THE PERIOD ENDED  
June 2024**

REVENUES: (Net of Utility Tax)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total To Date	Budget	Variance	% Budget
Residential	\$ 4,007,992	\$ 4,081,184	\$ 2,717,779	\$ 2,279,508	\$ 2,215,463	\$ 2,344,265							\$ 17,646,191	\$ 17,121,733	\$ 524,458	3%
Small General Service	663,545	754,336	611,351	549,315	513,986	528,379							3,620,913	3,251,676	369,237	11%
Medium General Service	761,695	915,998	774,305	746,234	707,014	754,242							4,659,487	4,124,536	534,950	13%
Large General Service	620,244	656,646	607,205	621,004	652,242	711,565							3,868,906	4,224,191	(355,285)	-8%
Small Industrial	248,514	287,483	278,919	241,394	348,958	342,051							1,747,320	1,670,909	76,411	5%
Large Industrial	378,826	480,351	402,272	354,779	326,277	313,625							2,256,129	2,792,452	(536,322)	-19%
Small Irrigation	1,091	1,555	1,427	20,743	11,494	16,405							52,717	43,859	8,858	20%
Large Irrigation	1,314	1,464	1,419	44,054	95,752	143,807							287,811	357,950	(70,140)	-20%
Cable TV Amp	5,620	5,620	5,620	5,620	5,620	5,620							33,723	33,734	(11)	0%
Street Lighting	8,997	8,416	8,997	8,707	8,997	8,707							52,820	180,877	(128,057)	-71%
Rental Lighting	9,314	10,250	9,887	9,517	9,809	9,776							58,554	61,471	(2,917)	-5%
Traffic Lights	1,215	4,517	2,717	2,696	2,607	2,627							16,380	20,147	(3,767)	-19%
<b>TOTAL REVENUES</b>	<b>\$ 6,708,366</b>	<b>\$ 7,207,822</b>	<b>\$ 5,421,900</b>	<b>\$ 4,883,572</b>	<b>\$ 4,898,219</b>	<b>\$ 5,181,071</b>							<b>\$ 34,300,949</b>	<b>\$ 33,883,534</b>	<b>\$ 417,415</b>	<b>1%</b>

CONSUMPTION (kWh):	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total To Date	Budget	Variance	% Budget
Residential	46,466,944	46,445,229	31,093,649	24,281,155	23,607,519	25,085,787							196,980,283	186,358,831	10,621,452	6%
Small General Service	8,970,098	9,971,001	8,069,730	7,038,532	6,636,407	6,607,345							47,293,113	41,684,416	5,608,697	13%
Medium General Service	14,015,981	15,820,564	13,244,232	12,386,806	12,323,906	12,583,670							80,375,159	70,013,814	10,361,345	15%
Large General Service	11,305,220	11,582,060	11,745,360	12,245,960	11,842,240	12,958,860							71,679,700	76,246,886	(4,567,186)	-6%
Small Industrial	3,136,400	4,029,200	7,409,600	5,286,400	6,281,200	6,130,000							32,272,800	30,698,906	1,573,894	5%
Large Industrial	7,002,600	8,644,320	7,515,840	6,361,920	6,054,840	5,785,680							41,365,200	51,826,229	(10,461,029)	-20%
Small Irrigation	28,896	23,929	35,846	34,420	171,481	252,379							546,951	362,431	184,520	51%
Large Irrigation	33,231	23,520	18,520	262,347	1,331,486	2,188,454							3,857,558	4,708,537	(850,979)	-18%
Cable TV Amp	107,092	107,092	107,092	107,092	107,092	107,092							642,552	642,552	-	0%
Street Lighting	180,707	147,345	143,374	117,161	102,467	102,467							793,521	886,700	(93,179)	-11%
Rental Lighting	61,614	50,239	48,885	39,948	34,937	34,937							270,560	276,333	(5,773)	-2%
Traffic Lights	-	50,574	23,010	22,687	21,318	21,626							139,215	197,994	(58,779)	-30%
<b>TOTAL CONSUMPTION (kWh):</b>	<b>91,308,783</b>	<b>96,895,073</b>	<b>79,455,138</b>	<b>68,184,428</b>	<b>68,514,893</b>	<b>71,858,297</b>							<b>476,216,612</b>	<b>463,903,629</b>	<b>12,312,983</b>	<b>3%</b>

METERS: (Active meters at month end)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Monthly Avg	Budget	Variance	% Budget
Residential	25,443	25,452	25,541	25,461	25,464	25,467							25,471	26,293	(822)	-3%
Small General Service	2,492	2,495	2,485	2,557	2,556	2,552							2,523	2,590	(68)	-3%
Medium General Service	318	319	322	322	321	321							321	313	7	2%
Large General Service	45	45	46	47	47	47							46	57	(11)	-20%
Small Industrial	9	9	8	8	8	8							8	8	1	10%
Large Industrial	5	5	5	4	5	5							5	3	2	57%
Small Irrigation	80	79	80	79	79	79							79	87	(8)	-9%
Large Irrigation	18	18	19	19	19	19							19	21	(2)	-10%
Cable TV Amp	1	1	1	1	1	1							1	1	-	0%
Street Lighting (unmetered)	1	1	1	1	1	1							1	1	-	0%
Rental Lighting (Accounts)	400	400	400	400	400	400							400	400	-	0%
Traffic Lights	56	56	56	56	56	56							56	57	(1)	-2%
<b>TOTAL ACTIVE METERS:</b>	<b>28,868</b>	<b>28,880</b>	<b>28,964</b>	<b>28,955</b>	<b>28,957</b>	<b>28,956</b>							<b>28,930</b>	<b>29,831</b>	<b>(901)</b>	<b>-3%</b>

METERED DEMAND (kW):	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total To Date	Budget	Variance	% Budget
Residential	412	398	300	335	340	300							2,085	-	2,085	
Small General Service	22,287	27,006	20,009	19,784	18,783	19,414							127,283	-	127,283	
Medium General Service	34,173	40,465	34,707	35,069	34,769	35,885							215,068	199,934	15,134	8%
Large General Service	20,985	21,640	22,978	25,815	24,535	26,276							142,229	168,418	(26,189)	-16%
Small Industrial	7,560	7,818	15,206	12,815	12,278	12,205							67,882	58,364	9,518	16%
Large Industrial	14,624	20,326	14,861	15,074	12,321	12,014							89,220	107,881	(18,661)	-17%
Small Irrigation	160	101	153	238	693	675							2,020	-	2,020	
Large Irrigation	49	50	75	2,382	5,067	6,655							14,278	20,727	(6,449)	-31%
<b>TOTAL METERED DEMAND (kW):</b>	<b>100,250</b>	<b>117,804</b>	<b>108,289</b>	<b>111,512</b>	<b>108,786</b>	<b>113,424</b>							<b>660,065</b>	<b>555,323</b>	<b>104,742</b>	<b>19%</b>

ELECTRIC UTILITY CUSTOMERS:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
	27,440	27,477	27,688	27,071	27,663	27,802						

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE REVENUE AND CONSUMPTION  
FOR THE PERIOD ENDED  
June 2024**

	CURRENT		VARIANCE	% VARIANCE	2024 - 2023	2024 YEAR	2024 - 2023
	QUARTER	BUDGET	FROM BUDGET	FROM	CURRENT QTR.	TO	YTD
POWER SALE REVENUE (Net of City Utility Tax):				BUDGET	(+/-)	DATE	(+/-)
Residential	\$ 6,839,236	\$ 6,997,624	\$ (158,388)	-2%	(695,311)	\$ 17,646,191	\$ (1,433,386)
Small General Service	1,591,681	1,520,694	70,986	5%	(66,497)	3,620,913	(79,279)
Medium General Service	2,207,490	2,021,218	186,272	9%	(62,975)	4,659,487	(40,968)
Large General Service	1,984,811	2,137,042	(152,232)	-7%	89,912	3,868,906	145,568
Small Industrial	932,403	893,664	38,740	4%	(48,011)	1,747,320	(206,795)
Large Industrial	994,681	1,447,087	(452,406)	-31%	(501,521)	2,256,129	(644,885)
Small Irrigation	48,642	41,022	7,620	19%	2,566	52,717	2,127
Large Irrigation	283,614	353,653	(70,040)	-20%	37,405	287,811	39,059
Cable TV Amp	16,861	16,867	(6)	0%	-	33,723	-
Street Lighting	26,410	90,439	(64,029)	-71%	(66,336)	52,820	(131,509)
Rental Lighting	29,102	31,447	(2,345)	-7%	(1,547)	58,554	(2,062)
Traffic Lights	7,930	9,394	(1,464)	-16%	(304)	16,380	(795)
<b>TOTAL POWER SALE REVENUE:</b>	<b>\$ 14,962,862</b>	<b>\$ 15,560,152</b>	<b>\$ (597,290)</b>	<b>-4%</b>	<b>\$ (1,312,620)</b>	<b>\$ 34,300,949</b>	<b>\$ (2,352,923)</b>
<b>CONSUMPTION (kWh):</b>							
Residential	72,974,461	72,017,296	957,165	1%	(9,137,680)	196,980,283	(21,632,025)
Small General Service	20,282,284	19,253,634	1,028,650	5%	(1,323,473)	47,293,113	(3,748,928)
Medium General Service	37,294,382	34,062,217	3,232,165	9%	(686,634)	80,375,159	(807,769)
Large General Service	37,047,060	38,466,897	(1,419,837)	-4%	2,685,260	71,679,700	374,440
Small Industrial	17,697,600	16,441,130	1,256,470	8%	61,400	32,272,800	(6,589,800)
Large Industrial	18,202,440	26,664,427	(8,461,987)	-32%	(10,040,760)	41,365,200	(13,368,400)
Small Irrigation	458,280	318,787	139,493	44%	39,945	546,951	1,307
Large Irrigation	3,782,287	4,648,527	(866,240)	-19%	549,241	3,857,558	453,298
Cable TV Amp	321,276	321,276	-	0%	-	642,552	-
Street Lighting	322,095	342,693	(20,598)	-6%	(390,881)	793,521	(1,010,299)
Rental Lighting	109,822	103,987	5,835	6%	5,723	270,560	7,602
Traffic Lights	65,631	88,593	(22,962)	-26%	(4,661)	139,215	(12,177)
<b>TOTAL CONSUMPTION (kWh):</b>	<b>208,557,618</b>	<b>212,749,465</b>	<b>(4,191,847)</b>	<b>-2%</b>	<b>(18,242,520)</b>	<b>476,216,612</b>	<b>(46,352,751)</b>
<b>METERED DEMAND (kW):</b>							
Residential	975	-	975		32	2,085	(2,053)
Small General Service	57,981	-	57,981		(35,225)	127,283	(271,945)
Medium General Service	105,723	99,965	5,758		1,195	215,068	(8,682)
Large General Service	76,626	86,028	(9,402)		5,499	142,229	(2,332)
Small Industrial	37,298	31,078	6,220		2,816	67,882	(11,021)
Large Industrial	39,409	57,244	(17,835)		(14,079)	89,220	(20,933)
Small Irrigation	1,606	-	1,606		220	2,020	39
Large Irrigation	14,104	20,490	(6,386)		1,873	14,278	1,111
<b>TOTAL METERED DEMAND (kW):</b>	<b>333,722</b>	<b>294,805</b>	<b>38,917</b>		<b>(37,669)</b>	<b>660,065</b>	<b>(315,816)</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
COMPARATIVE REVENUE AND CONSUMPTION  
FOR THE PERIOD ENDED  
June 2024**

	CURRENT QUARTER	QUARTERLY BUDGET	% VARIANCE FROM BUDGET	MONTHLY AVERAGE		% VARIANCE FROM BUDGET
				Y-T-D ACTUAL	Y-T-D BUDGET	
<b>POWER SALE REVENUE PER METER:</b>						
(Net of Utility Tax)						
Residential	\$ 269	\$ 265	1%	\$ 115	\$ 106	8%
Small General Service	623	585	6%	239	214	11%
Medium General Service	6,870	6,544	5%	2,423	2,335	4%
Large General Service	42,230	36,897	13%	13,967	12,729	9%
Small Industrial	116,550	112,618	3%	34,946	37,182	-6%
Large Industrial	216,675	468,936	-116%	77,798	155,599	-100%
Small Irrigation	616	475	23%	111	120	-9%
Large Irrigation	14,927	17,429	-17%	2,570	5,155	-101%
Cable TV Amp	16,861	16,867	0%	5,620	5,622	0%
Street Lighting	26,410	90,439	-242%	8,803	30,312	-244%
Rental Lighting	73	79	-8%	24	26	-8%
Traffic Lights	142	165	-17%	49	58	-18%
System Average Per Meter	<u>\$ 517</u>	<u>520</u>	-1%	<u>\$ 198</u>	<u>\$ 189</u>	4%
<b>POWER SALE REVENUE PER KILOWATT HOUR:</b>						
(Net of Utility Tax)						
	(\$/kWh)	(\$/kWh)		(\$/kWh)	(\$/kWh)	
Residential	\$ 0.2812	\$ 0.2917	-4%	\$ 0.0896	\$ 0.0925	-3%
Small General Service	0.2355	0.2370	-1%	0.0766	0.0777	-1%
Medium General Service	0.1776	0.1780	0%	0.0580	0.0589	-2%
Large General Service	0.1607	0.1665	-4%	0.0540	0.0556	-3%
Small Industrial	0.1570	0.1629	-4%	0.0541	0.0545	-1%
Large Industrial	0.1639	0.1626	1%	0.0545	0.0536	2%
Small Irrigation	0.7347	1.1645	-59%	0.0964	0.0777	19%
Large Irrigation	0.3055	0.2837	7%	0.0746	0.0662	11%
Cable TV Amp	0.1574	0.1575	0%	0.0525	0.0525	0%
Street Lighting	0.2471	0.8016	-224%	0.0666	0.1976	-197%
Rental Lighting	0.7988	0.9215	-15%	0.2164	0.2243	-4%
Traffic Lights	0.3626	0.3182	12%	0.1177	0.1030	12%
System Average Per Meter	<u>\$ 0.0717</u>	<u>\$ 0.0731</u>	-2%	<u>\$ 0.0720</u>	<u>\$ 0.0730</u>	-1%
<b>KILOWATT HOURS PER METER:</b>						
	(kWh)	(kWh)		(kWh)	(kWh)	
Residential	2,866	2,731	5%	1,289	1,144	11%
Small General Service	7,938	7,407	7%	3,124	2,754	12%
Medium General Service	116,062	110,266	5%	41,797	39,646	5%
Large General Service	788,235	664,155	16%	258,771	229,030	11%
Small Industrial	2,212,200	2,072,827	6%	645,456	681,894	-6%
Large Industrial	3,958,584	8,647,228	-118%	1,426,386	2,904,155	-104%
Small Irrigation	5,801	3,688	36%	1,149	1,547	-35%
Large Irrigation	199,068	228,125	-15%	34,442	77,845	-126%
Cable TV Amp	321,276	321,276	0%	107,092	107,092	0%
Street Lighting	322,095	342,693	-6%	132,254	153,376	-16%
Rental Lighting	275	260	5%	113	117	-4%
Traffic Lights	1,172	1,558	-33%	414	561	-35%
System Average Per Meter	<u>2,401</u>	<u>2,785</u>	-16%	<u>2,743</u>	<u>2,592</u>	6%

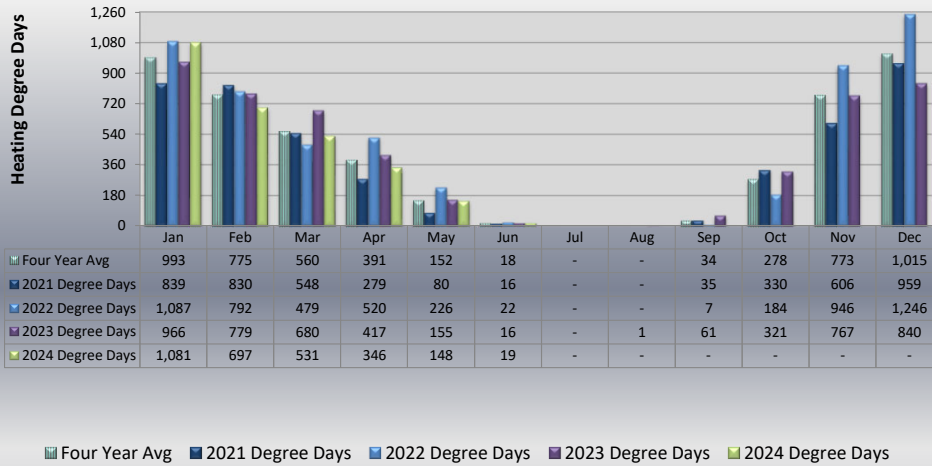
**CITY OF RICHLAND, WASHINGTON  
KWH SALES  
MONTHLY ACTIVITY  
June 30, 2024**

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>Residential</b>	<b>2020</b>	38,935,267	33,391,001	32,026,840	30,053,283	19,718,645	19,423,100	26,873,074	34,593,924	28,873,241	23,502,098	24,628,883	36,059,784	348,079,140
	<b>2021</b>	42,961,552	32,653,469	37,341,171	24,940,097	21,125,515	25,314,073	36,208,801	36,373,806	29,298,314	22,255,864	20,848,763	30,691,029	360,012,454
	<b>2022</b>	49,039,611	41,279,574	36,354,431	27,133,139	23,367,853	21,489,861	32,671,389	35,444,762	31,219,771	22,625,124	25,506,629	42,997,932	389,130,076
	<b>2023</b>	51,240,007	49,159,844	36,100,316	29,254,817	24,584,090	28,273,234	33,696,594	34,995,841	29,006,802	20,689,801	27,575,612	38,090,278	402,667,236
	<b>2024</b>	46,466,944	46,445,229	31,093,649	24,281,155	23,607,519	25,085,787	-	-	-	-	-	-	196,980,283
<b>Small General Service</b>	<b>2020</b>	7,922,069	7,873,541	6,785,969	6,098,899	4,868,686	5,097,523	5,986,353	7,517,741	7,006,880	6,158,758	6,446,476	6,724,282	78,487,194
	<b>2021</b>	7,779,373	7,469,306	6,905,812	6,476,957	6,064,756	6,428,885	8,108,563	8,955,264	8,498,312	6,416,984	6,039,814	6,549,444	85,693,470
	<b>2022</b>	8,672,513	8,557,533	7,645,107	6,313,778	6,396,075	6,200,458	7,404,873	8,841,295	8,643,402	6,807,432	5,955,973	6,223,366	81,117,885
	<b>2023</b>	9,355,656	9,378,275	10,702,353	7,753,484	6,606,235	7,246,038	4,135,463	10,226,661	8,614,100	6,612,713	6,584,222	7,625,562	94,840,762
	<b>2024</b>	8,970,098	9,971,001	8,069,730	7,038,532	6,636,407	6,607,345	-	-	-	-	-	-	47,293,113
<b>Medium General Service</b>	<b>2020</b>	11,981,289	14,945,342	12,184,535	11,649,312	10,181,464	10,224,047	11,570,896	13,356,128	13,627,983	11,466,564	11,744,235	11,826,692	144,758,487
	<b>2021</b>	12,162,982	11,921,031	11,465,540	11,256,256	10,488,859	11,759,542	13,301,710	16,054,935	15,258,787	12,549,015	11,830,679	12,021,842	150,071,178
	<b>2022</b>	13,698,251	13,782,777	12,114,825	11,418,118	11,629,718	11,284,763	12,786,332	15,317,547	16,166,234	13,770,398	13,759,046	11,427,267	157,155,276
	<b>2023</b>	14,985,418	15,109,377	13,107,117	12,484,419	11,972,542	13,524,055	11,323,304	18,633,333	15,382,738	13,458,975	12,553,373	12,140,431	164,675,082
	<b>2024</b>	14,015,981	15,820,564	13,244,232	12,386,806	12,323,906	12,583,670	-	-	-	-	-	-	80,375,159
<b>Large General Service</b>	<b>2020</b>	11,477,460	13,461,220	11,357,660	12,005,980	11,191,560	11,811,640	12,659,220	14,427,140	16,242,360	13,425,600	13,387,580	12,653,440	154,100,860
	<b>2021</b>	13,056,640	12,933,980	11,423,420	12,765,020	12,289,580	12,879,680	14,141,600	15,151,200	14,000,340	12,381,300	11,663,940	11,404,860	154,091,560
	<b>2022</b>	11,598,180	12,041,400	10,807,040	12,275,920	10,485,140	11,312,580	12,189,280	13,585,040	13,728,440	12,780,740	9,460,100	9,411,980	139,675,840
	<b>2023</b>	12,640,040	10,396,460	13,906,960	11,498,200	10,771,760	12,091,840	10,940,080	12,818,120	13,542,780	12,722,340	11,713,060	11,274,880	144,316,520
	<b>2024</b>	11,305,220	11,582,060	11,745,360	12,245,960	11,842,240	12,958,860	-	-	-	-	-	-	71,679,700
<b>Small Industrial</b>	<b>2020</b>	3,868,600	4,583,600	4,541,600	5,963,200	4,181,600	3,903,200	4,886,400	3,735,400	5,810,000	5,149,600	4,522,400	4,705,600	55,851,200
	<b>2021</b>	4,685,200	4,653,600	4,830,200	4,607,200	5,672,400	5,836,400	6,182,600	6,703,400	6,444,400	6,807,400	6,072,000	5,853,400	68,348,200
	<b>2022</b>	5,610,800	5,307,800	5,434,000	5,758,000	5,915,200	6,257,600	6,147,600	6,628,200	6,437,000	5,585,000	5,815,800	7,175,200	72,072,200
	<b>2023</b>	5,889,400	5,881,600	9,455,400	5,693,400	5,209,600	6,733,200	5,600,000	5,042,800	4,519,200	10,400,000	5,411,200	3,142,000	72,977,800
	<b>2024</b>	3,136,400	4,029,200	7,409,600	5,286,400	6,281,200	6,130,000	-	-	-	-	-	-	32,272,800
<b>Large Industrial</b>	<b>2020</b>	9,568,800	10,219,200	8,959,200	9,716,400	7,278,000	8,372,400	7,125,600	7,981,200	7,704,000	7,100,400	8,516,400	7,970,400	100,512,000
	<b>2021</b>	8,343,600	8,580,000	7,447,200	8,732,400	8,337,600	8,667,600	9,037,200	9,279,600	9,560,400	8,481,600	9,216,000	8,749,200	104,432,400
	<b>2022</b>	8,991,600	9,993,600	8,713,200	9,255,600	7,690,800	8,941,200	9,228,800	9,133,200	10,334,400	8,713,200	8,968,800	8,552,400	108,514,800
	<b>2023</b>	9,807,600	11,328,000	5,374,800	11,052,000	6,448,440	10,742,760	6,657,000	6,733,080	5,187,600	6,903,960	7,612,800	6,702,840	94,550,880
	<b>2024</b>	7,002,600	8,644,320	7,515,840	6,361,920	6,054,840	5,785,680	-	-	-	-	-	-	41,365,200
<b>Small Irrigation</b>	<b>2020</b>	25,840	14,998	10,035	20,824	110,048	188,869	251,090	274,364	288,970	290,624	140,492	46,807	1,662,961
	<b>2021</b>	17,719	10,685	14,422	22,364	88,955	196,765	252,630	293,120	297,801	242,759	180,958	45,373	1,663,551
	<b>2022</b>	28,124	19,883	21,581	26,973	54,735	175,679	227,307	245,067	353,832	240,112	129,185	44,584	1,567,062
	<b>2023</b>	65,717	40,210	21,382	29,830	137,081	251,424	285,545	322,718	300,730	224,573	102,724	32,260	1,814,194
	<b>2024</b>	28,896	23,929	35,846	34,420	171,481	252,379	-	-	-	-	-	-	546,951
<b>Large Irrigation</b>	<b>2020</b>	18,246	20,251	108,912	163,069	1,370,968	2,098,460	2,758,538	3,323,710	3,299,247	2,347,097	981,071	56,975	16,546,544
	<b>2021</b>	22,252	19,252	17,673	278,619	1,570,589	2,622,592	3,852,844	4,716,033	3,762,517	2,507,068	1,212,151	82,111	20,663,701
	<b>2022</b>	23,849	14,030	22,991	241,635	880,123	1,368,193	2,591,007	3,779,317	4,034,037	2,856,070	878,835	103,313	16,793,218
	<b>2023</b>	20,437	126,130	24,647	119,860	828,125	2,285,061	3,112,964	3,892,077	3,501,607	2,158,889	847,010	31,193	16,948,000
	<b>2024</b>	33,231	23,520	18,520	262,347	1,331,486	2,188,454	-	-	-	-	-	-	3,857,558
<b>Cable</b>	<b>2020</b>	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	74,613	107,092	74,613	107,092	960,314
	<b>2021</b>	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	1,285,104
	<b>2022</b>	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	1,285,104
	<b>2023</b>	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	107,092	1,285,104
	<b>2024</b>	107,092	107,092	107,092	107,092	107,092	107,092	-	-	-	-	-	-	642,552
<b>Street Lighting</b>	<b>2020</b>	303,597	303,597	303,597	303,597	303,597	303,597	303,597	303,597	303,597	387,102	422,742	466,167	4,008,384
	<b>2021</b>	451,268	332,116	323,068	264,321	231,601	201,080	219,033	257,236	294,270	354,826	388,245	426,343	3,743,407
	<b>2022</b>	413,449	337,120	329,071	268,909	235,181	204,188	222,548	260,855	298,819	358,217	391,115	429,495	3,748,967
	<b>2023</b>	418,105	340,917	331,822	270,872	237,757	204,347	221,373	118,325	135,288	162,180	177,074	194,450	2,812,510
	<b>2024</b>	180,707	147,345	143,374	117,161	102,467	102,467	-	-	-	-	-	-	793,521
<b>Rental Lighting</b>	<b>2020</b>	89,311	72,822	65,550	48,568	42,476	42,090	46,658	53,479	64,109	69,997	76,866	714,016	
	<b>2021</b>	74,381	49,652	48,313	39,480	34,529	29,978	32,655	38,276	43,763	52,462	57,280	62,901	563,670
	<b>2022</b>	60,894	49,652	48,313	39,480	34,529	29,978	32,655	38,276	43,763	52,462	57,280	62,901	550,183
	<b>2023</b>	60,894	49,652	48,313	39,480	34,529	30,090	32,784	38,428	43,936	52,670	57,958	63,646	552,380
	<b>2024</b>	61,614	50,239	48,885	39,948	34,937	-	-	-	-	-	-	-	270,560
<b>Traffic Lights</b>	<b>2020</b>	34,040	39,820	35,212	31,086	31,698	26,067	25,910	26,001	27,452	30,845	33,623	39,461	381,215
	<b>2021</b>	35,436	38,640	35,325	29,882	29,952	28,759	27,778	26,685	31,328	31,347	32,788	34,689	382,609
	<b>2022</b>	32,878	41,145	34,449	30,058	31,402	26,989	26,512	33,764	28,696	28,950	30,867	29,271	374,981
	<b>2023</b>	28,875	28,220	24,005	25,510	22,839	21,943	-	41,376	22,113	22,745	23,523	23,981	285,130
	<b>2024</b>	-	50,574	23,010	22,687	21,318	21,626	-	-	-	-	-	-	139,215
<b>Total System</b>	<b>2020</b>	84,299,132	85,000,005	76,453,740	76,128,831	59,353,355	61,565,606	72,557,381	85,660,476	83,311,822	70,029,889	70,968,512	80,733,566	906,062,315
	<b>2021&lt;/</b>													

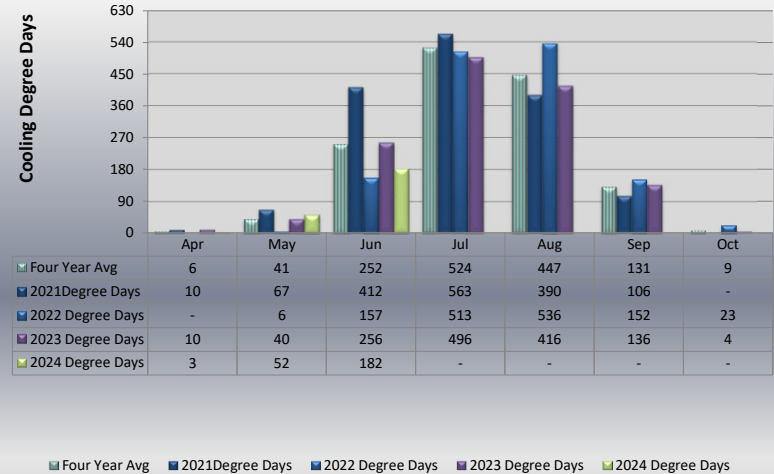
# City of Richland, Washington Electric Utility June 30, 2024

Climatological Data From Hanford Meteorology Station Located 25 Miles N.W. of Richland, WA

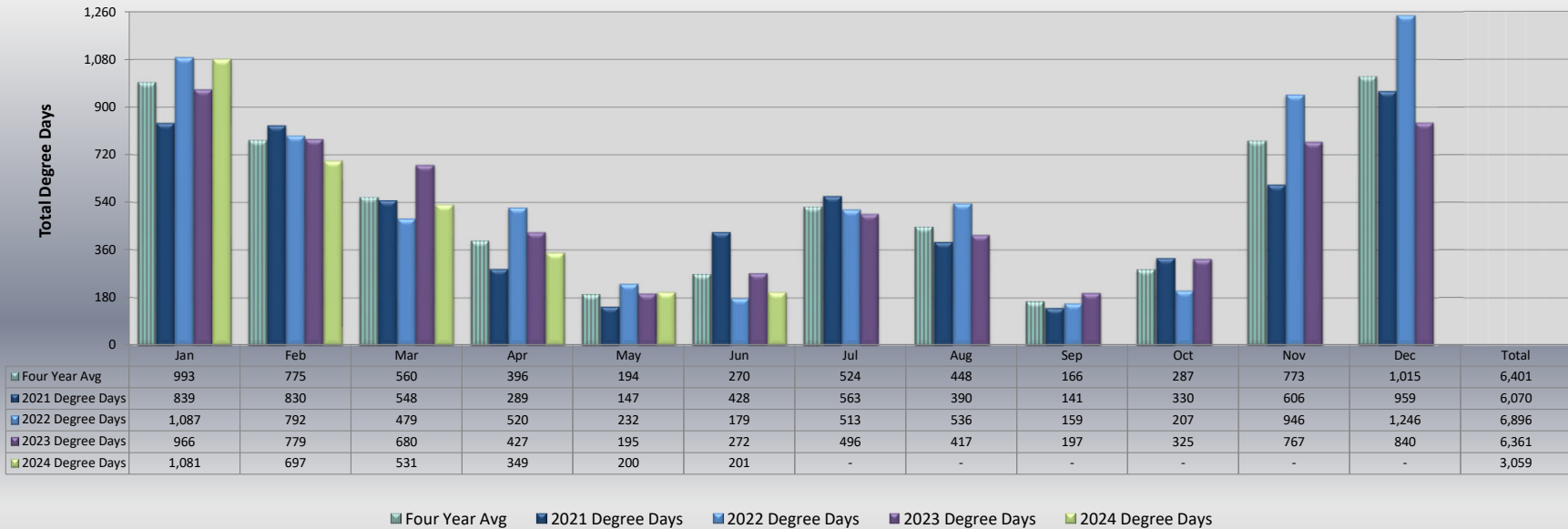
### Heating Degree Days By Month



### Cooling Degree Days By Month



### Total Degree Days By Month



Degree days are indicators of how much energy a typical household will use for heating or cooling. Degree days are based on the assumption that when the outside temperature is 65° F, a household would not need heating or cooling to be comfortable. An increase in heating or cooling degrees days correlates with increased energy consumption. Degree days are the difference between the average daily temperature and 65° F. Cooling degree days result when the daily temperature average is above 65° F. Heating degree days result when the daily temperature average is below 65° F.

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED BALANCE SHEET  
As of June 30, 2024**

Account Title	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Cash - Bond Redemption	1,781,476.40	2,247,605.26	2,713,734.12	3,179,862.98	2,066,718.71	2,532,847.57						
Cash - Adjustment for Investments at Year End	-	-	-	-	-	-						
Cash - Rate Financed Capital Reserve	-	-	-	-	-	-						
Cash - 2015 Bond (LGIP)	-	-	-	-	-	-						
Cash - Conservation Loan (LGIP)	330,965.68	332,389.12	333,915.41	335,396.76	336,934.59	338,431.19						
Cash - Bond Reserve (LGIP)	3,532,342.08	3,553,139.94	3,575,440.64	3,597,084.58	3,619,553.85	3,641,420.64						
Cash - Operating Reserve	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00	2,400,000.00						
Cash - 2018 Bonds (LGIP)	-	-	-	-	-	-						
Cash - 2019 Bonds (LGIP)	0.00	0.00	0.00	0.00	0.00	0.00						
Cash - 2021 Bonds (LGIP)	-	-	-	-	-	-						
Cash - 2023 Bonds (LGIP)	7,142,848.08	7,169,741.48	6,825,320.17	6,322,128.60	5,211,368.25	5,238,053.12						
Investments - Unrestricted	-	-	-	-	-	-						
Investments - Bond Reserve	-	-	-	-	-	-						
Investments - Conservation Loan	-	-	-	-	-	-						
Investments - Bond Proceeds	-	-	-	-	-	-						
Cash - Facility Fees	926,728.55	1,033,599.12	1,394,050.51	2,203,867.93	2,452,802.51	2,606,797.00						
Cash - Facility Fees - Large Projects	-	-	-	-	-	-						
Cash - Facility Fees Subject To Refund	453,388.19	453,388.19	453,388.19	453,388.19	453,388.19	453,388.19						
Cash - Unrestricted	17,516,915.88	16,737,973.11	15,652,784.09	18,672,212.46	18,953,102.91	19,552,917.62						
Cash - Credit Support Reserve (NIES)	-	-	-	-	-	-						
Cash - Conservation Loan	1,695,153.82	1,686,689.71	1,713,209.22	1,747,088.07	1,668,621.86	1,723,141.33						
Energy Conservation Loans	1,781,224.33	1,793,224.29	1,773,457.11	1,749,781.30	1,831,790.81	1,784,198.35						
Energy Conservation Loans Billed Monthly	156,682.78	159,596.95	160,016.08	158,075.61	163,683.41	163,274.98						
A/R - Customer Billings	4,499,861.45	5,299,714.75	4,071,290.39	3,148,143.62	3,462,995.60	3,509,099.18						
A/R - Misc.	79,709.56	220,307.13	1,587,177.26	116,350.11	116,350.11	123,314.17						
A/R - Pole Contracts	-	-	-	-	-	-						
Due from Other Funds	-	-	-	-	-	-						
Provision for Uncollectible	(246,306.00)	(254,187.61)	(266,004.14)	(277,415.69)	(288,532.46)	(292,237.10)						
Materials and Supplies	7,717,615.51	8,586,958.84	9,282,656.32	8,775,673.45	8,051,264.33	8,373,345.72						
Exempt Materials and Supplies	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69	6,402.69						
Stores Expense - Clearing	46,749.90	93,022.47	163,728.45	215,158.24	276,414.81	267,847.35						
Prepaid Expenses	346,324.38	269,385.80	242,447.22	215,508.64	188,570.06	161,631.48						
WCIA Insurance Deposit	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00	1,900.00						
Net Pension Asset	1,854,814.00	1,854,814.00	1,854,814.00	1,854,814.00	1,854,814.00	1,854,814.00						
Lease Receivable	388,132.60	388,132.60	388,132.60	388,132.60	388,132.60	388,132.60						
Unamortized Prem - 2013 Rev Ref Bonds	-	-	-	-	-	-						
Unamortized Prem - 2015 Bonds	(1,473,507.37)	(1,467,861.75)	(1,462,216.13)	(1,456,570.51)	(1,450,924.89)	(1,445,279.27)						
Unamortized Prem - 2018 Bonds	(880,331.20)	(877,242.32)	(874,153.44)	(871,064.56)	(867,975.68)	(864,886.80)						
Unamortized Prem - 2019 Bonds	(2,177,575.35)	(2,168,865.05)	(2,160,154.75)	(2,151,444.45)	(2,142,734.15)	(2,134,023.85)						
Unamortized Prem - 2021 Bonds	(1,051,322.95)	(1,047,486.00)	(1,043,649.05)	(1,039,812.10)	(1,035,975.15)	(1,032,138.20)						
Unamortized Prem - 2023 Bonds	(1,794,776.52)	(1,788,630.03)	(1,782,483.54)	(1,776,337.05)	(1,770,190.56)	(1,764,044.07)						
Clearing Account - Overhead	55,165.78	140,064.46	118,243.15	112,798.25	97,002.03	120,624.62						
Clearing Account - Equipment	32,924.06	50,846.24	82,702.31	132,006.69	200,994.66	234,624.00						
Deferred Debits - Temp. Facilities	(4,950.00)	(9,225.00)	(14,625.00)	(18,900.00)	(22,071.42)	(27,471.42)						
Deferred Debits - Damages & Claims	3,626.01	4,871.62	14,537.71	14,537.71	14,537.71	14,537.71						
Deferred Debits - Pension	1,585,624.00	1,585,624.00	1,585,624.00	1,585,624.00	1,585,624.00	1,585,624.00						
Deferred Debits - OPEB	50,750.34	50,750.34	50,750.34	50,750.34	50,750.34	50,750.34						
Conservation Programs	730,356.49	739,737.82	777,727.59	779,564.12	818,127.49	836,707.45						
Unamortized Loss on 2001 Refunded	0.00	0.00	0.00	0.00	0.00	0.00						
Unamort Loss 2003 Rev & Rev Ref Bonds	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)						
Unamort Loss 2009 Rev & Rev Ref Bonds	74,916.07	74,521.77	74,127.47	73,733.17	73,338.87	72,944.57						
<b>SUBTOTAL ASSETS</b>	<b>47,563,829.24</b>	<b>49,320,903.94</b>	<b>49,694,290.99</b>	<b>50,698,439.75</b>	<b>48,766,780.08</b>	<b>50,476,689.16</b>						
Electric Plant Purchased	-	-	-	346,147.93	346,147.93	346,147.93						
Utility Plant Work in Progress	-	-	-	-	-	-						
Utility Plant Work in Progress	2,352,030.18	2,609,210.54	2,826,440.93	3,025,005.41	3,246,580.60	3,472,043.08						
Construction W I P Ret	-	-	-	-	-	-						
<b>TOTAL CWIP</b>	<b>2,352,030.18</b>	<b>2,609,210.54</b>	<b>2,826,440.93</b>	<b>3,371,153.34</b>	<b>3,592,728.53</b>	<b>3,818,191.01</b>						

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED BALANCE SHEET  
As of June 30, 2024**

Account Title	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Leasehold Structures & Improve - Solar Gen	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88	8,092.88						
Land and Land Rights	586,985.87	586,985.87	586,985.87	586,985.87	587,018.92	587,018.92						
Station Equipment	16,928.56	16,928.56	16,928.56	16,928.56	16,928.56	16,994.65						
Towers & Fixtures	16,360.40	16,360.40	16,360.40	16,360.40	16,360.40	16,459.54						
Poles & Fixtures	5,844,912.92	5,848,987.58	5,849,170.69	5,855,880.33	5,859,284.71	5,859,648.22						
Conductor - Overhead	1,566,942.58	1,568,396.64	1,568,482.36	1,569,209.38	1,574,629.04	1,576,365.39						
U/G Conduit	123,104.26	124,139.47	125,527.43	126,254.46	126,617.97	127,741.56						
Conductor - Underground	1,729,311.01	1,744,827.73	1,766,869.85	1,796,658.83	1,820,089.52	1,838,439.56						
Land and Land Rights	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42	222,252.42						
Structures & Improvements	1,465,481.15	1,465,481.15	1,465,481.15	1,465,481.15	1,465,481.15	1,465,481.15						
Station Equipment	6,423,221.34	6,448,276.05	6,641,360.45	6,664,627.97	6,665,355.91	6,665,566.15						
1st Street Substation	2,131,401.59	2,131,401.59	2,131,401.59	2,131,401.59	2,131,401.59	2,131,401.59						
1st Street Substation - SCADA	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15	50,821.15						
SCADA System - Wide	642,772.57	642,772.57	642,772.57	642,772.57	642,772.57	642,772.57						
Tapteal Substation	818,597.99	818,597.99	819,395.52	864,795.70	864,795.70	864,795.70						
Tapteal Substation - SCADA	66,140.03	66,140.03	66,140.03	66,140.03	66,140.03	66,140.03						
Richland SW Sub-Stn Expa	1,509,675.81	1,509,675.81	1,509,725.66	1,509,725.66	1,551,497.07	1,551,497.07						
Richland SW Sub-Stn SCADA	76,309.86	76,309.86	76,309.86	76,309.86	76,309.86	76,309.86						
Sub Stn Equip - Snyder St	3,659,237.04	3,659,669.04	3,659,669.04	3,659,669.04	3,659,669.04	3,659,669.04						
Snyder - SCADA	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45	125,836.45						
Stevens Sub	2,304,257.99	2,319,016.29	2,322,247.53	2,324,395.77	2,334,429.12	2,347,037.22						
Stevens Sub - SCADA	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50	178,159.50						
Leslie Sub	4,363,563.84	4,363,563.84	4,363,563.84	4,363,563.84	4,363,563.84	4,363,563.84						
Leslie Sub - SCADA	3,577.64	3,577.64	3,577.64	3,577.64	3,577.64	3,577.64						
Thayer Sub	3,989,896.62	3,996,111.03	3,998,408.30	3,998,618.54	4,000,462.49	4,006,929.69						
Thayer Sub - SCADA	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73	124,852.73						
Sandhill Crane Substation	2,955,518.26	2,959,609.80	2,959,749.96	2,960,100.35	2,960,170.43	2,960,170.43						
Sandhill Crane - SCADA	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08	69,132.08						
SCADA Master - Shop	51,135.51	51,135.51	51,135.51	51,135.51	51,135.51	51,135.51						
City View Substation	5,831,989.24	6,243,363.51	6,661,316.71	6,664,197.21	6,826,266.01	6,832,967.34						
SE Richland Substation	6,231,942.75	6,231,942.75	6,233,193.67	6,233,193.67	6,233,193.67	6,233,193.67						
SE Richland Substation - SCADA	36,715.92	36,715.92	36,715.92	36,715.92	36,715.92	36,715.92						
Dallas Substation	80,790.40	80,790.40	80,790.40	80,790.40	80,790.40	80,790.40						
Storage Battery Equipment	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64	11,323.64						
Poles, Towers, Fixtures	9,376,812.70	9,393,724.28	9,424,777.69	9,446,597.59	9,504,442.63	9,558,404.35						
Conductor - Overhead	9,148,544.78	9,148,544.78	9,149,982.00	9,151,108.84	9,154,550.72	9,162,117.17						
Conduit - Underground	46,471,503.94	46,476,141.25	46,483,385.11	46,487,965.67	46,512,446.51	46,515,817.28						
Conductor - Underground	49,318,758.98	49,346,113.74	49,437,789.11	49,669,333.31	50,155,213.89	50,119,060.68						
Underground Cond and Dev	17,924,442.97	17,929,147.85	17,922,157.34	18,040,450.22	18,049,228.62	18,051,019.97						
Line Transformers	9,816,519.78	9,816,719.16	9,818,466.54	9,818,466.54	10,024,673.69	10,026,317.80						
Line Transformers - Overhead	2,139,536.17	2,160,152.54	2,175,268.98	2,182,302.39	2,190,068.39	2,198,078.64						
Line Transformers - Underground	14,499,163.75	14,520,072.85	14,516,469.11	14,597,299.46	14,699,516.49	14,809,228.29						
Dist Plant Line Transform	50,051.35	50,051.35	50,051.35	50,051.35	50,051.35	50,051.35						
Services	6,958,334.27	6,964,329.93	6,968,233.79	6,990,595.36	6,998,155.88	7,007,196.88						
Services - Overhead	755,676.40	755,872.52	755,905.57	755,942.75	756,240.17	756,438.44						
Services - Underground	5,012,980.99	5,020,177.70	5,026,646.74	5,035,726.51	5,040,359.34	5,045,297.00						
Meters	5,574,470.06	5,589,206.61	5,611,371.33	5,629,546.43	5,946,632.63	5,989,093.82						
Installation Cust. Premises	119,716.08	119,716.08	119,716.08	119,716.08	119,716.08	119,716.08						
Leased Pr. Cust. Premises	1,039,967.82	1,039,967.82	1,039,967.82	1,039,967.82	1,039,967.82	1,039,967.82						
Lighting and Signal System	3,616,801.76	3,616,801.76	3,616,801.76	3,616,801.76	3,616,801.76	3,616,801.76						
Traffic Signals	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09	805,746.09						
Distr Plant Tone Control	144.60	144.60	144.60	144.60	144.60	144.60						
Land and Land Rights	20,097.17	20,097.17	20,097.17	20,097.17	20,097.17	20,097.17						
Structures & Improvements	300,991.49	300,991.49	300,991.49	300,991.49	300,991.49	300,991.49						
S & I - City Shops Elec	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18	8,052,810.18						
S & I - City Shops Non-Elec	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00	4,032,582.00						
Office Furniture & Fixtures	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11	564,657.11						
Transportation Equipment	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05	66,100.05						
Stores Equipment	33,274.99	33,274.99	33,274.99	33,274.99	33,274.99	33,274.99						
Tools, Shop & Garage Equip	242,174.68	242,174.68	242,174.68	242,174.68	242,174.68	242,174.68						
Laboratory Equip	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23	707,912.23						
Power Operated Equip	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44	542,417.44						
Communication Equip	6,265,960.51	6,266,560.51	6,266,560.51	6,266,860.51	6,276,746.22	6,277,046.22						
Communication Equip - Shops	231,102.33	231,102.33	231,102.33	231,102.33	231,102.33	231,102.33						
Communication Equip - GEMS Software	-	-	-	-	-	-						
Work Order System	-	-	-	-	-	-						
Miscellaneous Equipment	2,712,236.21	2,720,930.04	2,720,930.04	2,720,930.04	2,765,638.96	2,765,638.96						
<b>TOTAL FIXED ASSETS</b>	<b>259,718,730.88</b>	<b>260,335,489.01</b>	<b>261,148,242.59</b>	<b>261,775,634.09</b>	<b>263,305,589.43</b>	<b>263,560,156.38</b>						

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED BALANCE SHEET  
As of June 30, 2024**

Account Title	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
<b>D DEPRECIATION</b>												
Accum Depr - Transmission	(1,557,458.84)	(1,578,586.49)	(1,599,714.16)	(1,620,841.81)	(1,641,969.48)	(1,663,097.12)						
Accum Depr - Distribution	(111,881,268.53)	(112,451,494.67)	(113,021,721.01)	(113,591,947.16)	(114,151,138.01)	(114,710,328.67)						
Accum Depr - General Plant	(5,927,576.20)	(5,953,196.68)	(5,978,817.15)	(6,004,437.62)	(6,030,058.09)	(6,055,678.56)						
Accum Depr - City Shops	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)	(12,085,392.18)						
Cost of Property Retired	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22	212,055.22						
Ut Plant - Cost of Removal	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74	446,791.74						
Utility Plant - Salvage	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)	(372,041.41)						
<b>TOTAL ACCUMULATED DEPR</b>	<b>(131,164,890.20)</b>	<b>(131,781,864.47)</b>	<b>(132,398,838.95)</b>	<b>(133,015,813.22)</b>	<b>(133,621,752.21)</b>	<b>(134,227,690.98)</b>						
Cur Ptn LTD - 2009 Bonds	-	-	-	-	-	-						
Cur Ptn LTD - 2013 Rev Ref Bonds	-	-	-	-	-	-						
Cur Ptn LTD - 2015 Bonds	(475,000.00)	(475,000.00)	(475,000.00)	(475,000.00)	(475,000.00)	(475,000.00)						
Cur Ptn LTD - 2018 Bonds	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)	(455,000.00)						
Cur Ptn LTD - 2019 Bonds	(555,000.00)	(555,000.00)	(555,000.00)	(555,000.00)	(555,000.00)	(555,000.00)						
Cur Ptn LTD - 2021 Bonds	(180,000.00)	(180,000.00)	(180,000.00)	(180,000.00)	(180,000.00)	(180,000.00)						
Cur Ptn LTD - 2023 Bonds	(770,000.00)	(770,000.00)	(770,000.00)	(770,000.00)	(770,000.00)	(770,000.00)						
2013 Rev Ref Bonds Outstanding	-	-	-	-	-	-						
2015 Rev Bonds Outstanding	(16,980,000.00)	(16,980,000.00)	(16,980,000.00)	(16,980,000.00)	(16,980,000.00)	(16,980,000.00)						
2018 Rev Bonds Outstanding	(12,570,000.00)	(12,570,000.00)	(12,570,000.00)	(12,570,000.00)	(12,570,000.00)	(12,570,000.00)						
2019 Rev Bonds Outstanding	(13,760,000.00)	(13,760,000.00)	(13,760,000.00)	(13,760,000.00)	(13,760,000.00)	(13,760,000.00)						
2021 Rev Bonds Outstanding	(6,060,000.00)	(6,060,000.00)	(6,060,000.00)	(6,060,000.00)	(6,060,000.00)	(6,060,000.00)						
2023 Rev Bonds Outstanding	(18,645,000.00)	(18,645,000.00)	(18,645,000.00)	(18,645,000.00)	(18,645,000.00)	(18,645,000.00)						
Net Pension Liability	(801,160.00)	(801,160.00)	(801,160.00)	(801,160.00)	(801,160.00)	(801,160.00)						
Net OPEB Liability	(681,997.36)	(681,997.36)	(681,997.36)	(681,997.36)	(681,997.36)	(681,997.36)						
A/P - Accrued Power Bills	(4,285,395.89)	(3,030,197.73)	(2,584,432.00)	(2,904,989.57)	(2,648,413.68)	(2,816,801.75)						
Accts Pay - Inventory	(1,616.43)	(1,710.39)	(872.31)	(872.31)	(872.31)	(872.31)						
Accts Pay - Payroll	(266,871.36)	(266,871.36)	(266,871.36)	(266,871.36)	(266,871.36)	(266,871.36)						
Accts Pay - Excise Tax	(283,037.49)	(314,436.37)	(238,294.68)	(222,945.85)	(206,033.98)	(215,829.99)						
Accounts Payable	(3,914.14)	(514,453.23)	(190,307.65)	(124,880.66)	(357,630.72)	(391,623.68)						
Deferred Revenue - Fac Fee Deposit	(453,388.19)	(453,388.19)	(453,388.19)	(453,388.19)	(453,388.19)	(453,388.19)						
Deferred Revenue - Fac Fee Large Projects	-	-	-	-	-	-						
Due to Other Funds	-	-	-	-	-	-						
Retainage Payable	(186,974.30)	(186,974.30)	(40,128.22)	(40,128.22)	(26,060.98)	(26,060.98)						
Accrued Interest - Bonds	(1,185,521.55)	(1,448,733.74)	(1,711,945.93)	(1,975,158.12)	(659,097.18)	(922,309.37)						
Accrued Sick and Vacation	(795,183.52)	(795,183.52)	(795,183.52)	(795,183.52)	(795,183.52)	(795,183.52)						
Deferred Credit - Pension	(1,068,775.00)	(1,068,775.00)	(1,068,775.00)	(1,068,775.00)	(1,068,775.00)	(1,068,775.00)						
Deferred Credit - OPEB	(321,699.39)	(321,699.39)	(321,699.39)	(321,699.39)	(321,699.39)	(321,699.39)						
Deferred Credit - Lease	(388,132.60)	(388,132.60)	(388,132.60)	(388,132.60)	(388,132.60)	(388,132.60)						
Prepaid Lease - BPUD	(115,775.25)	(115,775.25)	(115,775.25)	(115,775.25)	(115,775.25)	(115,775.25)						
Unamortized Gain on 2007 Refunded	(4,483.46)	(4,454.16)	(4,424.86)	(4,395.56)	(4,366.26)	(4,336.96)						
Unamortized Gain on 2013 Refunded	(1,139,099.03)	(1,134,080.97)	(1,129,062.91)	(1,124,044.85)	(1,119,026.79)	(1,114,008.73)						
<b>TOTAL LIABILITIES</b>	<b>(82,433,024.96)</b>	<b>(81,978,023.56)</b>	<b>(81,242,451.23)</b>	<b>(81,740,397.81)</b>	<b>(80,364,484.57)</b>	<b>(80,833,429.64)</b>						
<b>£ FUND EQUITY</b>												
Net Income - Year to Date	(328,750.24)	(2,797,790.56)	(4,319,759.43)	(5,381,091.25)	(5,970,936.36)	(7,085,991.03)						
Ret Earnings - Ins Set Aside	-	-	-	-	-	-						
Unappro Retained Earnings	(84,212,177.91)	(84,212,177.91)	(84,212,177.91)	(84,212,177.91)	(84,212,177.91)	(84,212,177.91)						
Contributed Capital	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)	(16,564,772.63)						
Contributed Capital	-	-	-	-	-	-						
Residual Equity Transfer	-	-	-	-	-	-						
Adjust to Retained Earnings	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64	5,069,025.64						
<b>TOTAL NET INCOME &amp; FUND EQUITY</b>	<b>(96,036,675.14)</b>	<b>(98,505,715.46)</b>	<b>(100,027,684.33)</b>	<b>(101,089,016.15)</b>	<b>(101,678,861.26)</b>	<b>(102,793,915.93)</b>						
<b>TOTAL ASSETS</b>	<b>178,469,700.10</b>	<b>180,483,739.02</b>	<b>181,270,135.56</b>	<b>182,829,413.96</b>	<b>182,043,345.83</b>	<b>183,627,345.57</b>						
<b>TOTAL LIABILITIES &amp; FUND EQUITY</b>	<b>(178,469,700.10)</b>	<b>(180,483,739.02)</b>	<b>(181,270,135.56)</b>	<b>(182,829,413.96)</b>	<b>(182,043,345.83)</b>	<b>(183,627,345.57)</b>						

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED REVENUE SHEET  
CY 2024 ACTUAL**

**REVENUES**

Acct. No	Account Title	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Year To Date
41900	Interest Income	(136,253.63)	(116,675.90)	(116,681.92)	(119,151.09)	(111,091.94)	(108,686.66)	-	-	-	-	-	-	(708,541.14)
41900	(Gain)/Loss on Fair Market Value (FMV) Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
41910	Interest (Consv Loan Int Payments)	(5,092.19)	(5,258.02)	(5,170.46)	(5,115.57)	(5,213.05)	(5,214.58)	-	-	-	-	-	-	(31,063.87)
41911	Interest on Conservation Loan Investment	(1,517.11)	(1,423.44)	(1,526.29)	(1,481.35)	(1,537.83)	(1,496.60)	-	-	-	-	-	-	(8,982.62)
41912	Other Interest Thru Collection Agency	(545.21)	-	(117.17)	(70.36)	(55.36)	-	-	-	-	-	-	-	(788.10)
41920	BPA - Conservation Admin Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
41921	BPA - Conservation Program (EEI)	(18,223.05)	(169,390.88)	(175,505.27)	(163,871.67)	(77,068.50)	(49,670.64)	-	-	-	-	-	-	(653,730.01)
41922	LSO Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-
42100	Miscellaneous Revenue	-	-	(3,412.31)	-	(50.00)	(7,114.06)	-	-	-	-	-	-	(10,576.37)
42100	Other Non-Operating Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
42100	Transfers From General Fund	-	-	-	-	-	-	-	-	-	-	-	-	-
43400	Insurance Recovery	-	-	-	-	-	-	-	-	-	-	-	-	-
43401	Bonneville Power Admin. REP Agreement	-	-	-	-	-	-	-	-	-	-	-	-	-
43902	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
44000	Electric Utility Tax	(622,773.31)	(669,139.46)	(503,157.24)	(451,713.15)	(454,527.12)	(480,765.95)	-	-	-	-	-	-	(3,182,076.23)
44010	Energy: Residential	(4,007,991.67)	(4,081,183.60)	(2,717,779.43)	(2,279,508.14)	(2,215,462.61)	(2,344,265.30)	-	-	-	-	-	-	(17,646,190.75)
44210	General Service	1,064.71	192.32	-	51.46	338.60	-	-	-	-	-	-	-	1,647.09
44211	Small Gen Service	(664,609.27)	(754,528.47)	(611,351.31)	(549,366.70)	(514,324.56)	(528,379.33)	-	-	-	-	-	-	(3,622,559.64)
44212	Medium Gen Service	(761,694.63)	(915,997.75)	(774,304.62)	(746,233.52)	(707,014.09)	(754,242.26)	-	-	-	-	-	-	(4,659,486.87)
44213	Large Gen Service	(620,243.81)	(656,646.41)	(607,205.18)	(621,004.16)	(652,241.51)	(711,965.07)	-	-	-	-	-	-	(3,868,906.14)
44215	Cable TV Amp	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	(5,620.47)	-	-	-	-	-	-	(33,722.82)
44220	Large Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
44221	Small Industrial	(248,514.36)	(287,483.06)	(278,918.98)	(241,394.19)	(348,958.27)	(342,050.92)	-	-	-	-	-	-	(1,747,319.78)
44222	Large Industrial	(378,825.59)	(480,350.88)	(402,271.68)	(354,778.65)	(326,277.08)	(313,625.30)	-	-	-	-	-	-	(2,256,129.18)
44225	Large Irrigation	(1,313.51)	(1,464.29)	(1,419.23)	(44,053.93)	(95,752.37)	(143,807.36)	-	-	-	-	-	-	(287,810.69)
44230	Small Irrigation	(1,091.12)	(1,555.48)	(1,427.49)	(20,743.36)	(11,494.29)	(16,404.77)	-	-	-	-	-	-	(52,716.51)
44410	Street Lighting	(8,996.82)	(8,416.38)	(8,996.82)	(8,706.60)	(8,996.82)	(8,706.60)	-	-	-	-	-	-	(52,820.04)
44420	Traffic Lighting	(1,214.84)	(4,517.32)	(2,717.39)	(2,696.30)	(2,606.90)	(2,627.01)	-	-	-	-	-	-	(16,379.76)
44700	Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
45100	Misc Service Revenue	(750.00)	(750.00)	(450.00)	(1,650.00)	(600.00)	(600.00)	-	-	-	-	-	-	(4,800.00)
45110	New Accounts	(4,425.00)	(7,200.00)	(7,470.00)	(4,890.00)	(4,410.00)	(9,525.00)	-	-	-	-	-	-	(37,920.00)
45112	Accounts Transfer Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
45120	Reimb Loan Service Fees	-	(1,192.00)	(2,001.00)	(3,147.00)	(3,956.00)	(1,304.00)	-	-	-	-	-	-	(11,600.00)
45121	Temp Service Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
45122	Permanent Service Fees	(15,200.00)	(14,175.00)	(13,500.00)	(12,169.20)	(8,288.62)	(14,998.53)	-	-	-	-	-	-	(78,331.35)
45123	Damages & Claims	-	-	-	-	-	-	-	-	-	-	-	-	-
45124	Rewires & Underground Conversion	(1,545.34)	-	(8,087.10)	-	-	-	-	-	-	-	-	-	(9,632.44)
45125	Facilities Fees	-	(109,544.66)	(392,728.22)	(831,614.92)	(251,733.17)	(179,098.27)	-	-	-	-	-	-	(1,764,719.24)
45126	Contributed Capital (NonCash)	-	-	-	-	-	-	-	-	-	-	-	-	-
45150	Disconnect/Reconnect Fees	(12,975.00)	(17,300.00)	(13,775.00)	(10,050.00)	(9,925.00)	(13,275.00)	-	-	-	-	-	-	(77,300.00)
45152	Operations Disconnect/Rec Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
45154	Delinquent Account Fees	(27,536.60)	(27,008.80)	(29,900.00)	(28,197.00)	(16,502.20)	(31,974.80)	-	-	-	-	-	-	(161,119.40)
45160	Rental Lights Contract	(9,314.19)	(10,250.14)	(9,887.35)	(9,517.12)	(9,808.89)	(9,776.43)	-	-	-	-	-	-	(58,554.12)
45170	Land Sales	-	-	-	(2,031.64)	(1,993.55)	-	-	-	-	-	-	-	(4,025.19)
45440	Pole Contacts-Telecable	-	(101,732.75)	-	-	-	-	-	-	-	-	-	-	(101,732.75)
45601	EECBG/ARRA Grant Funds	-	-	-	-	-	-	-	-	-	-	-	-	-
45602	BAB Federal Interest Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-
45603	COVID Assistance	-	-	-	-	-	-	-	-	-	-	-	-	-
45610	Gain/Loss on Sale of Scrapped Assets	-	-	-	(2,223.75)	(1,648.75)	-	-	-	-	-	-	-	(3,872.50)
45629	Meter Reading Revenue	(6,018.30)	(4,018.30)	(4,023.38)	(3,771.57)	(2,969.50)	(3,346.30)	-	-	-	-	-	-	(24,147.35)
45630	Work For City Depts	-	-	(2,464.28)	-	-	(153,461.28)	-	-	-	-	-	-	(155,925.56)
45653	City Shops Rental	-	-	-	-	-	-	-	-	-	-	-	-	-
45654	Land Lease	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL REVENUES</b>		<b>(7,561,220.31)</b>	<b>(8,452,631.14)</b>	<b>(6,701,869.59)</b>	<b>(6,524,719.95)</b>	<b>(5,849,789.85)</b>	<b>(6,241,602.49)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(41,331,833.33)</b>

**CITY OF RICHLAND, WASHINGTON  
ELECTRIC UTILITY  
DETAILED EXPENSE SHEET  
CY 2024 ACTUAL**

**EXPENSES**

Acct. No	Account Title	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Year To Date
40300	Depr Exp Transmission	20,306.92	20,306.90	20,306.92	20,306.90	20,306.92	20,306.89	-	-	-	-	-	-	121,841.45
40302	Depr Exp Distribution	571,047.09	571,046.89	571,047.09	571,046.90	560,011.60	560,011.41	-	-	-	-	-	-	3,404,210.98
40304	Depr Exp Misc	25,620.47	25,620.48	25,620.47	25,620.47	25,620.47	25,620.47	-	-	-	-	-	-	153,722.83
40306	Depr Exp City Shops	-	-	-	-	-	-	-	-	-	-	-	-	-
40310	Transfer To Equip Replacement Fund	69,405.25	69,405.25	69,405.25	69,405.25	69,405.25	69,405.25	-	-	-	-	-	-	416,431.50
40311	Transfer To Broadband Fund	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	-	-	-	-	-	-	15,000.00
40810	Taxes-City Occupation	623,146.81	669,541.72	502,794.09	454,334.98	454,983.44	481,256.13	-	-	-	-	-	-	3,186,057.17
40830	Taxes-Social Security	-	-	-	-	-	-	-	-	-	-	-	-	-
40910	Taxes-State B&O	911.95	3,432.60	7,319.30	15,485.89	5,078.85	4,283.35	-	-	-	-	-	-	36,511.94
40920	Taxes-State Public Utility	279,718.17	304,952.03	224,931.11	200,883.97	200,097.59	211,386.88	-	-	-	-	-	-	1,421,969.75
41600	Contract Work Locator	-	-	-	-	-	-	-	-	-	-	-	-	-
41710	Non-Utility Operations	25,663.06	38,860.66	33,053.83	28,528.68	29,464.76	24,901.89	-	-	-	-	-	-	180,472.88
41711	Non-Billable Work For Other Depts	2,030.34	3,044.40	2,961.75	1,284.70	2,809.42	2,655.02	-	-	-	-	-	-	14,785.63
42750	Accrued Interest Bonds	263,212.19	263,212.19	263,212.19	263,212.19	263,212.19	263,212.19	-	-	-	-	-	-	1,579,273.14
42756	Interest Exp-1999 Bonds	-	-	-	-	-	-	-	-	-	-	-	-	-
42765	Interest Exp-Notes	-	-	-	-	-	-	-	-	-	-	-	-	-
42800	Amort of Debt Discount	-	-	-	-	-	-	-	-	-	-	-	-	-
42800	Debt Issuance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
42810	Amort of Loss on Reacquired Debt	(4,653.06)	(4,653.06)	(4,653.06)	(4,653.06)	(4,653.06)	(4,653.06)	-	-	-	-	-	-	(27,918.36)
42900	Amort of Debt Premium	(27,428.24)	(27,428.24)	(27,428.24)	(27,428.24)	(27,428.24)	(27,428.24)	-	-	-	-	-	-	(164,569.44)
43901	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
55500	Purchased Power	3,587,651.00	2,516,581.00	2,186,620.00	2,522,951.00	2,278,662.00	2,376,532.00	-	-	-	-	-	-	15,468,997.00
55520	Purchased Power WPPSS	-	-	-	-	-	-	-	-	-	-	-	-	-
55550	Purchased Power For Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
55501	BPU Energy Charges For City Customers	458.69	552.55	465.05	386.72	361.15	316.52	-	-	-	-	-	-	2,540.68
55503	Purchased Power - Non Federal	-	-	-	-	-	-	-	-	-	-	-	-	-
55504	Purchased Power - Renewable	7,350.89	11,944.73	24,207.88	25,351.57	28,931.68	27,836.75	-	-	-	-	-	-	125,623.50
56500	Transmission Expense	691,934.00	501,672.00	396,040.00	356,687.00	340,820.00	410,596.00	-	-	-	-	-	-	2,697,749.00
58000	Oper-Supervision & Engineering	181,183.69	185,997.67	125,945.54	287,490.64	275,714.29	130,284.99	-	-	-	-	-	-	1,186,616.82
58100	Oper-Load Dispatching	41,214.73	53,694.61	40,162.97	26,433.69	29,697.71	29,078.99	-	-	-	-	-	-	220,282.70
58200	Oper-Station Expense	-	-	977.08	-	-	-	-	-	-	-	-	-	977.08
58300	Oper-Overhead Line	31,786.44	59,487.38	35,787.27	16,502.00	29,808.92	22,369.65	-	-	-	-	-	-	195,741.66
58350	Oper-PCB Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
58400	Oper-Underground Line	3,037.89	3,683.32	32,567.63	5,826.01	1,539.05	303.92	-	-	-	-	-	-	46,957.82
58500	Oper-Street Light & Signal	-	-	-	-	-	-	-	-	-	-	-	-	-
58510	Oper-Street Lights	19,437.64	12,025.32	21,288.72	11,368.62	10,934.28	15,213.37	-	-	-	-	-	-	90,267.95
58520	Oper-Telemeter Systems	377.76	1,265.20	183.32	199.77	319.28	809.29	-	-	-	-	-	-	3,154.62
58530	Oper-Traffic Signals	1,836.76	2,332.43	2,333.76	3,399.32	4,199.12	3,344.36	-	-	-	-	-	-	17,445.75
58550	Oper-Rental Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-
58600	Oper-Meter Expense	-	287.15	15,275.03	52,480.69	-	24,153.31	-	-	-	-	-	-	92,196.18
58700	Oper-Customer Install	-	-	-	-	-	-	-	-	-	-	-	-	-
58800	Oper-Misc Distribution	26,359.44	65,386.18	38,116.03	53,520.43	47,096.30	37,673.28	-	-	-	-	-	-	268,151.66
58900	Oper-Rents	-	-	-	-	-	-	-	-	-	-	-	-	-
59000	Maint-Supervision & Engineering	1,409.89	1,379.99	438.34	824.86	1,911.07	1,105.38	-	-	-	-	-	-	7,069.53
59100	Maint-Structures	249.61	445.73	-	624.37	-	-	-	-	-	-	-	-	1,319.71
59200	Maint-Station Equip	624.37	1,404.84	-	1,271.67	137.48	-	-	-	-	-	-	-	3,438.36
59300	Maint-Overhead Lines	18,937.39	6,942.92	46,675.84	9,131.61	35,999.39	16,639.68	-	-	-	-	-	-	134,326.83
59400	Maint-Underground Lines	44,070.53	61,736.74	27,498.86	52,104.12	45,387.14	24,149.80	-	-	-	-	-	-	254,947.19
59500	Maint-Line Transformers	6,246.07	19,041.02	16,157.60	9,867.06	12,383.07	5,531.37	-	-	-	-	-	-	69,226.19
59510	Maint-Line Transformers OH	-	358.57	-	-	756.99	-	-	-	-	-	-	-	1,115.56
59520	Maint-Line Transformers Underground	-	-	-	-	595.42	5,353.98	-	-	-	-	-	-	5,949.40
59600	Maint-Street Lighting	-	1,717.03	390.23	312.19	-	325.15	-	-	-	-	-	-	2,744.60
59620	Other Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-
59700	Maint-Meters	471.19	2,858.12	4,926.49	5,320.09	277.71	1,813.40	-	-	-	-	-	-	15,667.00
59800	Maint-Misc Distr Plant	16,421.22	18,353.08	14,563.87	13,630.34	15,638.09	12,694.96	-	-	-	-	-	-	91,301.56
59810	Maint-Vehicles	-	-	-	-	-	-	-	-	-	-	-	-	-
90200	Meter Reading Expense	16,859.55	18,796.81	7,356.48	10,073.62	12,815.33	14,030.50	-	-	-	-	-	-	79,932.29
90300	Customer Records & Collections	69,359.74	72,227.88	69,820.24	69,650.12	70,025.37	69,601.90	-	-	-	-	-	-	420,685.25
90400	Uncollectible Accounts	11,310.00	11,310.00	11,310.00	11,310.00	11,310.00	11,310.00	-	-	-	-	-	-	67,860.00
90840	Customer Assistance Cons Program	185,218.77	191,130.52	148,509.59	87,335.24	219,731.66	58,954.08	-	-	-	-	-	-	890,879.86
90841	BPA reimbursement	-	-	-	-	-	-	-	-	-	-	-	-	-
92000	Admin & General Salaries	23,912.86	39,581.95	26,230.16	27,084.45	16,841.78	27,318.49	-	-	-	-	-	-	160,969.69
92100	Office Supplies & Expense	901.35	1,630.57	2,200.87	772.65	1,790.90	2,584.61	-	-	-	-	-	-	9,880.95
92300	Outside Service Employees	67,038.83	53,903.25	58,672.74	66,389.08	51,907.33	52,772.22	-	-	-	-	-	-	350,683.45
92301	Service Territory Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
92400	Insurance	26,938.62	26,938.58	26,938.58	26,938.58	26,938.58	26,938.58	-	-	-	-	-	-	161,631.52
92500	Injuries & Damages	-	-	-	-	-	-	-	-	-	-	-	-	-
92600	Employee Pension & Benefits	14,598.33	17,773.99	15,054.72	14,811.37	14,837.62	14,811.88	-	-	-	-	-	-	91,887.91
93000	Misc General Expenses	39,431.67	7,921.95	3,483.26	6,509.70	4,865.92	2,034.31	-	-	-	-	-	-	64,246.81
93021	Organizational Dues	178,059.28	7,085.00	22,330.95	-	-	306.00	-	-	-	-	-	-	207,781.23
93022	Information Systems Services	66,300.92	66,300.92	66,300.92	66,300.92	66,300.92	66,300.92	-	-	-	-	-	-	397,805.52
93100	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-
93200	Maint Of General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL EXPENSES</b>		<b>7,232,470.07</b>	<b>5,983,590.82</b>	<b>5,179,900.72</b>	<b>5,463,388.13</b>	<b>5,259,944.74</b>	<b>5,126,547.82</b>	-	-	-	-	-	-	<b>34,245,842.30</b>
<b>Net Income</b>		<b>328,750.24</b>	<b>2,469,040.32</b>	<b>1,521,968.87</b>	<b>1,061,331.82</b>	<b>589,845.11</b>	<b>1,115,054.67</b>	-	-	-	-	-	-	<b>7,085,991.03</b>

**FY 2024 Power Dividend Distribution Credit Estimates by PF Customer net Low Density Discount**

*(the amounts below may differ from billed amounts due to rounding)*

BESID	Preference Customer	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
10005	Alder Mutual	(\$1,907)	(\$1,982)	(\$1,704)	(\$1,861)	(\$1,469)	(\$1,822)	(\$1,862)	(\$1,616)	(\$1,563)	(\$1,438)	(\$17,224)
10015	Asotin County PUD #1	(\$2,044)	(\$2,124)	(\$1,827)	(\$1,994)	(\$1,574)	(\$1,953)	(\$1,995)	(\$1,732)	(\$1,675)	(\$1,541)	(\$18,459)
** 10024	Benton County PUD #1	(\$372,193)	(\$386,766)	(\$332,671)	(\$363,210)	(\$286,693)	(\$355,682)	(\$363,399)	(\$315,483)	(\$304,988)	(\$280,648)	(\$3,361,733)
10025	Benton REA	(\$200,128)	(\$207,964)	(\$178,877)	(\$195,298)	(\$154,155)	(\$191,250)	(\$195,399)	(\$169,635)	(\$163,992)	(\$150,904)	(\$1,807,602)
10027	Big Bend Elec Coop	(\$201,393)	(\$209,278)	(\$180,007)	(\$196,532)	(\$155,129)	(\$192,458)	(\$196,634)	(\$170,707)	(\$165,028)	(\$151,858)	(\$1,819,024)
10029	Blachly Lane Elec Coop	(\$57,822)	(\$60,086)	(\$51,682)	(\$56,426)	(\$44,539)	(\$55,257)	(\$56,456)	(\$49,012)	(\$47,381)	(\$43,600)	(\$522,261)
10044	Canby, City of	(\$72,458)	(\$75,295)	(\$64,764)	(\$70,709)	(\$55,813)	(\$69,243)	(\$70,746)	(\$61,418)	(\$59,374)	(\$54,636)	(\$654,456)
10046	Central Electric Coop	(\$269,092)	(\$279,628)	(\$240,518)	(\$262,597)	(\$207,276)	(\$257,154)	(\$262,734)	(\$228,091)	(\$220,503)	(\$202,906)	(\$2,430,499)
10047	Central Lincoln PUD	(\$543,410)	(\$564,687)	(\$485,706)	(\$530,295)	(\$418,579)	(\$519,303)	(\$530,571)	(\$460,612)	(\$445,289)	(\$409,752)	(\$4,908,204)
10055	Albion, City of	(\$1,396)	(\$1,451)	(\$1,248)	(\$1,362)	(\$1,075)	(\$1,334)	(\$1,363)	(\$1,183)	(\$1,144)	(\$1,053)	(\$12,609)
10057	Ashland, City of	(\$71,334)	(\$74,127)	(\$63,759)	(\$69,612)	(\$54,947)	(\$68,169)	(\$69,648)	(\$60,465)	(\$58,454)	(\$53,789)	(\$644,304)
10059	Bandon, City of	(\$27,128)	(\$28,190)	(\$24,247)	(\$26,473)	(\$20,896)	(\$25,924)	(\$26,487)	(\$22,994)	(\$22,230)	(\$20,455)	(\$245,024)
10061	Blaine, City of	(\$31,208)	(\$32,430)	(\$27,894)	(\$30,455)	(\$24,039)	(\$29,823)	(\$30,470)	(\$26,453)	(\$25,573)	(\$23,532)	(\$281,877)
10062	Bonnors Ferry, City of	(\$18,981)	(\$19,724)	(\$16,965)	(\$18,523)	(\$14,621)	(\$18,139)	(\$18,532)	(\$16,089)	(\$15,553)	(\$14,312)	(\$171,439)
10064	Burley, City of	(\$50,176)	(\$52,141)	(\$44,848)	(\$48,965)	(\$38,650)	(\$47,950)	(\$48,990)	(\$42,531)	(\$41,116)	(\$37,835)	(\$453,202)
10065	Cascade Locks, City of	(\$7,922)	(\$8,232)	(\$7,081)	(\$7,731)	(\$6,102)	(\$7,570)	(\$7,735)	(\$6,715)	(\$6,491)	(\$5,973)	(\$71,552)
10066	Centralia, City of	(\$86,948)	(\$90,352)	(\$77,715)	(\$84,849)	(\$66,974)	(\$83,091)	(\$84,894)	(\$73,700)	(\$71,248)	(\$65,562)	(\$785,333)
10067	Cheney, City of	(\$56,431)	(\$58,640)	(\$50,438)	(\$55,069)	(\$43,467)	(\$53,927)	(\$55,097)	(\$47,832)	(\$46,241)	(\$42,551)	(\$509,693)
10068	Chewelah, City of	(\$8,999)	(\$9,351)	(\$8,043)	(\$8,782)	(\$6,932)	(\$8,600)	(\$8,786)	(\$7,628)	(\$7,374)	(\$6,786)	(\$81,281)
10070	Declo, City of	(\$1,280)	(\$1,330)	(\$1,144)	(\$1,249)	(\$986)	(\$1,223)	(\$1,250)	(\$1,085)	(\$1,049)	(\$965)	(\$11,561)
10071	Drain, City of	(\$6,653)	(\$6,913)	(\$5,946)	(\$6,492)	(\$5,125)	(\$6,358)	(\$6,496)	(\$5,639)	(\$5,452)	(\$5,016)	(\$60,090)
10072	Ellensburg, City of	(\$85,562)	(\$88,912)	(\$76,476)	(\$83,497)	(\$65,907)	(\$81,766)	(\$83,540)	(\$72,525)	(\$70,112)	(\$64,517)	(\$772,814)
10074	Forest Grove, City of	(\$95,193)	(\$98,921)	(\$85,085)	(\$92,896)	(\$73,326)	(\$90,970)	(\$92,944)	(\$80,689)	(\$78,005)	(\$71,780)	(\$859,809)
10076	Heyburn, City of	(\$17,186)	(\$17,859)	(\$15,361)	(\$16,772)	(\$13,238)	(\$16,424)	(\$16,780)	(\$14,568)	(\$14,083)	(\$12,959)	(\$155,230)
10078	McCleary, City of	(\$13,265)	(\$13,785)	(\$11,857)	(\$12,945)	(\$10,218)	(\$12,677)	(\$12,952)	(\$11,244)	(\$10,870)	(\$10,003)	(\$119,816)
10079	McMinnville, City of	(\$291,744)	(\$303,167)	(\$260,764)	(\$284,703)	(\$224,725)	(\$278,802)	(\$284,851)	(\$247,292)	(\$239,065)	(\$219,986)	(\$2,635,099)
10080	Milton, Town of	(\$23,575)	(\$24,498)	(\$21,071)	(\$23,006)	(\$18,159)	(\$22,529)	(\$23,018)	(\$19,983)	(\$19,318)	(\$17,776)	(\$212,933)
10081	Milton-Freewater, City of	(\$32,513)	(\$33,786)	(\$29,061)	(\$31,728)	(\$25,044)	(\$31,071)	(\$31,745)	(\$27,559)	(\$26,642)	(\$24,516)	(\$293,665)
10082	Minidoka, City of	(\$353)	(\$367)	(\$315)	(\$344)	(\$272)	(\$337)	(\$344)	(\$299)	(\$289)	(\$266)	(\$3,186)
10083	Monmouth, City of	(\$29,837)	(\$31,005)	(\$26,669)	(\$29,117)	(\$22,983)	(\$28,513)	(\$29,132)	(\$25,291)	(\$24,449)	(\$22,498)	(\$269,494)
10086	Plummer, City of	(\$13,805)	(\$14,345)	(\$12,339)	(\$13,471)	(\$10,633)	(\$13,192)	(\$13,478)	(\$11,701)	(\$11,312)	(\$10,409)	(\$124,685)
10087	Port Angeles, City of	(\$166,938)	(\$173,475)	(\$149,211)	(\$162,909)	(\$128,589)	(\$159,532)	(\$162,994)	(\$141,502)	(\$136,795)	(\$125,878)	(\$1,507,823)
10089	Richland, City of	(\$371,803)	(\$386,360)	(\$332,321)	(\$362,829)	(\$286,392)	(\$355,308)	(\$363,018)	(\$315,152)	(\$304,668)	(\$280,353)	(\$3,358,204)
10091	Rupert, City of	(\$32,233)	(\$33,496)	(\$28,811)	(\$31,456)	(\$24,829)	(\$30,803)	(\$31,472)	(\$27,322)	(\$26,413)	(\$24,305)	(\$291,140)
10094	Soda Springs, City of	(\$10,818)	(\$11,242)	(\$9,670)	(\$10,557)	(\$8,333)	(\$10,338)	(\$10,563)	(\$9,170)	(\$8,865)	(\$8,157)	(\$97,713)
10095	Sumas, Town of	(\$12,998)	(\$13,507)	(\$11,618)	(\$12,685)	(\$10,012)	(\$12,422)	(\$12,691)	(\$11,018)	(\$10,651)	(\$9,801)	(\$117,403)
10097	Troy, City of	(\$7,124)	(\$7,403)	(\$6,368)	(\$6,952)	(\$5,488)	(\$6,808)	(\$6,956)	(\$6,039)	(\$5,838)	(\$5,372)	(\$64,348)
10101	Clallam County PUD #1	(\$257,427)	(\$267,506)	(\$230,091)	(\$251,214)	(\$198,291)	(\$246,006)	(\$251,344)	(\$218,203)	(\$210,944)	(\$194,109)	(\$2,325,135)
10103	Clark County PUD #1	(\$586,510)	(\$609,475)	(\$524,229)	(\$572,355)	(\$451,778)	(\$560,491)	(\$572,652)	(\$497,144)	(\$480,607)	(\$442,251)	(\$5,297,492)
10105	Clatskanie PUD	(\$120,404)	(\$125,118)	(\$107,618)	(\$117,498)	(\$92,745)	(\$115,062)	(\$117,559)	(\$102,058)	(\$98,663)	(\$90,789)	(\$1,087,514)
10106	Clearwater Power	(\$79,167)	(\$82,267)	(\$70,761)	(\$77,257)	(\$60,981)	(\$75,655)	(\$77,297)	(\$67,105)	(\$64,873)	(\$59,695)	(\$715,058)
10109	Columbia Basin Elec Coop	(\$39,529)	(\$41,076)	(\$35,331)	(\$38,575)	(\$30,448)	(\$37,775)	(\$38,595)	(\$33,506)	(\$32,391)	(\$29,806)	(\$357,032)
10111	Columbia Power Coop	(\$10,408)	(\$10,815)	(\$9,303)	(\$10,157)	(\$8,017)	(\$9,946)	(\$10,162)	(\$8,822)	(\$8,529)	(\$7,848)	(\$94,007)
10112	Columbia River PUD	(\$207,820)	(\$215,957)	(\$185,752)	(\$202,805)	(\$160,080)	(\$198,601)	(\$202,910)	(\$176,155)	(\$170,295)	(\$156,704)	(\$1,877,079)
10113	Columbia REA	(\$123,608)	(\$128,448)	(\$110,482)	(\$120,625)	(\$95,213)	(\$118,124)	(\$120,687)	(\$104,774)	(\$101,289)	(\$93,205)	(\$1,116,455)

*(the amounts below may differ from billed amounts due to rounding)*

BESID	Preference Customer	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total	
10116	Consolidated Irrigation District #19	(\$814)	(\$846)	(\$728)	(\$794)	(\$627)	(\$778)	(\$795)	(\$690)	(\$667)	(\$614)	(\$7,353)	
10118	Consumers Power	(\$151,538)	(\$157,472)	(\$135,447)	(\$147,881)	(\$116,727)	(\$144,816)	(\$147,958)	(\$128,449)	(\$124,176)	(\$114,266)	(\$1,368,730)	
10121	Coos Curry Elec Coop	(\$132,450)	(\$137,636)	(\$118,385)	(\$129,253)	(\$102,024)	(\$126,574)	(\$129,320)	(\$112,269)	(\$108,534)	(\$99,872)	(\$1,196,317)	
10123	Cowlitz County PUD #1	(\$727,802)	(\$756,299)	(\$650,518)	(\$710,237)	(\$560,612)	(\$695,515)	(\$710,606)	(\$616,908)	(\$596,386)	(\$548,791)	(\$6,573,674)	
10136	Douglas Electric Cooperative	(\$61,037)	(\$63,427)	(\$54,556)	(\$59,564)	(\$47,016)	(\$58,329)	(\$59,595)	(\$51,737)	(\$50,016)	(\$46,024)	(\$551,301)	
10142	East End Mutual Electric	(\$9,231)	(\$9,523)	(\$8,251)	(\$9,009)	(\$7,111)	(\$8,822)	(\$9,013)	(\$7,825)	(\$7,565)	(\$6,961)	(\$83,381)	
10144	Eatonville, City of	(\$11,620)	(\$12,075)	(\$10,386)	(\$11,339)	(\$8,950)	(\$11,104)	(\$11,345)	(\$9,849)	(\$9,522)	(\$8,762)	(\$104,952)	
10156	Elmhurst Mutual P & L	(\$115,016)	(\$119,519)	(\$102,803)	(\$112,240)	(\$88,595)	(\$109,913)	(\$112,298)	(\$97,491)	(\$94,248)	(\$86,726)	(\$1,038,849)	
10157	Emerald PUD	(\$79,937)	(\$83,067)	(\$71,449)	(\$78,008)	(\$61,574)	(\$76,391)	(\$78,048)	(\$67,757)	(\$65,503)	(\$60,276)	(\$722,010)	
10158	Energy Northwest	(\$8,094)	(\$8,411)	(\$7,235)	(\$7,899)	(\$6,235)	(\$7,735)	(\$7,903)	(\$6,861)	(\$6,633)	(\$6,103)	(\$73,109)	
10170	Eugene Water & Electric Board	(\$376,767)	(\$391,519)	(\$336,759)	(\$367,674)	(\$290,216)	(\$360,052)	(\$367,865)	(\$319,360)	(\$308,736)	(\$284,097)	(\$3,403,045)	
10172	U.S. Airforce Base, Fairchild	(\$18,812)	(\$19,548)	(\$16,814)	(\$18,358)	(\$14,490)	(\$17,977)	(\$18,367)	(\$15,946)	(\$15,415)	(\$14,185)	(\$169,912)	
10173	Fall River Elec Coop	(\$108,178)	(\$112,413)	(\$96,691)	(\$105,567)	(\$83,327)	(\$103,379)	(\$105,622)	(\$91,695)	(\$88,645)	(\$81,570)	(\$977,087)	
10174	Farmers Elec Coop	(\$1,769)	(\$1,838)	(\$1,581)	(\$1,726)	(\$1,363)	(\$1,691)	(\$1,727)	(\$1,500)	(\$1,450)	(\$1,334)	(\$15,979)	
10177	Ferry County PUD #1	(\$28,723)	(\$29,848)	(\$25,673)	(\$28,030)	(\$22,125)	(\$27,449)	(\$28,045)	(\$24,347)	(\$23,537)	(\$21,658)	(\$259,435)	
10179	Flathead Elec Coop	(\$595,174)	(\$618,478)	(\$531,973)	(\$580,809)	(\$458,451)	(\$568,770)	(\$581,111)	(\$504,488)	(\$487,706)	(\$448,784)	(\$5,375,744)	
10183	Franklin County PUD #1	(\$222,419)	(\$231,128)	(\$198,800)	(\$217,051)	(\$171,325)	(\$212,552)	(\$217,163)	(\$188,529)	(\$182,258)	(\$167,712)	(\$2,008,937)	
10186	Glacier Elec Coop	(\$58,553)	(\$60,845)	(\$52,335)	(\$57,140)	(\$45,102)	(\$55,955)	(\$57,169)	(\$49,631)	(\$47,980)	(\$44,151)	(\$528,861)	
10190	Grant County PUD #2	(\$18,525)	(\$19,250)	(\$16,558)	(\$18,078)	(\$14,269)	(\$17,703)	(\$18,087)	(\$15,702)	(\$15,180)	(\$13,968)	(\$167,320)	
**	10191	Grays Harbor PUD #1	(\$185,841)	(\$193,117)	(\$166,107)	(\$181,356)	(\$143,150)	(\$177,596)	(\$181,450)	(\$157,525)	(\$152,284)	(\$140,131)	(\$1,678,557)
	10197	Harney Elec Coop	(\$74,126)	(\$77,028)	(\$66,255)	(\$72,337)	(\$57,098)	(\$70,838)	(\$72,375)	(\$62,832)	(\$60,741)	(\$55,894)	(\$669,524)
	10202	Hood River Elec Coop	(\$46,734)	(\$48,563)	(\$41,771)	(\$45,606)	(\$35,998)	(\$44,660)	(\$45,629)	(\$39,613)	(\$38,295)	(\$35,239)	(\$422,108)
	10203	Idaho County L & P	(\$20,486)	(\$21,288)	(\$18,310)	(\$19,991)	(\$15,780)	(\$19,577)	(\$20,002)	(\$17,364)	(\$16,787)	(\$15,447)	(\$185,032)
	10204	Idaho Falls Power	(\$145,533)	(\$151,232)	(\$130,079)	(\$142,021)	(\$112,101)	(\$139,077)	(\$142,095)	(\$123,359)	(\$119,255)	(\$109,738)	(\$1,314,490)
	10209	Inland P & L	(\$342,280)	(\$355,681)	(\$305,933)	(\$334,019)	(\$263,652)	(\$327,095)	(\$334,192)	(\$290,127)	(\$280,476)	(\$258,092)	(\$3,091,547)
	10230	Kittitas County PUD #1	(\$31,533)	(\$32,768)	(\$28,185)	(\$30,772)	(\$24,290)	(\$30,135)	(\$30,788)	(\$26,729)	(\$25,840)	(\$23,777)	(\$284,817)
	10231	Klickitat County PUD #1	(\$118,706)	(\$123,354)	(\$106,101)	(\$115,841)	(\$91,437)	(\$113,440)	(\$115,902)	(\$100,619)	(\$97,272)	(\$89,509)	(\$1,072,181)
	10234	Kootenai Electric Coop	(\$181,950)	(\$189,074)	(\$162,629)	(\$177,559)	(\$140,153)	(\$173,878)	(\$177,651)	(\$154,226)	(\$149,096)	(\$137,197)	(\$1,643,413)
	10235	Lakeview L & P (WA)	(\$107,874)	(\$112,098)	(\$96,419)	(\$105,271)	(\$83,093)	(\$103,089)	(\$105,325)	(\$91,438)	(\$88,396)	(\$81,341)	(\$974,344)
	10236	Lane County Elec Coop	(\$93,648)	(\$97,314)	(\$83,703)	(\$91,387)	(\$72,135)	(\$89,493)	(\$91,435)	(\$79,379)	(\$76,738)	(\$70,614)	(\$845,846)
	10237	Lewis County PUD #1	(\$156,226)	(\$162,343)	(\$139,637)	(\$152,456)	(\$120,338)	(\$149,296)	(\$152,535)	(\$132,422)	(\$128,017)	(\$117,801)	(\$1,411,071)
	10239	Lincoln Elec Coop (MT)	(\$46,180)	(\$47,989)	(\$41,277)	(\$45,066)	(\$35,572)	(\$44,132)	(\$45,089)	(\$39,144)	(\$37,842)	(\$34,822)	(\$417,113)
	10242	Lost River Elec Coop	(\$31,162)	(\$32,382)	(\$27,853)	(\$30,410)	(\$24,004)	(\$29,780)	(\$30,426)	(\$26,414)	(\$25,535)	(\$23,497)	(\$281,463)
	10244	Lower Valley Energy	(\$285,562)	(\$296,743)	(\$255,239)	(\$278,670)	(\$219,963)	(\$272,894)	(\$278,815)	(\$242,051)	(\$233,999)	(\$215,325)	(\$2,579,261)
	10246	Mason County PUD #1	(\$32,062)	(\$33,317)	(\$28,657)	(\$31,288)	(\$24,697)	(\$30,640)	(\$31,305)	(\$27,177)	(\$26,273)	(\$24,176)	(\$289,592)
	10247	Mason County PUD #3	(\$285,165)	(\$296,330)	(\$254,883)	(\$278,282)	(\$219,657)	(\$272,514)	(\$278,427)	(\$241,714)	(\$233,674)	(\$215,025)	(\$2,575,671)
	10256	Midstate Elec Coop	(\$153,420)	(\$159,427)	(\$137,128)	(\$149,717)	(\$118,176)	(\$146,614)	(\$149,795)	(\$130,043)	(\$125,717)	(\$115,684)	(\$1,385,721)
	10258	Mission Valley	(\$128,052)	(\$133,066)	(\$114,454)	(\$124,961)	(\$98,636)	(\$122,371)	(\$125,026)	(\$108,541)	(\$104,930)	(\$96,556)	(\$1,156,593)
	10259	Missoula Elec Coop	(\$88,513)	(\$91,979)	(\$79,114)	(\$86,377)	(\$68,180)	(\$84,586)	(\$86,421)	(\$75,026)	(\$72,530)	(\$66,742)	(\$799,468)
	10260	Modern Elec Coop	(\$93,777)	(\$97,449)	(\$83,819)	(\$91,514)	(\$72,235)	(\$89,617)	(\$91,561)	(\$79,489)	(\$76,844)	(\$70,712)	(\$847,017)
	10273	Nespelem Valley Elec Coop	(\$18,963)	(\$19,705)	(\$16,949)	(\$18,505)	(\$14,607)	(\$18,121)	(\$18,515)	(\$16,073)	(\$15,539)	(\$14,298)	(\$171,275)
	10278	Northern Lights	(\$119,013)	(\$123,673)	(\$106,375)	(\$116,141)	(\$91,673)	(\$113,733)	(\$116,201)	(\$100,879)	(\$97,523)	(\$89,740)	(\$1,074,951)
	10279	Northern Wasco County PUD	(\$231,062)	(\$240,110)	(\$206,526)	(\$225,486)	(\$177,983)	(\$220,812)	(\$225,603)	(\$195,856)	(\$189,340)	(\$174,230)	(\$2,087,008)
	10284	Ohop Mutual Light Company	(\$34,305)	(\$35,648)	(\$30,662)	(\$33,477)	(\$26,425)	(\$32,783)	(\$33,494)	(\$29,078)	(\$28,111)	(\$25,867)	(\$309,850)
	10285	Okanogan County Elec Coop	(\$21,488)	(\$22,329)	(\$19,206)	(\$20,969)	(\$16,552)	(\$20,535)	(\$20,980)	(\$18,214)	(\$17,608)	(\$16,203)	(\$194,084)
	10286	Okanogan County PUD #1	(\$163,798)	(\$170,212)	(\$146,405)	(\$159,845)	(\$126,171)	(\$156,532)	(\$159,928)	(\$138,841)	(\$134,222)	(\$123,510)	(\$1,479,464)

(the amounts below may differ from billed amounts due to rounding)

BESID	Preference Customer	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
10288	Orcas P & L	(\$82,541)	(\$85,773)	(\$73,776)	(\$80,549)	(\$63,580)	(\$78,879)	(\$80,591)	(\$69,965)	(\$67,637)	(\$62,239)	(\$745,530)
10291	Oregon Trail Elec Coop	(\$264,991)	(\$275,366)	(\$236,852)	(\$258,595)	(\$204,117)	(\$253,235)	(\$258,729)	(\$224,614)	(\$217,142)	(\$199,813)	(\$2,393,454)
**	10294 Pacific County PUD #2	(\$58,658)	(\$60,955)	(\$52,429)	(\$57,243)	(\$45,183)	(\$56,056)	(\$57,272)	(\$49,721)	(\$48,067)	(\$44,231)	(\$529,815)
10304	Parkland L & W	(\$47,858)	(\$49,731)	(\$42,776)	(\$46,703)	(\$36,864)	(\$45,734)	(\$46,727)	(\$40,566)	(\$39,216)	(\$36,086)	(\$432,261)
10306	Pend Oreille County PUD #1	(\$41,089)	(\$42,698)	(\$36,726)	(\$40,097)	(\$31,650)	(\$39,266)	(\$40,118)	(\$34,828)	(\$33,670)	(\$30,983)	(\$371,125)
10307	Peninsula Light Company	(\$244,978)	(\$254,570)	(\$218,964)	(\$239,065)	(\$188,702)	(\$234,110)	(\$239,190)	(\$207,651)	(\$200,743)	(\$184,723)	(\$2,212,696)
10326	U.S. Naval Base, Bremerton	(\$108,673)	(\$112,928)	(\$97,133)	(\$106,050)	(\$83,709)	(\$103,852)	(\$106,105)	(\$92,115)	(\$89,050)	(\$81,944)	(\$981,559)
10331	Raft River Elec Coop	(\$117,324)	(\$121,917)	(\$104,865)	(\$114,492)	(\$90,372)	(\$112,119)	(\$114,551)	(\$99,447)	(\$96,139)	(\$88,466)	(\$1,059,692)
10333	Ravalli County Elec Coop	(\$61,390)	(\$63,794)	(\$54,871)	(\$59,909)	(\$47,288)	(\$58,667)	(\$59,940)	(\$52,036)	(\$50,305)	(\$46,291)	(\$554,491)
10338	Riverside Elec Coop	(\$8,172)	(\$8,492)	(\$7,305)	(\$7,975)	(\$6,295)	(\$7,810)	(\$7,979)	(\$6,927)	(\$6,697)	(\$6,162)	(\$73,814)
10342	Salem Elec Coop	(\$136,348)	(\$141,686)	(\$121,869)	(\$133,057)	(\$105,026)	(\$130,299)	(\$133,126)	(\$115,573)	(\$111,728)	(\$102,811)	(\$1,231,523)
10343	Salmon River Elec Coop	(\$39,680)	(\$41,233)	(\$35,466)	(\$38,722)	(\$30,565)	(\$37,919)	(\$38,742)	(\$33,634)	(\$32,515)	(\$29,920)	(\$358,396)
10349	Seattle City Light	(\$1,754,120)	(\$1,822,802)	(\$1,567,852)	(\$1,711,784)	(\$1,351,165)	(\$1,676,302)	(\$1,712,673)	(\$1,486,847)	(\$1,437,386)	(\$1,322,673)	(\$15,843,604)
10352	Skamania County PUD #1	(\$53,839)	(\$55,947)	(\$48,122)	(\$52,540)	(\$41,471)	(\$51,450)	(\$52,567)	(\$45,636)	(\$44,117)	(\$40,597)	(\$486,286)
10354	Snohomish County PUD #1	(\$1,328,835)	(\$1,380,865)	(\$1,187,728)	(\$1,296,764)	(\$1,023,577)	(\$1,269,884)	(\$1,297,437)	(\$1,126,362)	(\$1,088,893)	(\$1,001,992)	(\$12,002,337)
10360	South Side Elec	(\$22,770)	(\$23,661)	(\$20,352)	(\$22,220)	(\$17,539)	(\$21,759)	(\$22,232)	(\$19,300)	(\$18,658)	(\$17,169)	(\$205,660)
10363	Springfield Utility Board	(\$324,842)	(\$337,561)	(\$290,348)	(\$317,002)	(\$250,220)	(\$310,431)	(\$317,167)	(\$275,346)	(\$266,187)	(\$244,943)	(\$2,934,047)
10369	Surprise Valley Elec Coop	(\$54,036)	(\$56,152)	(\$48,298)	(\$52,732)	(\$41,623)	(\$51,639)	(\$52,759)	(\$45,802)	(\$44,279)	(\$40,745)	(\$488,065)
10370	Tacoma Public Utilities	(\$494,542)	(\$513,906)	(\$442,028)	(\$482,607)	(\$380,937)	(\$472,603)	(\$482,857)	(\$419,190)	(\$405,245)	(\$372,904)	(\$4,466,819)
10371	Tanner Elec Coop	(\$39,360)	(\$40,901)	(\$35,180)	(\$38,410)	(\$30,318)	(\$37,614)	(\$38,430)	(\$33,363)	(\$32,253)	(\$29,679)	(\$355,508)
10376	Tillamook PUD #1	(\$199,895)	(\$207,722)	(\$178,668)	(\$195,070)	(\$153,975)	(\$191,027)	(\$195,172)	(\$169,437)	(\$163,801)	(\$150,728)	(\$1,805,495)
10378	Coulee Dam, City of	(\$7,210)	(\$7,492)	(\$6,444)	(\$7,036)	(\$5,554)	(\$6,890)	(\$7,039)	(\$6,111)	(\$5,908)	(\$5,436)	(\$65,120)
10379	Steilacoom, Town of	(\$16,375)	(\$17,016)	(\$14,636)	(\$15,980)	(\$12,613)	(\$15,649)	(\$15,988)	(\$13,880)	(\$13,418)	(\$12,347)	(\$147,902)
10388	Umatilla Elec Coop	(\$376,249)	(\$390,981)	(\$336,296)	(\$367,168)	(\$289,818)	(\$359,558)	(\$367,359)	(\$318,921)	(\$308,311)	(\$283,706)	(\$3,398,367)
10391	United Electric Coop	(\$102,877)	(\$106,905)	(\$91,952)	(\$100,394)	(\$79,244)	(\$98,313)	(\$100,446)	(\$87,202)	(\$84,301)	(\$77,573)	(\$929,207)
10406	U.S. DOE Albany Research Center	(\$1,633)	(\$1,697)	(\$1,460)	(\$1,594)	(\$1,258)	(\$1,561)	(\$1,594)	(\$1,384)	(\$1,338)	(\$1,231)	(\$14,750)
10408	U.S. Naval Station, Everett (Jim Creek)	(\$5,448)	(\$5,662)	(\$4,870)	(\$5,317)	(\$4,197)	(\$5,207)	(\$5,320)	(\$4,618)	(\$4,464)	(\$4,108)	(\$49,211)
10409	U.S. Naval Submarine Base, Bangor	(\$72,856)	(\$75,709)	(\$65,120)	(\$71,098)	(\$56,120)	(\$69,624)	(\$71,135)	(\$61,755)	(\$59,701)	(\$54,936)	(\$658,054)
10426	U.S. DOE Richland Operations Office	(\$113,083)	(\$117,511)	(\$101,075)	(\$110,354)	(\$87,106)	(\$108,066)	(\$110,411)	(\$95,853)	(\$92,664)	(\$85,269)	(\$1,021,392)
10434	Vera Irrigation District	(\$96,889)	(\$100,683)	(\$86,601)	(\$94,551)	(\$74,632)	(\$92,591)	(\$94,600)	(\$82,127)	(\$79,395)	(\$73,058)	(\$875,127)
10436	Vigilante Elec Coop	(\$62,112)	(\$64,544)	(\$55,516)	(\$60,613)	(\$47,844)	(\$59,357)	(\$60,644)	(\$52,648)	(\$50,897)	(\$46,835)	(\$561,010)
10440	Wahkiakum County PUD #1	(\$16,826)	(\$17,485)	(\$15,040)	(\$16,420)	(\$12,961)	(\$16,080)	(\$16,429)	(\$14,262)	(\$13,788)	(\$12,688)	(\$151,979)
10442	Wasco Elec Coop	(\$41,756)	(\$43,391)	(\$37,322)	(\$40,748)	(\$32,164)	(\$39,904)	(\$40,769)	(\$35,394)	(\$34,216)	(\$31,486)	(\$377,150)
10446	Wells Rural Elec Coop	(\$319,187)	(\$331,685)	(\$285,293)	(\$311,483)	(\$245,864)	(\$305,027)	(\$311,645)	(\$270,553)	(\$261,553)	(\$240,679)	(\$2,882,969)
10448	West Oregon Elec Coop	(\$27,343)	(\$28,414)	(\$24,439)	(\$26,683)	(\$21,062)	(\$26,130)	(\$26,697)	(\$23,177)	(\$22,406)	(\$20,618)	(\$246,969)
10451	Whatcom County PUD #1	(\$93,623)	(\$97,289)	(\$83,682)	(\$91,364)	(\$72,116)	(\$89,470)	(\$91,411)	(\$79,358)	(\$76,718)	(\$70,596)	(\$845,627)
10482	Umpqua Indian Utility Cooperative	(\$9,901)	(\$10,289)	(\$8,850)	(\$9,662)	(\$7,627)	(\$9,462)	(\$9,667)	(\$8,393)	(\$8,113)	(\$7,466)	(\$89,430)
10502	Yakama Power	(\$61,764)	(\$64,182)	(\$55,205)	(\$60,273)	(\$47,575)	(\$59,024)	(\$60,304)	(\$52,353)	(\$50,611)	(\$46,572)	(\$557,863)
13927	Kalispel Tribe Utility	(\$12,724)	(\$13,222)	(\$11,372)	(\$12,416)	(\$9,801)	(\$12,159)	(\$12,423)	(\$10,785)	(\$10,426)	(\$9,594)	(\$114,922)
10597	Hermiston, City of	(\$43,936)	(\$45,657)	(\$39,271)	(\$42,876)	(\$33,843)	(\$41,987)	(\$42,898)	(\$37,242)	(\$36,003)	(\$33,130)	(\$396,843)
10706	Port of Seattle - SETAC In'tl. Airport	(\$59,770)	(\$62,110)	(\$53,423)	(\$58,327)	(\$46,039)	(\$57,118)	(\$58,357)	(\$50,663)	(\$48,977)	(\$45,069)	(\$539,853)
11680	Weiser, City of	(\$22,579)	(\$23,463)	(\$20,182)	(\$22,034)	(\$17,392)	(\$21,578)	(\$22,046)	(\$19,139)	(\$18,502)	(\$17,026)	(\$203,941)
12026	Jefferson County PUD #1	(\$161,165)	(\$167,475)	(\$144,051)	(\$157,275)	(\$124,142)	(\$154,015)	(\$157,357)	(\$136,608)	(\$132,064)	(\$121,524)	(\$1,455,676)
10298	PNGC Aggregate	(\$2,023,385)	(\$2,102,610)	(\$1,808,525)	(\$1,974,550)	(\$1,558,575)	(\$1,933,622)	(\$1,975,577)	(\$1,715,087)	(\$1,658,032)	(\$1,525,710)	(\$18,275,673)

\*\* Denotes product switching adjustment has been made



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Other Informational Items

Prepared By: Clint Whitney, Energy Services Director

**Subject:**

Capital Work Plan Update - September 2024

**Department:**

Energy Services

**Recommended Motion:**

This item is informational only.

**Summary:**

Attached is a summary of Energy Services capital work through July 2024. The overall projected annual capital expenditures is \$7.2M of the \$11.4M that was originally planned. The \$4.2M capital reduction is a result of Stevens & Thayer Substation rebuild projects that were pushed to 2026/2027 to align with BPA's revised schedule. Capital expenditures through July are \$2.9M.

The 2024 capital work budget includes YTD expenses of:

- Line extensions - \$1.2M
- System Improvements - \$173k
- Renewal and Replacement - \$927k
- Purchase of Southwest Service Area Infrastructure - \$444k
- Substation Improvements - \$106k
- Fusion Substation - \$0k
- Sand Hill Crane Substation Bank 3 (new) and Bank 4 (future) - \$6k

There are two Carry Over Projects from 2023:

- AMI Project - Due to be completed in December 2024 when a final shipment of electric meters is received. 30,773 electrical AMI meters have been installed with 389 meters remaining for a 98.7% completion rate. 21,461 water AMI meters have been installed with 561 meters remaining for a 97.4% completion rate. Keystone Utility Services is currently installing water AMI meters in the legacy basement locations.
- City View Bank 2 - Completed in March 2024

**Fiscal Impact:**

There is no fiscal impact.

**Attachments:**

- I. CWP July 2024



# **Richland Energy Services Capital Work Plan July 2024**



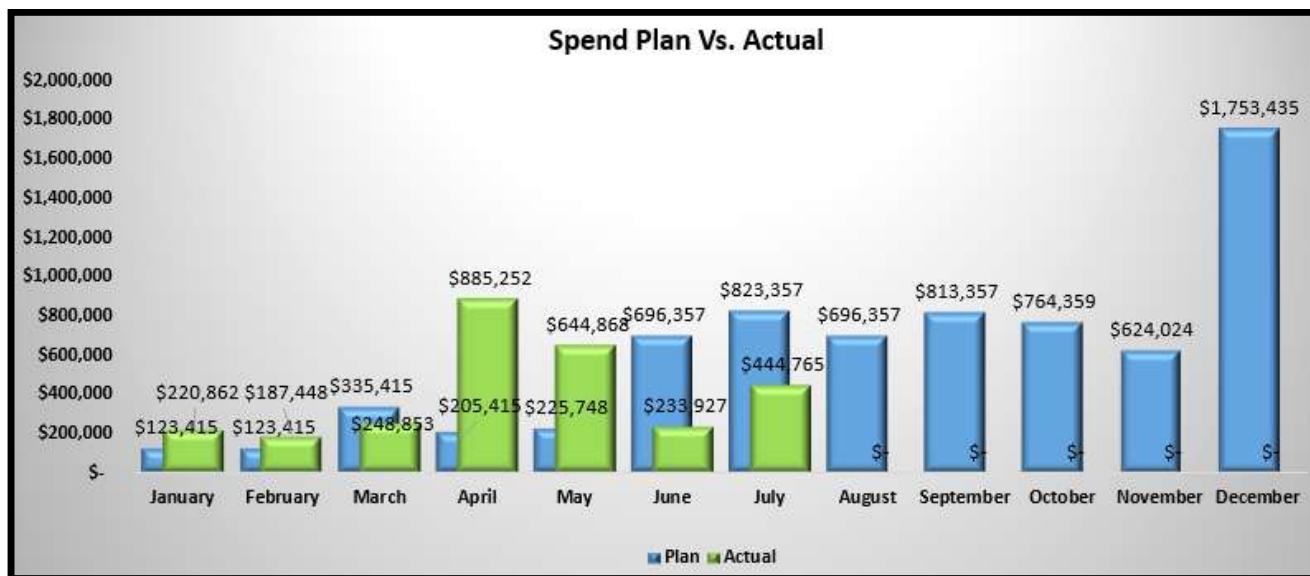
# CWP Costs through July

	Approved 2024 Budget	2024 Revised Costs	Actual	Remaining	July
* Line Extensions	\$983,000	\$ 983,000	\$ 1,210,234	\$ (227,234)	\$ 52,116
* System Improvements	\$473,000	\$ 473,000	\$ 172,563	\$ 300,437	\$ 21,809
* Renewal and Replacement	\$4,217,000	\$ 3,589,654	\$ 926,609	\$ 2,663,045	\$ 360,450
* Purchase Southwest Service Area Infrastructure	\$212,000	\$ 212,000	\$ 443,718	\$ (231,718)	\$ -
* Substation Improvements	\$5,007,000	\$ 237,000	\$ 106,392	\$ 130,608	\$ 10,056
* Fusion Substation	\$530,000	\$ -	\$ -	\$ -	\$0.00
* Sandhill Substation Area Improvements	\$0	\$ 1,690,000	\$ 6,457	\$ 1,683,543	\$333.01
<b>Grand Total</b>	<b>\$11,422,000</b>	<b>\$ 7,184,654</b>	<b>\$ 2,865,973</b>	<b>\$ 4,318,681</b>	<b>\$444,765</b>

<b>Cost Performance YTD:</b>	<b>\$2,865,973</b>
<b>Cost Performance remaining:</b>	<b>\$4,318,681</b>
<b>YTD % Complete</b>	<b>40%</b>



# CWP Monthly Spend Vs. Actuals



% Complete of Overall Spend Plan	
To-Date Projected	\$ 2,533,122
To-Date Actual	\$ 2,865,973
Variance	\$332,851 113%

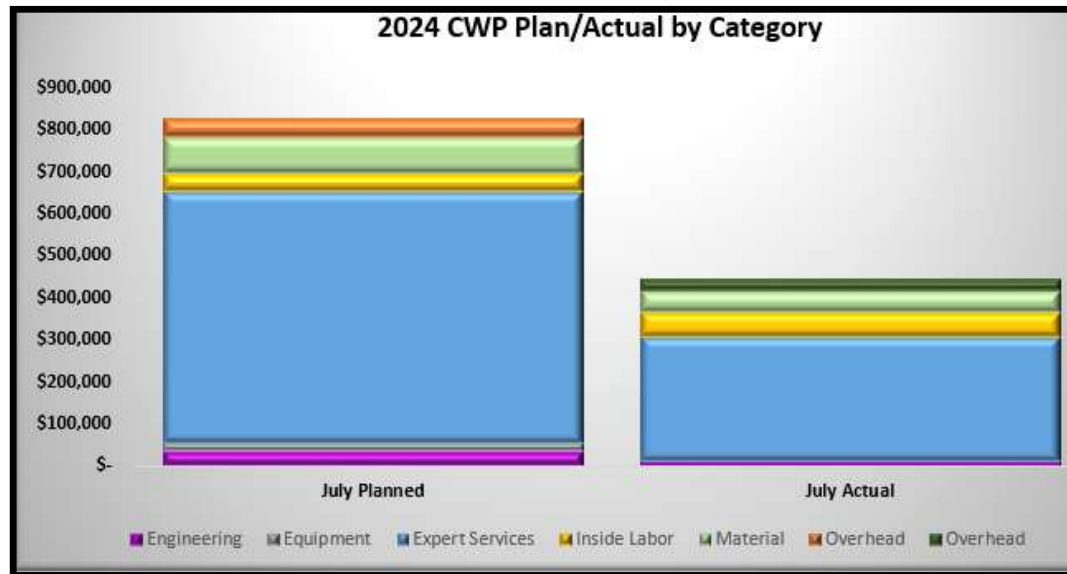


# Costs by Category





# CWP Cost Types



Cost Type	July Planned	July Actual
Engineering	\$ 37,250	\$ 15,164
Equipment	\$ 21,000	\$ -
Expert Services	\$ 594,776	\$ 295,454
Inside Labor	\$ 41,666	\$ 57,073
Material	\$ 85,249	\$ 52,917
Overhead	\$ 43,416	\$ 24,158
<b>Total</b>	<b>\$ 823,357</b>	<b>\$ 444,765</b>



# CWP Project Costs for July

	Approved 2024 Budget	2024 Revised Costs	Actual	Remaining	July
⊕ Line Extensions	\$983,000	\$ 983,000	\$ 1,210,234	\$ (227,234)	\$ 52,116
⊖ System Improvements	\$473,000	\$ 473,000	\$ 172,563	\$ 300,437	\$ 21,809
⊕ RES OH UG ENG DESIGN DWGS	\$0	\$ -	\$ 4,913	\$ (4,913)	\$1,322.81
⊕ TEMPORARY SERVICES	\$0	\$ -	\$ 650	\$ (650)	\$0.00
⊕ SKYLINE DR DEVELOPMENT; NEW PRIMARY AN	\$0	\$ -	\$ 16,017	\$ (16,017)	\$0.00
⊕ 107 Casey Ave install 50 KVA OH transformer	\$0	\$ -	\$ 635	\$ (635)	\$0.00
⊕ Material Specifications	\$0	\$ -	\$ 20,005	\$ (20,005)	\$3,682.10
⊕ Move vault, install switch, re-route 4" PVC an	\$0	\$ -	\$ 908	\$ (908)	\$0.00
⊕ 2024 Cable Testing	\$0	\$ -	\$ -	\$ -	\$0.00
⊕ City View Bank 2 Feeder Getaways - 750JAL to	\$0	\$ -	\$ 453	\$ (453)	\$0.00
⊕ New Services	\$473,000	\$ 473,000	\$ 128,374	\$ 344,626	\$16,503.47
⊖ Renewal and Replacement	\$4,217,000	\$ 3,589,654	\$ 926,609	\$ 2,663,045	\$ 360,450
⊕ Renewal and Replacement	\$1,742,000	\$ 152,000	\$ 683,138	\$ (531,138)	\$343,577.73
⊕ Pole Replacement Program	\$614,000	\$ 614,000	\$ 240,632	\$ 373,368	\$16,265.11
⊕ UG Cable Replacement	\$1,861,000	\$ 2,823,654	\$ 2,839	\$ 2,820,815	\$607.56
⊕ Purchase Southwest Service Area Infrastructure	\$212,000	\$ 212,000	\$ 443,718	\$ (231,718)	\$ -
⊖ Substation Improvements	\$5,007,000	\$ 237,000	\$ 106,392	\$ 130,608	\$ 10,056
⊕ Substation Improvements	\$4,925,000	\$ 155,000	\$ 106,392	\$ 48,608	\$10,056.24
⊕ Relay Replacement	\$82,000	\$ 82,000	\$ -	\$ 82,000	\$0.00
⊕ Fusion Substation	\$530,000	\$ -	\$ -	\$ -	\$0.00
⊖ Sandhill Substation Area Improvements	\$0	\$ 1,690,000	\$ 6,457	\$ 1,683,543	\$333.01
⊖ Sandhill Substation Area Improvements					
⊕ Sandhill Crane Substation Bank 3 Addition	\$0	\$ 1,645,000	\$ 6,457	\$ 1,638,543	\$333.01
⊕ Sandhill Bank 4 Addition	\$0	\$ 45,000	\$ -	\$ 45,000	\$0.00
⊕ Sandhill Substation Area Improvements	\$0	\$ -	\$ -	\$ -	\$0.00
<b>Grand Total</b>	<b>\$11,422,000</b>	<b>\$ 7,184,654</b>	<b>\$ 2,865,973</b>	<b>\$ 4,318,681</b>	<b>\$444,765</b>



# 2023 Carry Over Projects

Carry Over Projec	Costs-to-date 2	Comments
AMI	\$ 804,299.92	Due to complete September 2024
City View Bank 2	\$ 1,884,815.60	Metalclad delivered 01/04, Construction Completed 03/24
<b>Total</b>	<b>\$ 2,689,115.52</b>	



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 9/10/2024

Agenda Category: Other Informational Items

Prepared By:

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Subject:  
Forward Agenda

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Department:  
Energy Services

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Recommended Motion:  
This item is informational only.

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Summary:  
Next steps for Utilizing AMI Data – November 2024  
Electric Rates Review with Presentation by FCS – September 2025  
Resource Adequacy – March 2025

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Fiscal Impact:  
There is no fiscal impact.

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Attachments: