



Agenda  
Utility Advisory Committee Meeting  
Tuesday, January 13, 2026  
Richland City Hall ~ Council Chambers  
625 Swift Boulevard

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### **Regular Meeting - 3:00 p.m.**

#### **Call to Order/Attendance:**

**Approval of Agenda:** (Approved by Motion)

**Approval of Minutes:** (Approved by Motion)

1. October 29, 2025 Utility Advisory Committee Special Meeting Minutes and the November 12, 2025 Utility Advisory Committee Meeting Minutes

#### **Public Comments:**

#### **Items of Business:**

2. Election of Officers
  - Daniel Porter
3. Status of Each Utility (10 minutes each)
  - Randy Aust, Fire Chief
  - Carlo D'Alessandro, Public Works Director
  - Clint Whitney, Energy Services Director
4. Horn Rapids Solar, Storage and Training (HRSST) Project Expansion Option (30 minutes)
  - Clint Whitney, Energy Services Director
5. Ruby Flats Solar Project Status (15 minutes)
  - Clint Whitney, Energy Services Director

#### **Other Informational Items::**

6. S&P Global Bond Rating for Richland's Electrical Utility
  - Clint Whitney, Energy Services Director
7. 2026 Capital Work Plan - Energy Services
  - Clint Whitney, Energy Services Director
8. Forward Agenda
  - Clint Whitney, Energy Services Director

#### **Adjournment**

Richland City Hall is ADA accessible. Requests for sign interpreters, audio equipment, and/or other special services must be received 48 hours prior to the meeting by calling the City Clerk's Office at 509-942-7389.



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 1/13/2026

Agenda Category: Approval of Minutes

Prepared By: Marissa Guzman, Administrative Assistant

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**Subject**

October 29, 2025 Utility Advisory Committee Special Meeting Minutes and the November 12, 2025 Utility Advisory Committee Meeting Minutes

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**Department**

Energy Services

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**Recommended Motion**

Approve the October 29, 2025 Utility Advisory Committee Special Meeting Minutes and the November 12, 2025 Utility Advisory Committee Meeting Minutes as presented.

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**Summary**

The October 29, 2025 Utility Advisory Committee Special Meeting Minutes and the November 12, 2025 Utility Advisory Committee Meeting Minutes are attached for review and consideration.

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**Fiscal Impact**

None.

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**Attachments**

1. DRAFT October 29, 2025 UAC Special Meeting Minutes
2. DRAFT November 12, 2025 UAC Meeting Minutes



**MINUTES**  
**Utility Advisory Committee Special Meeting**  
**Wednesday, October 29, 2025**  
**Virtual Via Zoom - <https://cityofrichlandwa.zoom.us/j/85445761951>**

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**Utility Advisory Committee Regular Meeting - 3:00 p.m.**

Chair Porter called the meeting to order at 3:02 p.m.

**Welcome and Roll Call**

Attendance: Chair Porter	Present
Vice-Chair Staven	Present
Member Hofstetter	Present
Member Hyson	Present
Member Wallin	Present
Member Larkin	Present
Member Richmond	Present

Also present were Energy Services Director Whitney and Administrative Assistant I Guzman

**Approval of Agenda**

**VICE-CHAIR STAVEN MOVED AND COMMITTEE MEMBER HYSON SECONDED THE MOTION TO APPROVE THE AGENDA AS PUBLISHED. THE MOTION CARRIED 6-0.**

**Public Comments**

None.

**Items of Business**

1. Review and Discuss a Power Sales Agreement with Bonneville Power Administration

Energy Services Director Whitney discussed the Power Sales Agreement between the City and Bonneville Power Administration (BPA). He highlighted similarities between the current and proposed contracts, including the contract term and costs, and noted there were no differences between the contract draft and the agreement to be signed. Director Whitney recommended a motion to support City Council's consideration for approval of Resolution No. 2025-138, authorizing the City Manager to sign and execute the Power Sales Agreement with BPA. Member questions were addressed and answered.

**COMMITTEE MEMBER HOFSTETTER MOVED AND COMMITTEE MEMBER LARKIN SECONDED THE MOTION TO RECOMMEND SUPPORT OF CITY COUNCIL'S CONSIDERATION FOR APPROVAL. THE MOTION CARRIED 7-0.**

**Adjournment**

Chair Porter adjourned the meeting at 3:59 pm.

Prepared by: \_\_\_\_\_  
Marissa Guzman, Administrative Assistant I

Approved by: \_\_\_\_\_  
Daniel Porter, Chair

DATE APPROVED: \_\_\_\_\_

DATE PUBLISHED: \_\_\_\_\_

DRAFT



**MINUTES**  
**Utility Advisory Committee Regular Meeting**  
**Wednesday, November 12, 2025**  
**Richland Public Library ~ Conference Room B**  
**955 Northgate Drive**

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**Utility Advisory Committee Regular Meeting - 3:00 p.m.**

Chair Porter called the meeting to order at 3:02 p.m.

**Welcome and Roll Call**

Attendance: Chair Porter	Present
Vice-Chair Staven	Present
Member Hofstetter	Absent
Member Hyson	Present
Member Wallin	Present
Member Larkin	Present
Member Richmond	Present (Arrived at 3:04 PM)

Also present were Council Liaison Whitten, Staff Liaison and Energy Services Director Whitney, Deputy Fire Chief Aust, Public Works Director D'Alessandro, and Administrative Assistant I Guzman

**Approval of Agenda**

**VICE-CHAIR STAVEN MOVED AND COMMITTEE MEMBER HYSON SECONDED THE MOTION TO APPROVE THE AGENDA AS PUBLISHED. THE MOTION CARRIED 6-0.**

**Minutes**

1. Approval of the September 09, 2025 Utility Advisory Committee Regular Meeting Minutes

**VICE CHAIR STAVEN MOVED AND COMMITTEE MEMBER WALLIN SECONDED THE MOTION TO APPROVE THE SEPTEMBER 09, 2025 MEETING MINUTES. THE MOTION CARRIED 6-0.**

**Public Comments**

None.

## Items of Business

### 2. Status of Each City Utility

#### Fire & EMS

Deputy Chief Aust provided updates regarding Fire & EMS operations. He reviewed recent and upcoming retirements and promotions within the department. Deputy Chief Aust also discussed Fire & EMS financials, including City Council's approval of an increase to the ambulance utility rate. Member questions were addressed and answered.

#### Public Works

Public Works Director D'Alessandro provided updates on departments within Public Works. He introduced Hector Moreno as the new Wastewater Utility Manager. Director D'Alessandro reviewed recently completed and ongoing projects in the Water, Wastewater, and Landfill divisions. Updates included booster pumps, boiler and burner replacements, lift stations, and the landfill expansion project. Member questions were addressed and answered.

#### Energy Services

Energy Service Director Whitney provided status updates for Richland Energy Services (RES) projects. Updates for RES included the boring and cable replacement project, Stevens Drive and Thayer Drive substation projects, the power purchase agreement with Ruby Flats Solar, and reassignment of the Horn Rapids Storage Solar Training Site. Director Whitney spoke about the Energy Services' financials. Member questions were addressed and answered.

### 3. Electric Bond Rating, Refund and New Issue Discussion with Presentation by PMF

Energy Services Director Whitney introduced Duncan Brown with PMF Financial Advisors LLC to present about issuing a revenue bond during the first quarter of fiscal year 2026. Director Whitney requested support from the UAC members for the issuance of electric revenue bonds as proposed and presented. Member questions were answered.

**VICE CHAIR STAVEN MOVED AND COMMITTEE MEMBER RICHMOND SECONDED THE MOTION TO SUPPORT THE ISSUANCE OF ELECTRIC REVENUE BONDS. THE MOTION CARRIED 6-0.**

### 4. Electric Rates Review and Design Rate Options with Presentation by FCS/Bowman

Energy Services Director Whitney introduced Angie Sanchez Virnoche from FCS/Bowman to present an update on the electric rate review and design options. Based on the City's Cost of Service Analysis (COSA), it is recommended the electric utility rate be revised to reflect an 8.5% increase. Member questions were addressed and answered.

**VICE CHAIR STAVEN MOVED AND COMMITTEE MEMBER LARKIN SECONDED THE MOTION TO SUPPORT THE REVISION OF ELECTRIC UTILITY RATES TO BE INCREASED BY 8.5%. THE MOTION CARRIED 5-1-0.**

5. Forward Agenda

- AMI Time of Use (TOU) and Demand Rate Discussion – January 2026
- SMR Update – January 2026
- Ruby Flats – March 2026
- Horn Rapids – March 2026
- Cost of Service Analysis (COSA) Update – June 2026
- Reliability of all Utilities Update – June 2026
- Capital Work Plan Update – October 2026

**Adjournment**

Chair Porter adjourned the meeting at 5:00 pm.

Prepared by: \_\_\_\_\_  
Marissa Guzman, Administrative Assistant I

Approved by: \_\_\_\_\_  
Daniel Porter, Chair

DATE APPROVED: \_\_\_\_\_

DATE PUBLISHED: \_\_\_\_\_



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 1/13/2026

Agenda Category: Items of Business

Prepared By: Daniel Porter

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**Subject**

Election of Officers

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**Department**

Energy Services

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**Recommended Motion**

I nominate INSERT NAME for the role of Utility Advisory Committee Vice Chair.

I nominate INSERT NAME for the role of Utility Advisory Committee Chair.

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**Summary**

Per RMC 2.040.110(C)(I) each board and commission elects a chair and vice chair.

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**Fiscal Impact**

None.

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**Attachments**

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# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 1/13/2026

Agenda Category: Items of Business

Prepared By: Randy Aust, Fire Chief  
Carlo D'Alessandro, Public Works Director  
Clint Whitney, Energy Services Director

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**Subject**

Status of Each Utility (10 minutes each)

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**Department**

Energy Services

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**Recommended Motion**

This item is informational only.

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**Summary**

A representative from each of the City's utilities will provide a status update.

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**Fiscal Impact**

There is no fiscal impact.

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**Attachments**

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# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 1/13/2026

Agenda Category: Items of Business

Prepared By: Clint Whitney, Energy Services Director

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## Subject

Horn Rapids Solar, Storage and Training (HRSST) Project Expansion Option (30 minutes)

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## Department

Energy Services

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## Recommended Motion

Staff recommends proceeding to City Council consideration to authorize further due diligence, initiation of the BPA interconnection process, negotiation of a new PPA, assignment of applicable site leases, and construction by the developer in order to meet applicable federal ITC deadlines.

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## Summary

At the May 13, 2025 Utility Advisory Committee (UAC) meeting, staff presented and discussed the potential for the City to purchase the Horn Rapids Solar, Storage, and Training (HRSST) project compared to continuing as an off-taker under the existing Power Purchase Agreement (PPA). At that time, the estimated purchase price translated to an effective cost of approximately \$102–\$115 per MWh, compared to an estimated PPA cost of \$40–\$44 per MWh.

The evaluation presented did not include potential costs associated with expanding the HRSST site, nor did it account for federal Production Tax Credits (PTC) or Investment Tax Credits (ITC) available to for-profit entities under the Inflation Reduction Act (IRA). Since that meeting, an alternative solar developer has evaluated the HRSST site and proposed a new option for the City and Tucci Energy Services (TES) to consider.

The purpose of this staff item is to consider a proposal in which a separate solar developer, rather than TES, would purchase the HRSST project, expand the solar facility by approximately 7–12 MWac, and offer the City a new, separate PPA for the additional renewable energy output. Energy West will present an overview of the proposed roles and responsibilities, along with anticipated high-level PPA terms. The discussion will include projected cost benefits, resource certainty, resource forecasting considerations, and recommended next steps. These next steps are contingent upon the developer's ability to capture federal ITC benefits, which directly impact the final PPA pricing offered to the City.

Staff recommends proceeding to City Council consideration to authorize further due diligence, initiation of the BPA interconnection process, negotiation of a new PPA, assignment of applicable site leases, and construction by the developer in order to meet applicable federal ITC deadlines.

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## Fiscal Impact

Consideration of this item does not have a direct fiscal impact. Any fiscal impacts would occur only if City Council authorizes execution of a Power Purchase Agreement (PPA).

If approved, energy purchased under the PPA would partially replace wholesale power currently purchased from the Bonneville Power Administration (BPA) at Tier 2 rates, rather than representing an additional energy cost. The anticipated average energy from the proposed expansion at the Horn Rapids Solar, Storage, and Training (HRSST) site is up to approximately 2.4 average megawatts (aMW).

For context, the City's current Tier 2 energy need exceeds 10 aMW and is expected to continue increasing as new customer loads are added. As a result, the proposed PPA would offset only a portion of the City's Tier 2 purchases.

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## Attachments

- I. 1-7-2026 UAC HRSST Update Draft V4

# Horn Rapids 10 MW Solar Expansion Opportunity

Richland Utility Advisory Committee

January 13, 2026

# Presentation Summary

1. Project Summary, Request of Committee
2. Project Stakeholders and Structure
3. Project Stakeholder Interests
4. Richland Projected Energy Needs
5. Next Steps

# Horn Rapids Renewable Expansion Opportunity



Graphic above shows IBEW 70 acre property, existing Horn Rapids 1 project, proposed Horn Rapids 2 project.

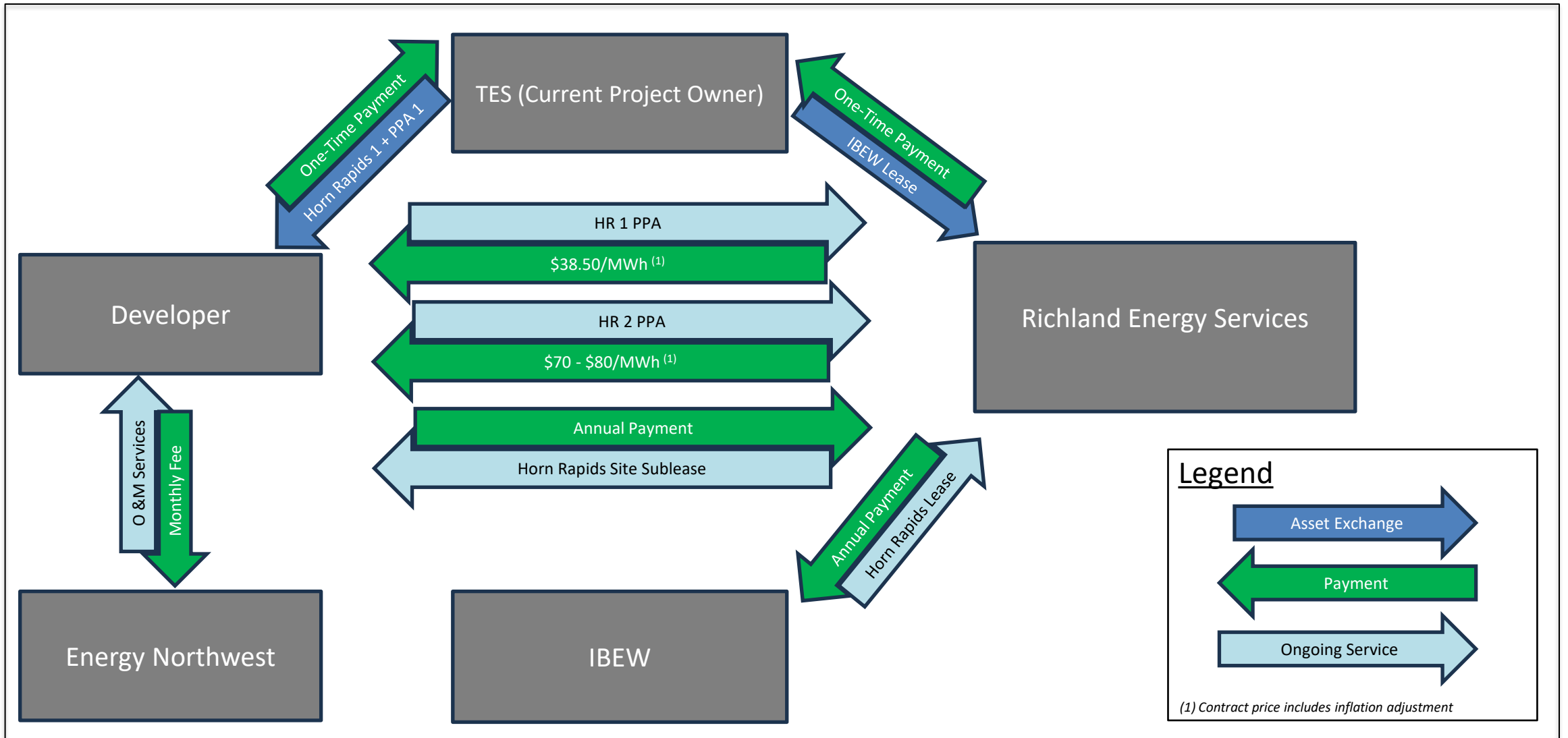
## **Summary of Horn Rapids Expansion Opportunity**

- Developer builds Horn Rapids 2 solar facility adj to Horn Rapids 1
- CoR controls whole site via purchased Land Lease
  - Long-term lease of 70-acre IBEW property (Horn Rapids 1 and Horn Rapids 2)
  - Sublease to Horn Rapids 2 Developer
- CoR buys offtake (PPA2):
  - 7 to 12 MW installed solar capacity (AC)
  - 25-year term from Summer 2027
  - \$70 to \$80/MWh (Year 1)
  - 12,250 to 21,000 MWh (Year 1)
  - 1.4 to 2.4 aMW (Year 1)
  - \$850,000 to \$1,700,000 (Year 1 notional)
  - \$21MM to \$42.5MM total contract notional value (25 Years)

## **Request of Utility Advisory Committee Support**

- Continue diligence efforts
- Negotiate 25-year Horn Rapids 2 PPA
- Negotiate lease assignment of IBEW property from TES to Richland
- Seek City Council approval of final agreements (Q2, 2026)

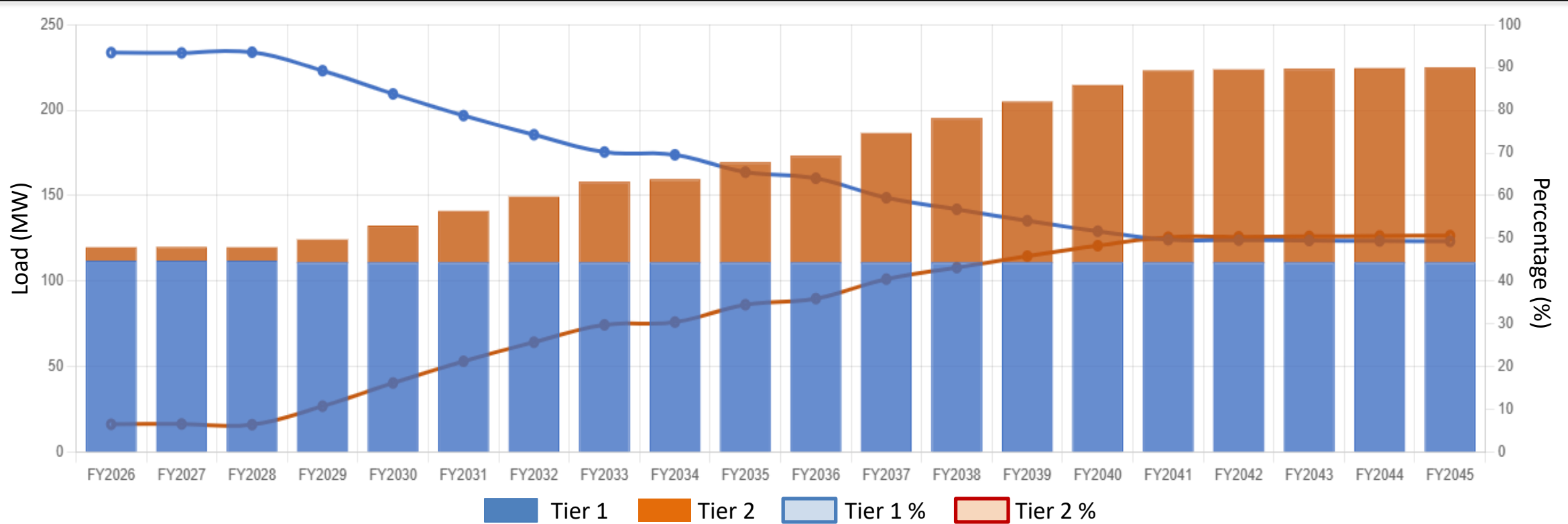
# Horn Rapids 2 Stakeholders, Structure



## Horn Rapids 2 Stakeholder Interests

- Tucci Energy Services (Current Horn Rapids 1 Owner/Operator)
  - Sells Horn Rapids 1 to Solar Developer
  - Sells IBEW Lease to Richland
  - Exits Horn Rapids Project
- Solar Developer
  - Acquires Horn Rapids 1, accepts assignment of PPA1 with Richland
  - Develops Horn Rapids 2, enters PPA2 with Richland
  - Pays annual site lease to Richland
- Richland
  - Signs PPA2 for Horn Rapids 2 offtake
  - Buys long-term land lease for IBEW 70 acres
  - Sub-leases to Solar Developer for Horn Rapids 1 and 2
- Energy Northwest
  - Provides O&M Services
  - Holds Interconnect and Balancing Agreement with BPA for Horn Rapids 1 and 2
- IBEW Local 77
  - Owns 70-acre site
  - Leases site to Richland

# Richland Projected Energy Needs



CoR forecasted load growth will require increased BPA Tier-2 purchases and/or self-supplied energy

- 21 aMW by 2030 growing to 58 aMW by 2035
- Horn Rapids 2 will meet between 1.4 to 2.4 aMW of this need

## Horn Rapids 2 Next Steps

### **Q1 2026**

- Continue due diligence
- BPA Interconnect and Balancing Service Agreement
- Finalize project design with Developer and Energy Northwest
- Negotiate HR 2 PPA
- Negotiate IBEW lease assignment

### **Q2 2026**

- Finalize HR 2 PPA
- Assign IBEW lease agreement
- City Council approval of final contracts
- Execute agreements

### **Q3+ 2026**

- Start construction by July 4, 2026 to meet Federal ITC deadlines
- Expected online Summer 2027

### **Suggestions?**



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 1/13/2026

Agenda Category: Items of Business

Prepared By: Clint Whitney, Energy Services Director

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## Subject

Ruby Flats Solar Project Status (15 minutes)

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## Department

Energy Services

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## Recommended Motion

Informational Only.

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## Summary

At the November 12, 2024 Utility Advisory Committee (UAC) meeting, staff presented and discussed a proposed Letter of Intent (LOI) with Energy Northwest for the purchase of renewable energy through a Power Purchase Agreement (PPA) from the Ruby Flats Solar (RFS) Project. The RFS Project is planned as a 127.5 MWac solar facility located on approximately 300 acres within the City's Northwest Advanced Clean Energy Park (NACEP), north of the Horn Rapids Road area. Energy Northwest is the site owner, with Tucci Energy Services (TES) identified as the prospective solar developer.

On July 15, 2025, City Council adopted Resolution No. 2025-102 authorizing execution of an LOI with Energy Northwest to purchase between 5 and 15 MW from the RFS Project. Franklin PUD and Snohomish PUD also submitted LOIs, fully allocating the proposed project output. Based on current commitments, the City's allocated share is 10 MW, contingent upon Franklin PUD and Snohomish PUD each submitting reservation fees of \$5,000 per MW. The City processed its \$50,000 reservation fee on December 31, 2025. If either participating utility elects a lower allocation, the City may increase its share to up to 15 MW upon payment of an additional reservation fee.

## Project Status and Next Major Steps

- ENW continues to work with TES to finalize agreements required to construct the RFS Project, with a targeted construction start prior to July 4, 2026, in order to qualify for available tax credits.
- TES is awaiting final authorization from the Bonneville Power Administration (BPA) for the large generator interconnection to BPA's transmission system.
- ENW is awaiting reservation fee payments from Snohomish PUD and Franklin PUD to confirm their respective allocation commitments.
- ENW is scheduled to consider final or continued provisional authorization of the project at its Board of Directors meeting on January 22, 2025.
- ENW is developing draft Power Purchase Agreements (PPA) for each participating utility's review and approval. Execution of a PPA will require future City Council consideration, with the timing not yet determined.

The project schedule requires coordination across multiple entities within a constrained timeframe. Delays in key milestones increase the risk that the project may not meet federal IRA deadlines for ITC and/or PTC eligibility. Failure to secure these tax credits would materially increase the levelized cost of energy from the RFS Project and could reduce its competitiveness relative to other renewable energy resources.

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## Fiscal Impact

Informational Only.



# UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 1/13/2026

Agenda Category: Other Informational Items:

Prepared By: Clint Whitney, Energy Services Director

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## Subject

S&P Global Bond Rating for Richland's Electrical Utility

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## Department

Energy Services

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## Recommended Motion

This item is informational only and may influence future recommendations from city staff and UAC on liquidity, debt, and capital investments.

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## Summary

On December 18, 2025, S&P Global Ratings affirmed an “A” rating with a stable outlook for the City of Richland’s Energy Services (RES) long-term revenue bonds planned for issuance in the first quarter of 2026. S&P’s rating reflects a combination of credit strengths and identified risk factors, summarized below.

The utility's credit strengths include a long-term power supply contract with the Bonneville Power Administration (BPA), which provides a high degree of resource certainty, although some rate uncertainty remains during BPA’s two-year rate-setting periods. Electric rates that were approximately 79 percent of the Washington State average in 2024, combined with local income levels that are approximately 24 percent above the national average, providing flexibility for future rate adjustments if needed. These factors are supported by a well-established financial policies, including a liquidity target exceeding 120 days of cash on hand and a minimum debt service coverage ratio target greater than 1.75, along with an annually updated capital improvement plan and long-term financial forecasts, including the Cost of Service Analysis (COSA).

The utility’s credit challenges include a concentrated customer base, with the top ten customers generating about 22 percent of total electric revenues, and moderate leverage, reflected in approximately \$73.2 million of outstanding debt through 2024 and a debt-to-capitalization ratio of about 41 percent. While S&P views planned bond issuances of \$7.5 million in 2026 and \$6.5 million in 2028 as modest, the utility also faces exposure to what S&P characterizes as “acute physical risks” from flooding, seismic activity, and wildfires, highlighting the need for continued investment in system resilience and infrastructure hardening.

Environmental, social, and governance (ESG) considerations are viewed as neutral overall by S&P with staff noting that RES remains current with all applicable environmental and regulatory compliance requirements, including environmental impact assessments, Clean Energy Transformation Act (CETA) obligations, and wildfire mitigation planning.

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## Fiscal Impact

There is no direct fiscal impact from this item. However, changes in bond ratings have an impact on future revenue bond issues.

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## Attachments



# 2026 Capital Work Plan

Energy Services

625 Swift Blvd.  
Richland, WA 99352

p. (509) 942-7403  
f. (509) 942-7405

[www.richlandwa.gov](http://www.richlandwa.gov)  
[www.richlandwa.gov/departments/energy-services](http://www.richlandwa.gov/departments/energy-services)

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# Executive Summary

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## **Purpose**

The purpose of this report is to provide an overview of the 2026 Capital Work Plan (CWP) Projects and how Richland Energy Services (RES) intends to strategically meet its improvement objectives, performance and operational goals while focusing on preserving infrastructure for increased reliability and ensuring the efficient use of rate payer money.

## **Description**

The 2026 CWP includes five categories of capital improvements. These categories include specific projects contributing to RES' overall goals and improvements servicing the community. These projects are strategically evaluated and prioritized based on the City's Strategic Leadership Plan and the RES Long Range Plan (LRP).

2026 CWP Categories and Descriptions:

### **Substation Improvements:**

A variety of major improvement projects within the eleven existing electric utility substation sites

### **System Improvements:**

These are new improvements to the electric utility infrastructure.

### **Renewal and Replacements (R&R):**

Capital improvements extending the life of existing electric utility infrastructure and replacing infrastructure or equipment that has met its useful life expectancy.

### **Dallas Road Substation:**

This category includes planning, design and construction for a power distribution substation on the west side of Dallas Road in southwest Richland.

### **Line Extensions-New Developments**

Capital improvement projects for the purpose of extending electrical utility infrastructure to new developer requested loads. Line Extensions utilize facility fee contributions for project funding.

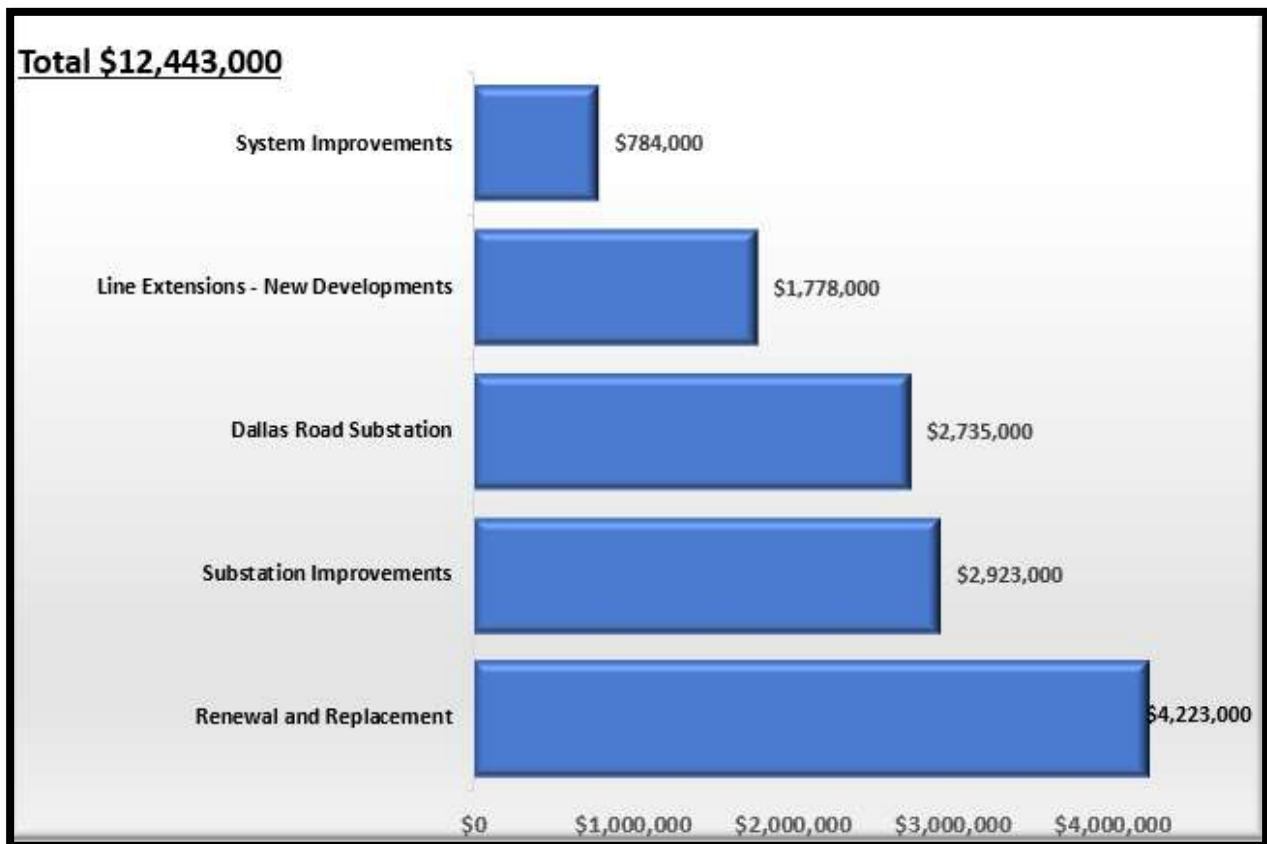
## Highlights

The CWP has an estimate to perform approximately \$12.4 million of capital work in 2026. This amount was presented to Council in September as part of the City's 2026 Budget and Capital Improvement Plan (CIP), with final approval in December, 2025.

In addition to the 2026 planned estimate, some CWP projects and funding not expended in 2025 may be continue into 2026 to complete 2025 projects.

Each category of work has an overall project estimate consisting of material, equipment, overhead, engineering, expert services and inside labor costs. These totaled costs for each category of work equal the CWP overall estimate.

Below is a graph representing dollars associated for each work category.



# Project Information

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## Purpose and Project Selection

The driving purpose for developing and implementing a capital work plan is to maintain reliable power at the lowest responsible cost to Richland’s electric utility customers. Programmed investment in utility infrastructure avoids unplanned service outages and costly repairs.

The selection of 2026 CWP projects are intended to align with the City’s Strategic Leadership Plan and the Electric Utility Long Range Plan (LRP). These projects result from the evaluation of required maintenance, aging infrastructure, system capacity, reliability, and economic development opportunities

## 2026 Project Summaries

### Renewal and Replacements:

- **Meter Replacement and Upgrade (continuous project)**  
Replacement of existing meters that are aged, damaged or are no longer operable.
- **Pole Replacement Program**  
Replacement of identified aging poles to meet current specifications.
- **Underground Cable Replacement (continuous project)**  
Replacement of aging, underground cables as well as identified boring and drilling projects.

### Substation Improvements

- **Thayer Drive Substation: Bank #1 Upgrade**  
Replacement of transformer, switchgear and construction of Thayer Drive Bank #1 planned to complete by end-of-year.
- **Sandhill Crane Bank #3**  
Continuation of engineering, design services and completion of construction to the addition of Sandhill Substation Bank #3.

### Dallas Road Substation

- **Dallas Road Substation**  
Engineering, design and construction for the development of a new power distribution substation. New substation will include a power transformer, metalclad switchgear enclosure, transmission line terminals, circuit switcher and a prefabricated control building.

**Line Extensions:**

- **Line Extensions (continuous project)**  
Provide new electrical infrastructure from City of Richland Electrical Distribution System to the development customer.

**System Improvements:**

- **New Services (continuous project)**  
Providing new or additional electrical services to customers.
- **Gala Way Boring Project**  
Extend a 750 circuit from Westcliffe Blvd. to Sicily Ln. along Gala Way.

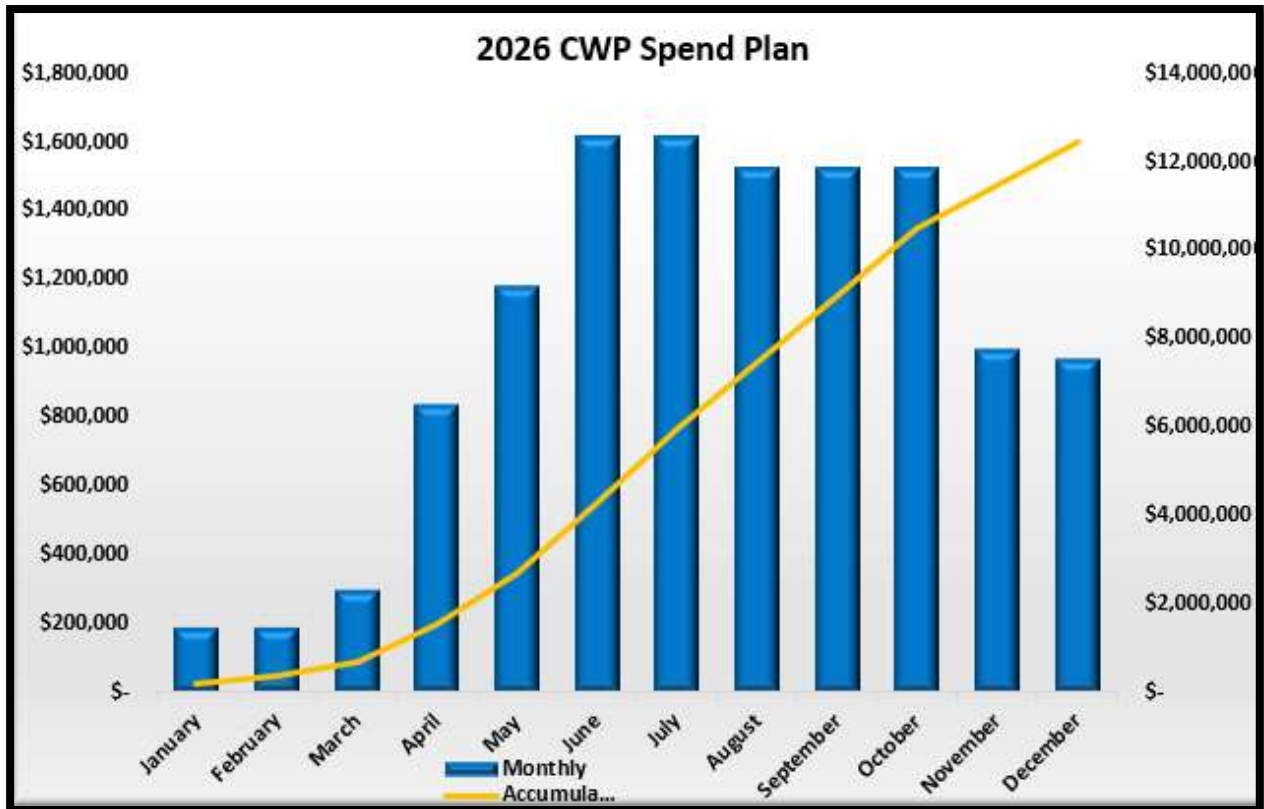
**Projects by Category**

<b>Project</b>	<b>Total</b>
	<b>Sum of Spend Plan Total</b>
<b>[-] Renewal and Replacement</b>	<b>\$4,223,000</b>
Underground cable replacement	\$3,584,000
Pole Replacement Program	\$614,000
Meter Replacement and Upgrade	\$25,000
<b>[-] Substation Improvements</b>	<b>\$2,923,000</b>
Sandhill Crane Bank 3	\$292,000
Thayer Bank #1	\$2,120,000
Sandhill Crane Bank 4	\$275,000
Substation Security-Area lighting and video	\$24,000
Spill Containment (SPCC)	\$212,000
<b>[+] Dallas Road Substation</b>	<b>\$2,735,000</b>
<b>[+] Line Extensions - New Developments</b>	<b>\$1,778,000</b>
<b>[-] System Improvements</b>	<b>\$784,000</b>
New Services	\$473,000
Gala Way Boring	\$311,000
<b>Grand Total</b>	<b>\$12,443,000</b>

# Project Spend Plan

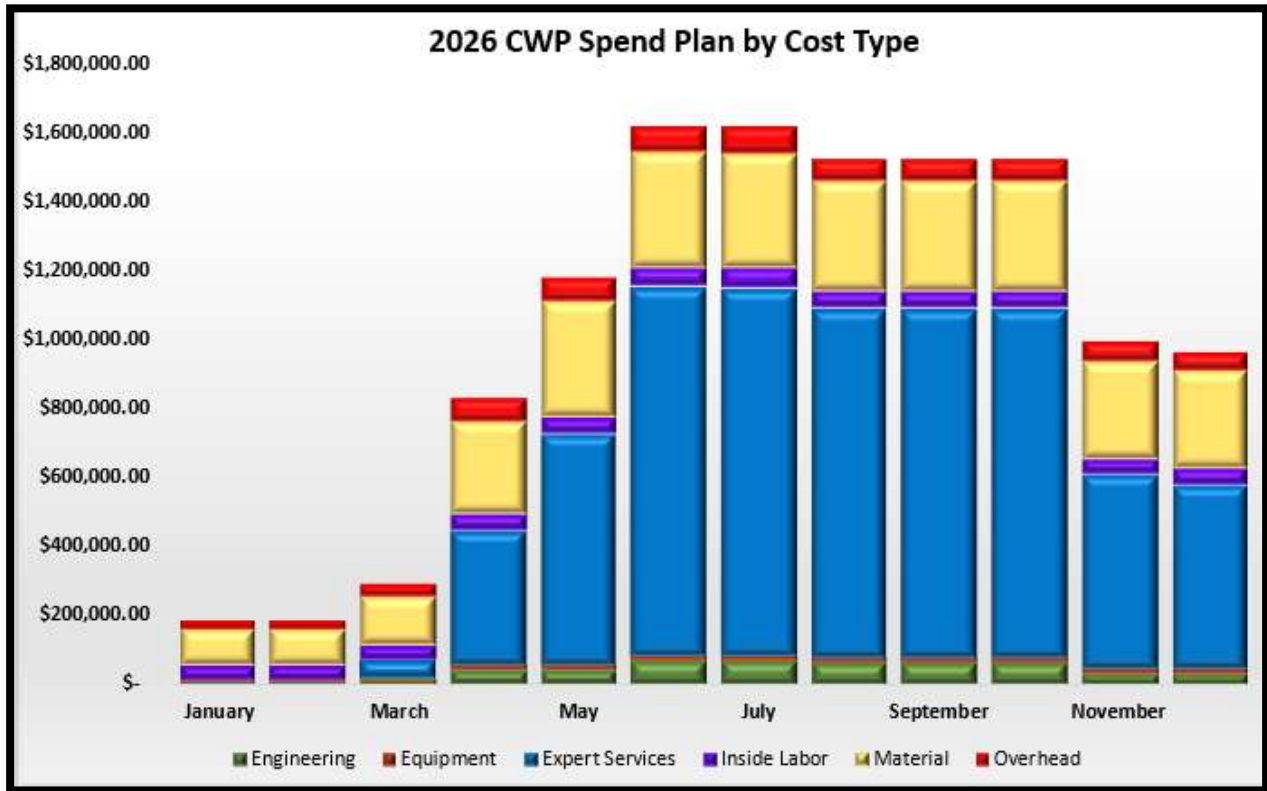
The 2026 Spend Plan is based on monthly projected costs relating to the performance of the CWP Projects. The project schedule and its associated costs drive the values listed on the Spend Plan. RES intends to perform \$12.4 million of work by end of December 2026.

Below is a graph to recognize the anticipated monthly costs and overall accumulated costs.



## Spend Plan by Cost Type

The following graph shows the type of costs allocated by month.



## Project Schedule

### Schedule

The 2026 CWP Schedule is strategically planned and evaluated by RES based on internal and external factors. Internal factors include availability of staffing resources, materials and equipment. External factors include availability of consultant and contractor support, projects that are developer driven, projects with time restraints and material deliveries, and weather conditions.

# Project Schedule

