

City of Richland Resolution No. 100-20 temporarily designates virtual locations for all municipal meetings. This meeting will be held remotely via Zoom. Members of the public may attend this meeting by selecting the Zoom link or by calling the phone numbers provided.



Agenda
Utility Advisory Committee Meeting
Tuesday, July 13, 2021
Join the Zoom Meeting [here](#)
Public Telephone Access: (206) 337-9723 or (253) 215-8782
Meeting ID No. 930 7525 3836

Committee Members: Chair Porter, Vice-Chair Gregoire and Members Campbell, Felton, Larkin, Lo Presti, and Sanders

Liaisons: Council Liaison Lemley
Staff Liaison Whitney

Regular Meeting - 3:00 p.m.

Call to Order/Attendance

Approval of Agenda: (Approved by Motion)

Approval of Minutes: (Approved by Motion)

Approval of May 11, 2021, Meeting Minutes

Public Comments:

Items of Business:

1. Status of Each City Utility (30 Minutes)
2. Water and Wastewater Capital Programs Funding Strategies (45 Minutes)
 - Pete Rogalsky, Public Works Director
3. Clean Energy Implementation Plan and Energy Equity (30 Minutes)
 - Sandi Edgemon, Energy Services Business Services Manager

Unfinished Business:

Other Informational Items:

1. Reliability Analysis
 - Clint Whitney, Energy Services Director
2. BPA Public Safety Power Shutoff (PSPS) Policy
 - Clint Whitney, Energy Services Director
3. Energy Services Capital Work Plan
 - Clint Whitney, Energy Services Director

4. Energy Services I Q2I Financial Statements
 - Clint Whitney, Energy Services Director
5. Forward Agenda Planning

Adjournment

Richland Public Library is ADA accessible with special parking and access available at the entrance facing Northgate Drive. Requests for sign interpreters, audio equipment, and/or other special services must be received 48 hours prior to the meeting by calling the City Clerk's Office at 942-7389.



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Approval of Minutes

Prepared By:

Subject:

Approval of May 11, 2021, Meeting Minutes

Department:

Energy Services

Recommended Motion:

Approve the minutes of the Utility Advisory Committee meeting held on May 11, 2021.

Summary:

Attached are the minutes from the Utility Advisory Committee Meeting held on May 11, 2021.

Fiscal Impact:

Attachments:

1. 05-11-2021 UAC Minutes - Draft



MINUTES

UTILITY ADVISORY COMMITTEE REGULAR MEETING

Tuesday, May 11, 2021

Zoom - Public Telephone Access: (206) 337-9723 or (253) 215-8782

Meeting ID No. 930 7525 3836

Utility Advisory Committee Regular Meeting – 3:00 p.m via Zoom

Chair Porter called the meeting to order at 3:00 p.m.

Attendance: Chair Dan Porter, Vice Chair Don Gregoire, Committee Members Charlton Campbell, Larry Felton, Charles LoPresti, and James Sanders were present. Also remotely present were Council Liaison Lemley, Staff Liaison and Energy Services Director Whitney, Public Works Director Rogalsky, Fire & Emergency Services Director Huntington, Administrative Services Director Koch, Business Services Manager Edgemon, Energy Specialist Senger, and Administrative Assistant II Nolan-White.

Approval of Agenda

MEMBER SANDERS MOVED AND MEMBER CAMPBELL SECONDED THE MOTION TO APPROVE THE AGENDA AS PUBLISHED. THE MOTION CARRIED 6-0.

Approval of Minutes

VICE CHAIR GREGOIRE MOVED AND MEMBER SANDERS SECONDED THE MOTION TO APPROVE THE MAY 11, 2021, MEETING MINUTES WITH THE REQUESTED AMENDMENTS. THE MOTION CARRIED 6-0.

Public Comments

None.

Items of Business

1. Status - Each City Utility

Energy Services Director Whitney, Public Works Director Rogalsky, and Fire & Emergency Services Director Huntington each provided a brief update regarding their respective utilities.

2. Electric Utility Rate Discussion

Energy Services Director Whitney provided an update on the Cost of Service Analysis (COSA) and shared that with the new information, the rate increase originally projected for January 1, 2022, will not be needed.

3. Residential EV Program Recommendation

Business Services Manager Edgemon and Greg Sullivan, P.E., presented additional information regarding the impact of electric vehicle (EV) charging and requested support for a program to incentivize EV charging during low load hours.

MEMBER FELTON MOVED AND VICE CHAIR GREGOIRE SECONDED THE MOTION TO ENDORSED THE IMPLEMENTATION OF A RESIDENTIAL ELECTRIC VEHICLE CHARGING INCENTIVE PROGRAM. THE MOTION CARRIED 6-0.

4. Resource Adequacy

Energy Services Director Whitney presented information regarding resource adequacy.

5. HRSST Generation Discussion

Energy Services Director Whitney provided an update regarding energy generation from the Horn Rapids Solar, Storage and Training facility.

Unfinished Business

None.

Other Informational Items

Information on the following items was provided to the committee members for later review:

1. Disconnect Status & A/R Balance Updated
2. Tri Energy Partnership for Advanced Reactor Demonstration Program
3. RES March 2021 Capital Work Plan
4. Letter to EFSEC on Horse Heaven Wind Project
5. Interconnection Requests with BPA
6. Forward Agenda Items

Adjournment

Chair Porter adjourned the meeting at 4:59 p.m.

APPROVED:

Dan Porter, Utility Advisory Committee Chair

ATTESTED:

Samantha Nolan-White, Administrative Assistant II

DATE APPROVED:

DATE PUBLISHED:



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Items of Business

Prepared By:

Subject:

Status of Each City Utility (30 Minutes)

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

Fiscal Impact:

Attachments:



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Items of Business

Prepared By: Pete Rogalsky, Public Works Director

Subject:

Water and Wastewater Capital Programs Funding Strategies (45 Minutes)

Department:

Public Works

Recommended Motion:

This is an informational item.

Summary:

Fiscal Impact:

Attachments:



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Items of Business

Prepared By: Sandi Edgemon, Energy Services Business Services Manager

Subject:

Clean Energy Implementation Plan and Energy Equity (30 Minutes)

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

The Clean Energy Transformation Act (CETA) enacted in 2019 sets Washington on a path towards a clean energy future. It requires Washington electric utilities to eliminate coal generation from their resources by 2025 and be greenhouse gas neutral by 2030. Energy Services staff are working with Lighthouse Energy Consulting, Efficiency for Everyone, and Empower Dataworks to prepare a Clean Energy Implementation Plan (CEIP), conduct a public engagement process to inform the plan's development, and develop and report on the progress of their energy assistance programs.

Consultants from Lighthouse Energy Consulting and Efficiency for Everyone will provide an overview of CETA, CEIP requirements, and preliminary results of Energy Service's clean energy compliance. The presentation will include an energy equity discussion and UAC input about vulnerable populations in the City.

Staff will provide the CEIP results to the UAC at its September meeting.

Fiscal Impact:

Attachments:

1. RES UAC CETA Introduction

CETA & CEIP Development Utility Advisory Committee

Ted Light, Lighthouse Energy Consulting
Marti Frank, Efficiency for Everyone

JULY 13, 2021



AGENDA

- Introductions
- Overview of Clean Energy Transformation Act (CETA)
- Work underway at RES
 - Clean Energy Implementation Plan (CEIP)
 - Energy Assistance Analysis
- Questions/Discussion

CLEAN ENERGY TRANSFORMATION ACT (CETA)

- Sets Washington on a path towards clean energy
 - Coal-free by end of 2025
 - Greenhouse gas neutral by Jan 1, 2030
 - Up to 20% from alternative compliance mechanisms
 - 100% Non-emitting / Renewable by Jan 1, 2045
- Includes provisions to ensure transition happen equitably, track & reduce energy burdens

CLEAN ENERGY IMPLEMENTATION PLAN (CEIP)

- Required every four years beginning Jan 1, 2022
- Must be approved by utility governing body
- Four-year plan for meeting CETA requirements for energy, equity
- Public input is required *during* the development
- RES is working with Lighthouse Energy Consulting, Efficiency for Everyone, and Empower Dataworks to complete

ENERGY ASSISTANCE REPORT

- Reporting on energy burdens, energy assistance
- Subject to separate requirements
- Due February 1, 2022
- Required every two years
- RES is working with Empower Dataworks on this requirement

CEIP CONTENTS: ENERGY TARGETS & ACTIONS

Clean & Renewable Energy

Must demonstrate progress toward CETA requirements

% of load

Energy Efficiency

Identified by Conservation Potential Assessment

MWh

Demand Response

Identified by Demand Response Potential Assessment

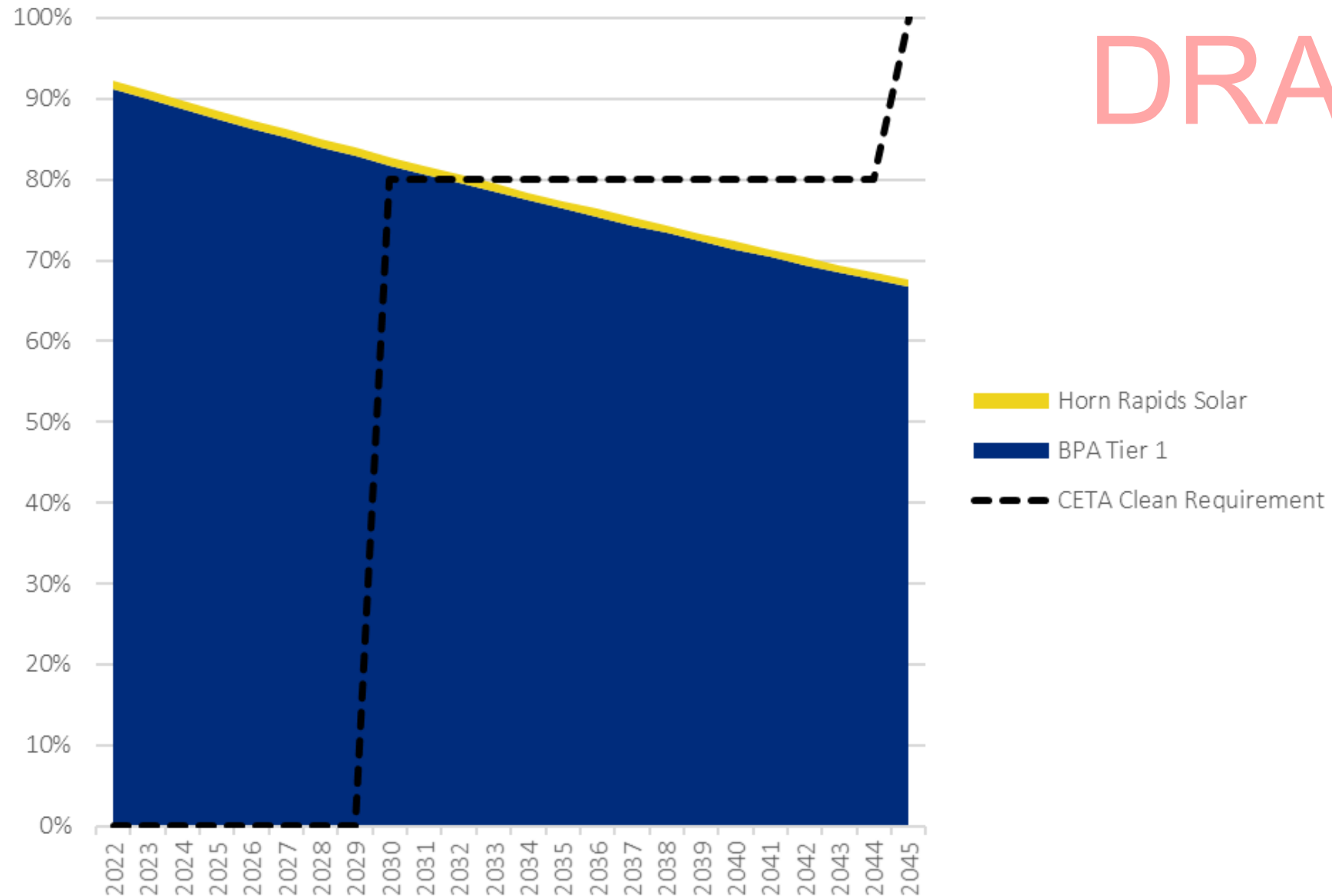
MW

Renewable Energy

Based on clean energy targets

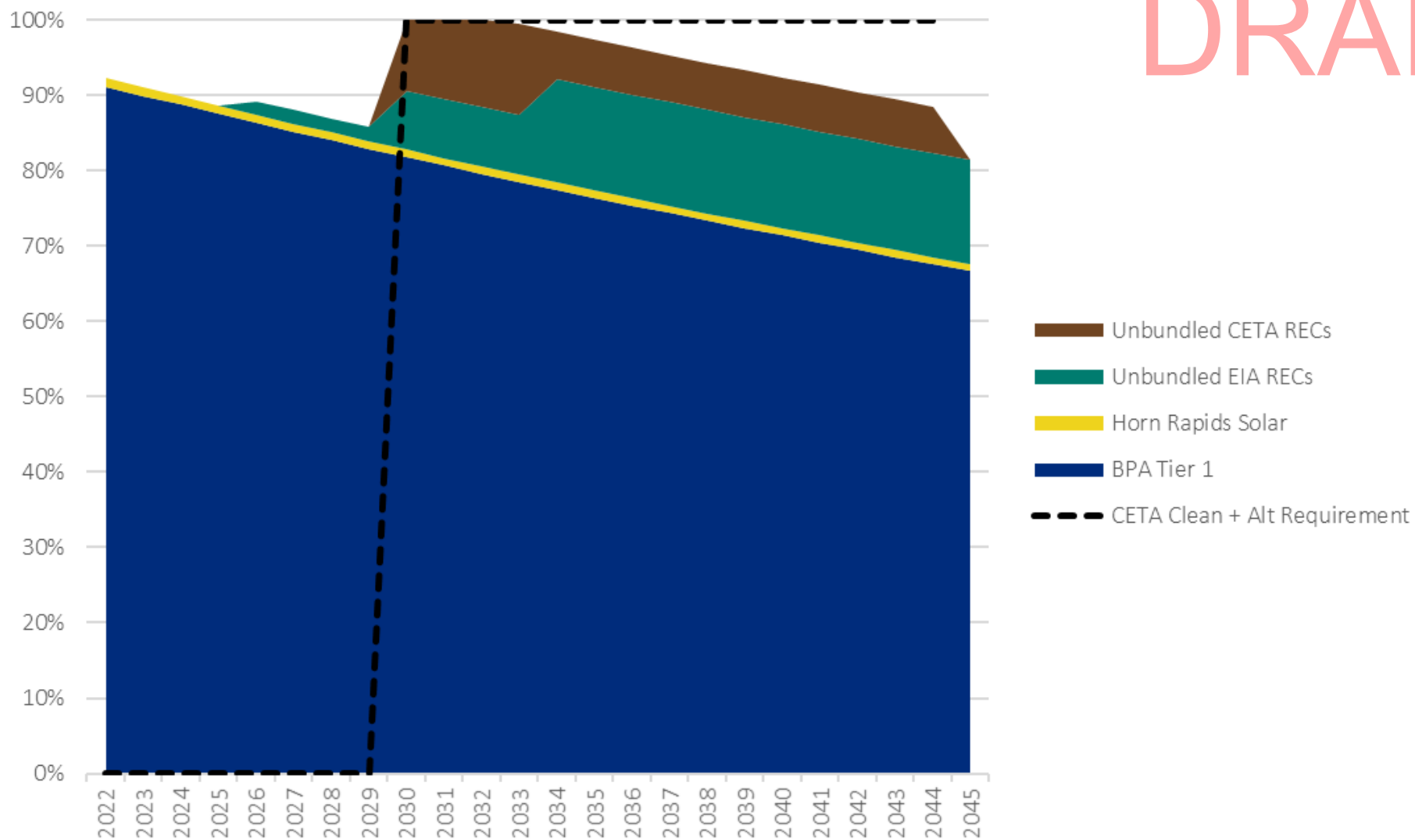
MWh

CETA Clean Energy Compliance



CETA Clean Energy + Alternative Compliance

DRAFT



CONSERVATION & DEMAND RESPONSE

- Completing assessments of conservation and demand response potential
- To include measures in residential, commercial, industrial, and utility sectors
- Questions or topics the UAC would want to see addressed in future presentation of the results?

CEIP CONTENTS: EQUITY

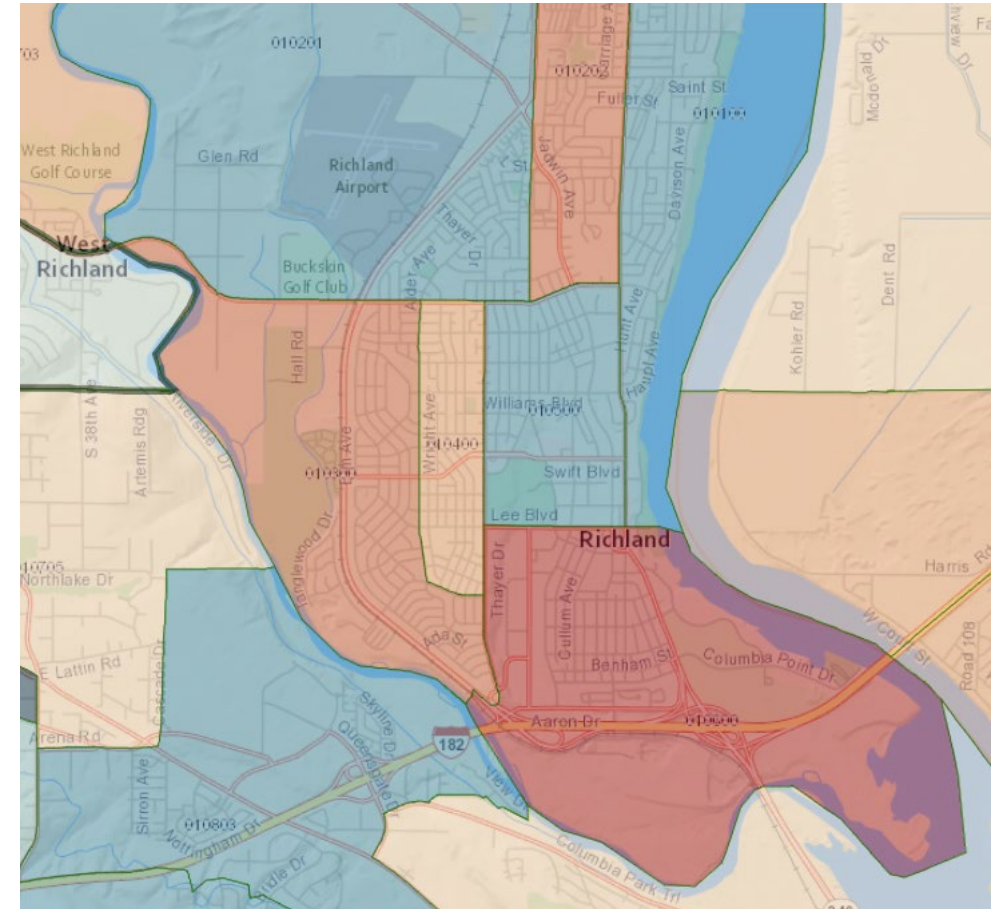
- Intended to ensure transition to clean energy is equitable
- Identify highly impacted communities
- Identify through a public process:
 - Vulnerable populations
 - Indicators used to track equity in utility actions
- Identify
 - Impacts on highly impacted communities and vulnerable populations
 - Utility actions to reduce risks to these populations

WHAT IS ENERGY EQUITY?

- No one definition
- Fairness in the distribution of benefits and costs of the energy system
 - No one is overly burdened by costs
 - Everyone benefits
- Simple in theory, complicated in practice
- Can you think of inequities in our current energy system?

RICHLAND'S HIGHLY IMPACTED COMMUNITIES

- Identified by Washington's Department of Health, based on
 - Cumulative impact assessment
 - Tribal Lands
- Richland has one census tract identified as a highly-impacted community



WHAT IS A VULNERABLE POPULATION?

- The people we're talking about when we talk about energy equity
- At risk for substantial harm as a result of the energy transition
- Defined by demographic characteristics (including housing)
- Likely vulnerable populations
 - BIPOC (black, indigenous, people of color)
 - Lower income / economically disadvantaged
 - Inefficient homes (older SF, poorly maintained MF, renters, mobile homes)
 - Less education
 - People with disabilities
 - Elderly
 - Not comfortable in English

RICHLAND'S ENGAGEMENT STRATEGY

- Goal to understand vulnerable populations' biggest concerns in the energy transition in order to reduce risk to vulnerable populations
 - Prioritize needs/issues
 - Identify modifications to existing work to better meet communities' needs
 - Generate ideas for new efforts
- Designed to meet CETA requirements
- Aims for a “consultative” level of engagement
- Two virtual round tables with organizations and individuals who serve vulnerable populations

QUESTIONS

- Any questions for us?
- Our questions for you:
 - What communities or people do you think may be “vulnerable”?
 - Who speaks for vulnerable populations?

NEXT STEPS

- July and August – Community organization roundtables on energy transition risk for vulnerable populations
- September 14 UAC Meeting – CPA and CEIP results
- October 5 – City Council meeting – Public hearing
- October 19 – City Council meeting – Adopt CEIP
- January 1, 2022 – Submit CEIP to Dept. of Commerce
- February 1, 2022 – Submit Energy Assistance Report to Dept. of Commerce



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Other Informational Items

Prepared By: Clint Whitney, Energy Services Director

Subject:

Reliability Analysis

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

Attached is an updated reliability presentation summarizing the most recent historical outage data for Energy Services. The recent historical data is influenced by outages in the north Richland area which includes aging underground cable and isolated underground areas in southeast Richland. The data also includes outages from overhead distribution in central Richland area. The 2021 and 2022 capital improvement plans (CIP) include several million dollars of underground cable and overhead distribution rebuilds in the specific areas identified by most recent reoccurring outages.

In summary, the capital investments in electrical distribution system improvements continue to see a decline in overall outages for Richland customers. While the outages overall continue to decline, it will take a number of years to with continued investment in aging infrastructure so that longer duration outages on underground infrastructure do not overshadow reliability progress.

Fiscal Impact:

Attachments:

1. Reliability Presentation



Energy Services Reliability and CIP

Clint Whitney

Trevor Wilkerson

July 6, 2021

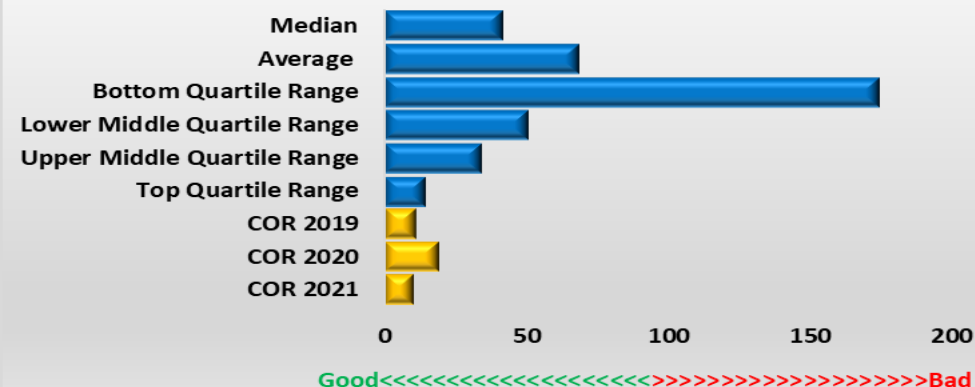


Reliability Trends

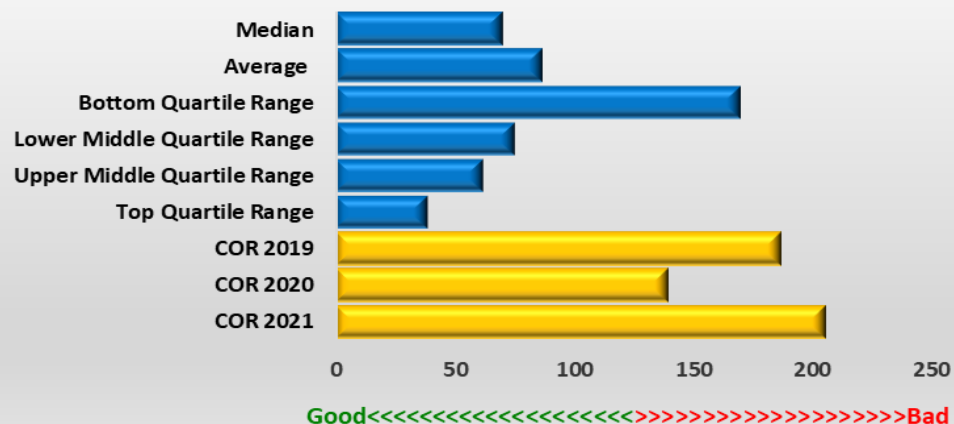
SAIFI (Average Interruptions a Customer Would Experience)



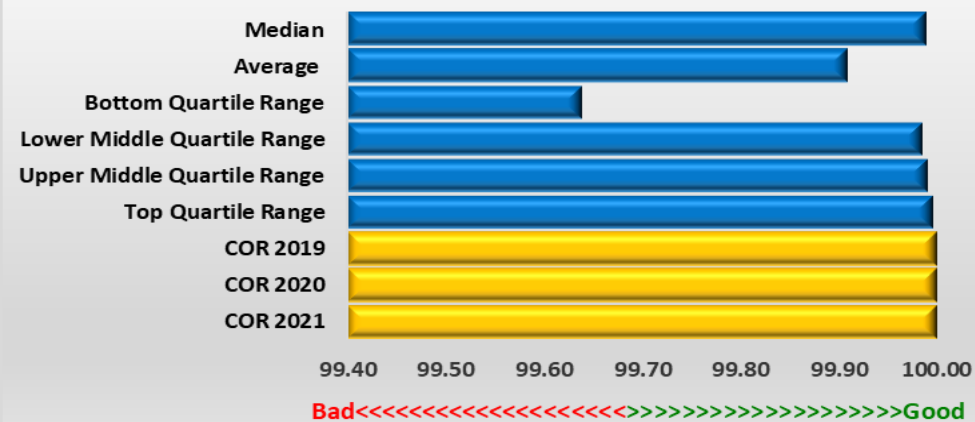
SAIDI (Average Outage Duration for Each Customer Served (Minutes))



CAIDI (Average Restoration Time)

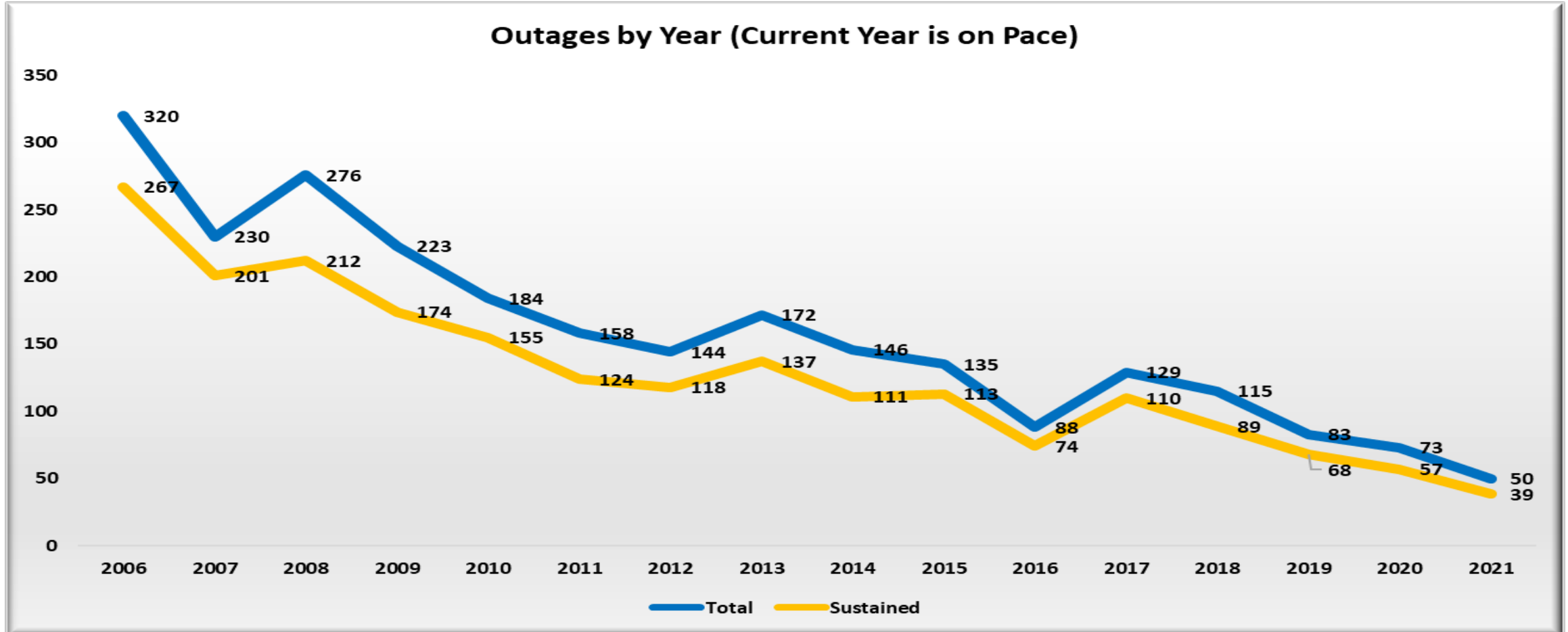


ASAI Percent of Time Customers are Receiving Service





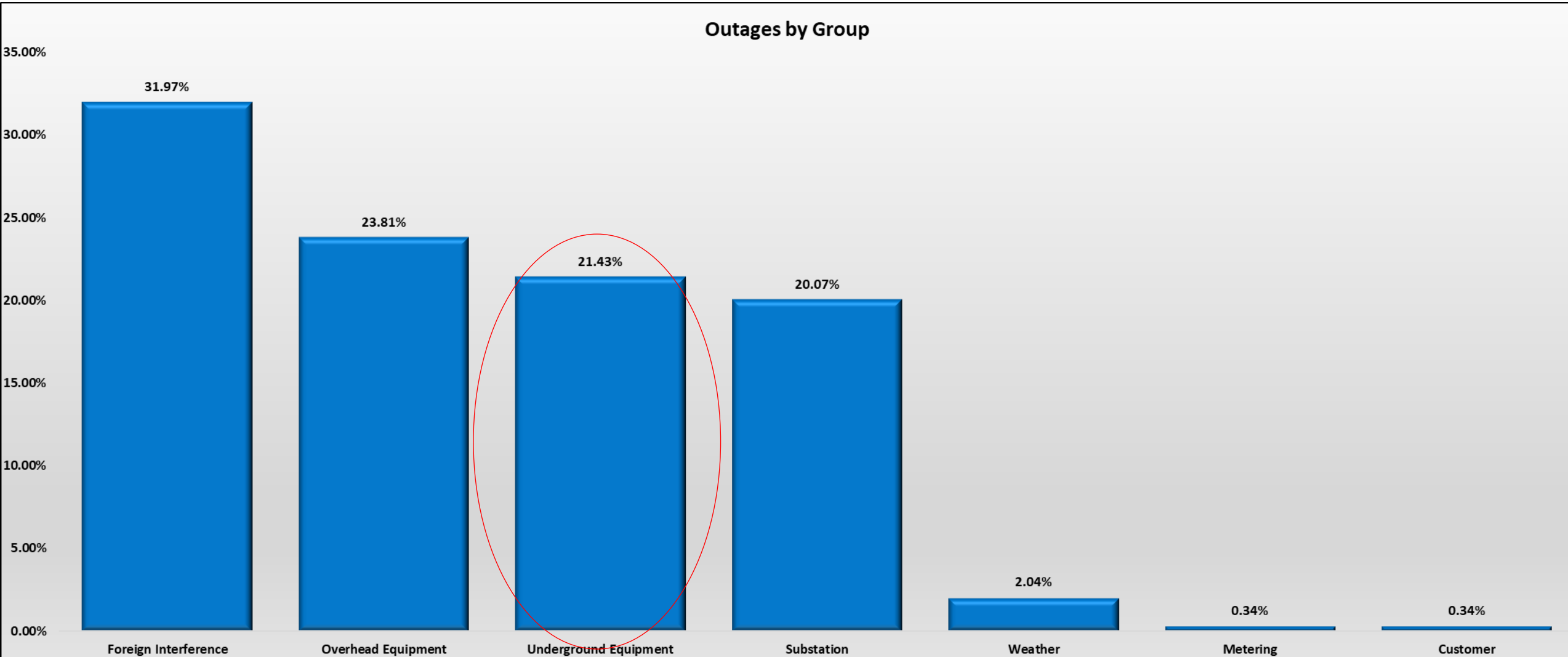
Reliability Trends





Reliability Analytics

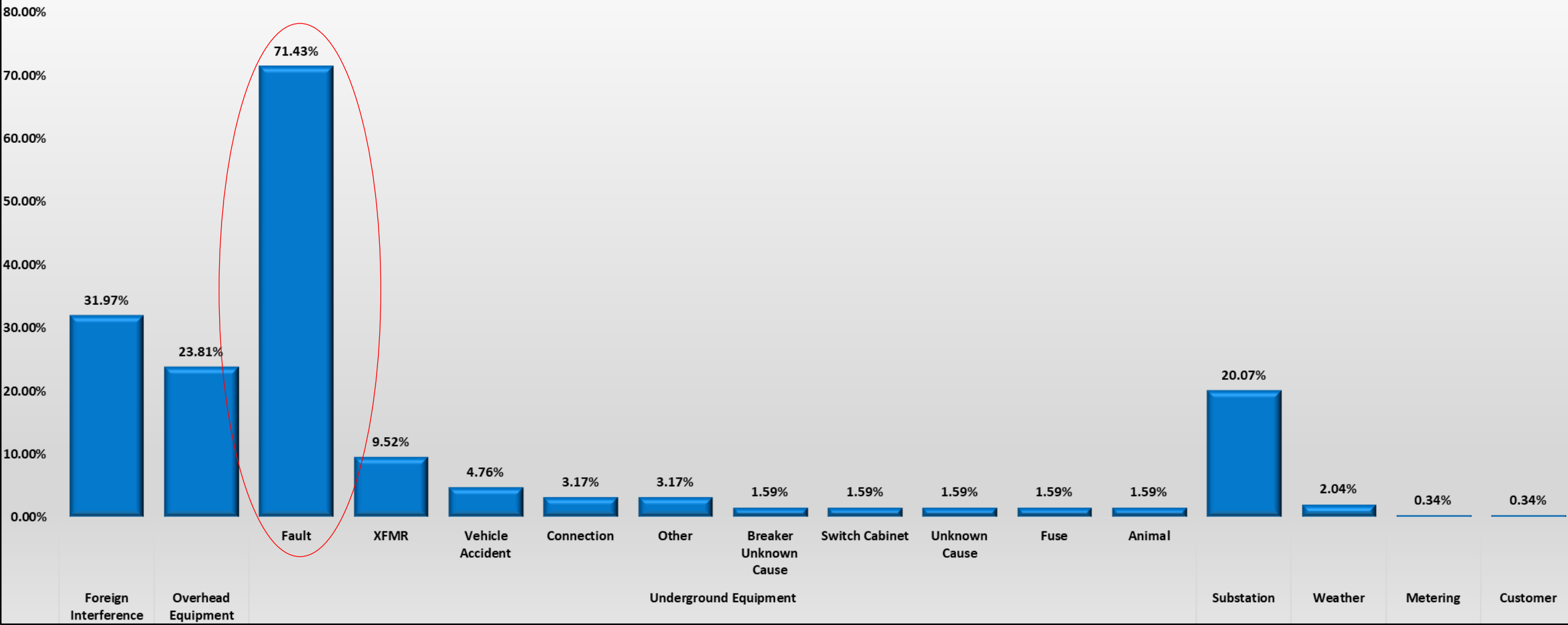
Outages by Group





Reliability Analytics

Outages by Group

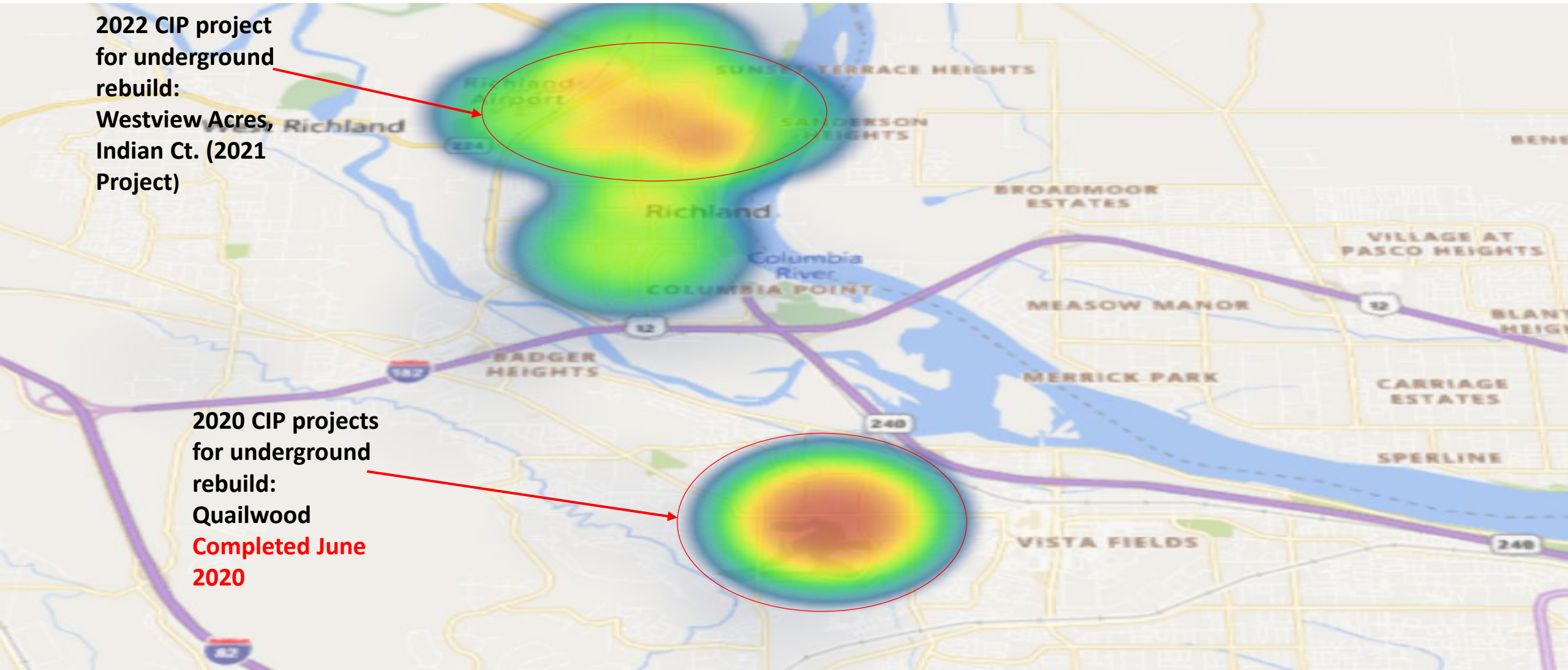




Reliability Analytics

2022 CIP project
for underground
rebuild:
Westview Acres,
Indian Ct. (2021
Project)

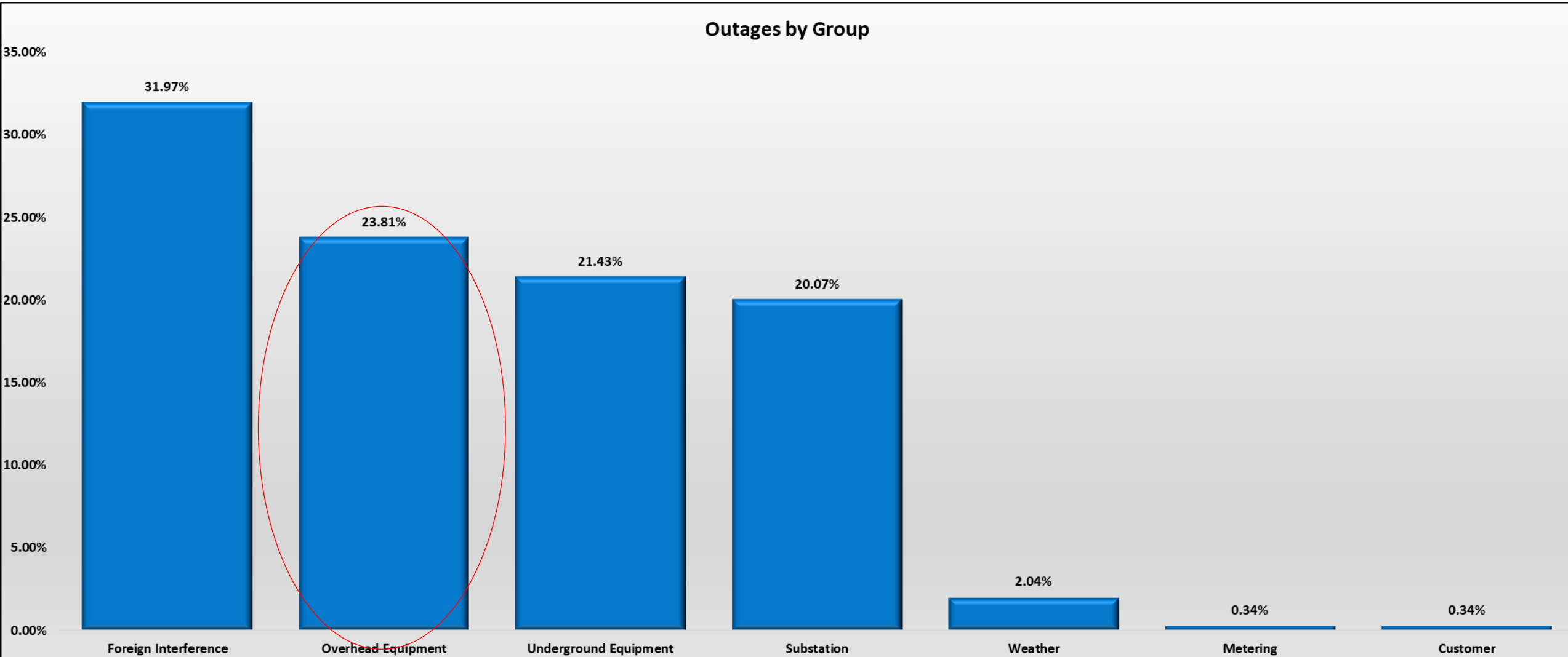
2020 CIP projects
for underground
rebuild:
Quailwood
**Completed June
2020**





Reliability Analytics

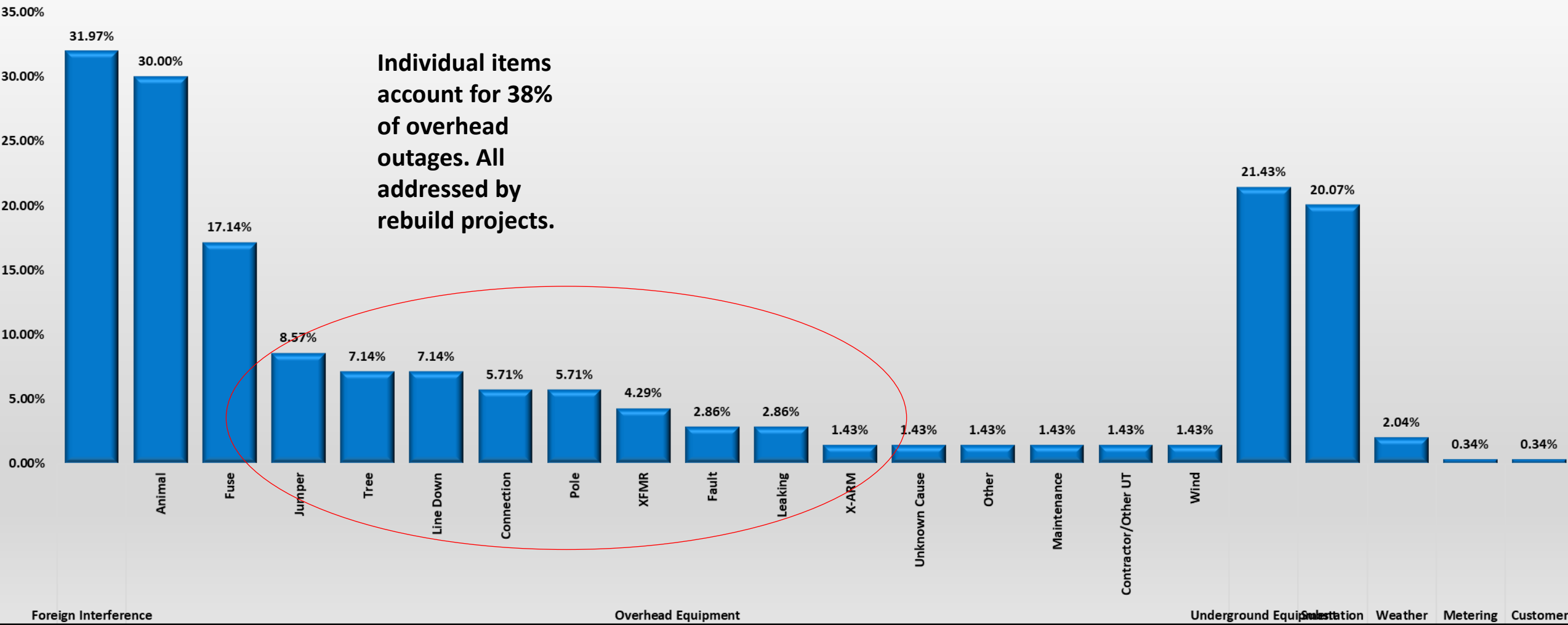
Outages by Group





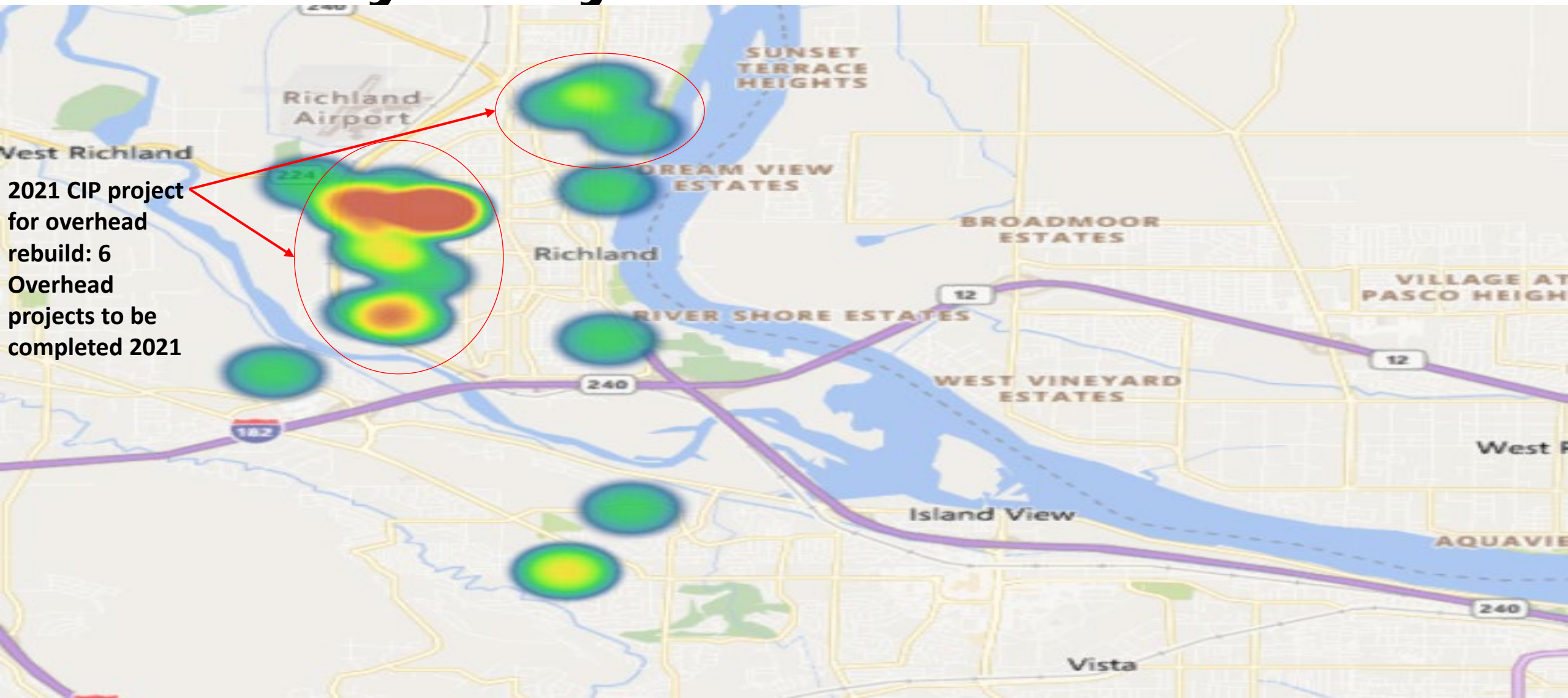
Reliability Analytics

Outages by Group





Reliability Analytics





Questions?



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Other Informational Items

Prepared By: Clint Whitney, Energy Services Director

Subject:

BPA Public Safety Power Shutoff (PSPS) Policy

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

On May 3, 2021, Governor Inslee signed ESB 5158 amending [RCW 76.04.780](#) that convened a Utility Wildland Fire Prevention Advisory Committee with electric utilities. The purpose of the committee is to address fire prevention requirements for all electric utilities.

By August 1, 2021, Department of Natural Resources (DNR) must post on its website quarterly as necessary with the following information:

- communication protocols and educational exchanges between DNR and electric utilities;
- a voluntary model danger tree management agreement;
- protocols and thresholds that may be used when DNR's investigation involves electric utility infrastructure or potential electric utility liability; and
- a roster of third-party certified wildland fire investigators and qualified utility personnel.

Similarly, on April 27, 2021 BPA began communicating its Public Safety Power Shutoff (PSPS) policy which is expected to align with multiple state initiatives on wildland fire policies. BPA's policy for PSPS is outlined at: <https://www.bpa.gov/PublicInvolvement/Wildfire-Mitigation/Pages/Wildfire-Mitigation.aspx>. BPA has identified 2% of its 15,000 miles of transmission lines as susceptible to PSPS which includes high winds (>60mph) and low moisture conditions. BPA Account Executives have confirmed the City of Richland transmission lines are not part of the 2% of susceptible transmission lines.

In 2019 and 2020 Pacific Gas & Electric (PGE) and Avista experienced unprecedented wildland fires from electrical transmission and distribution infrastructure. The impacts were so great that they likely caused PGE to declare bankruptcy on January 29, 2019, associated with the [Kincadee fires](#). Avista Utilities in Spokane has had similar wildland fires from its electrical transmission and distribution infrastructure impacting Ferry County in 2019 ([Boys fire](#)) and Malden in 2020 ([Babb Rd fire](#)). Avista is not planning to implement any Public Safety Power Shutoff in 2021.

The City of Richland is positioned better than most utilities with greater than 70% of electrical distribution being underground and minimal trees in proximity to transmission lines. The City has also had transmission poles wrapped to prevent wildland fires impacting the poles. However, with the more recent attention to wildland fires and upcoming Utility Wildland Fire Prevention Advisory Committee report, the City will have to address expected changes and potential policies on wildland response. As state requirements evolve, staff will make recommendations for UAC and Council's consideration.

Fiscal Impact:

Attachments:



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Other Informational Items

Prepared By: Clint Whitney, Energy Services Director

Subject:

Energy Services Capital Work Plan

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

Attached is the May 2021 Capital Work Plan for Richland Energy Services.

Fiscal Impact:

Attachments:

1. RES CWP REPORT-May 2021



Richland Energy Services Capital Work Plan May 2021



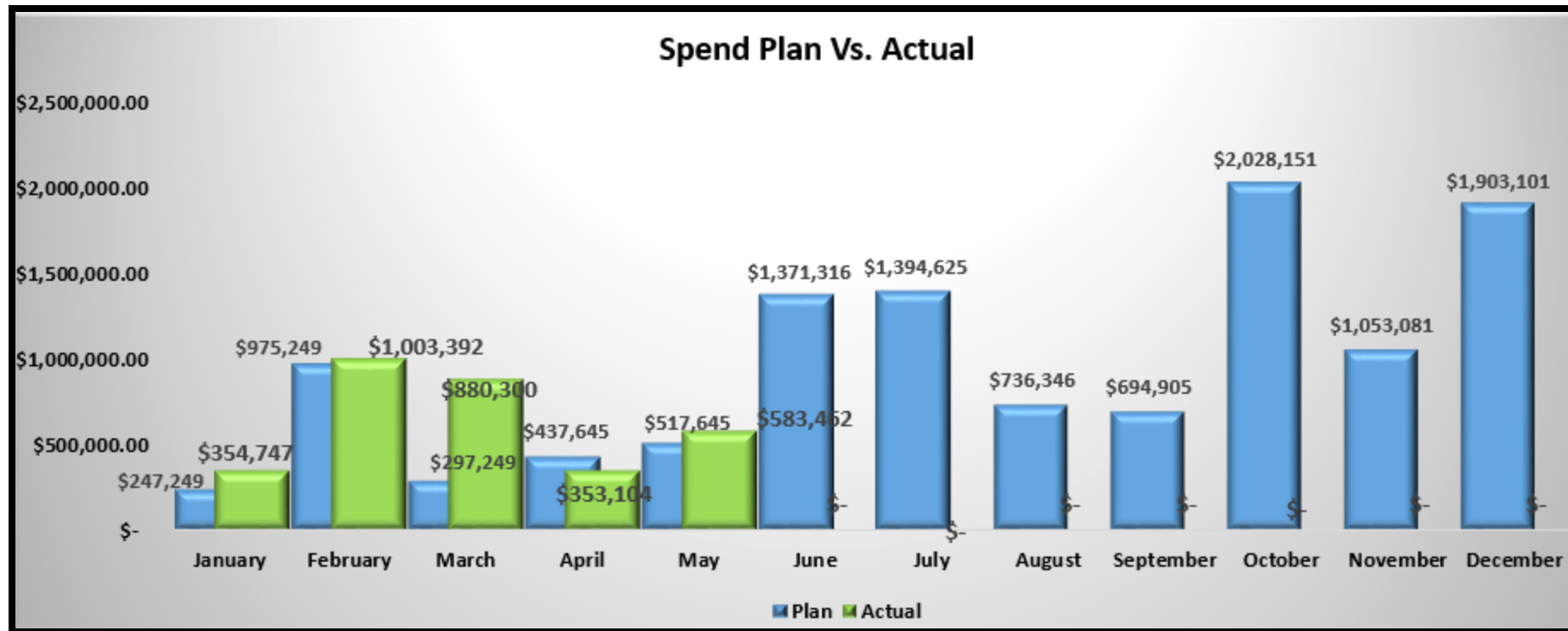
CWP Costs for May

	Original 2021 Budget	Total Project Costs	Actual	Sum of Remaining	May
+ Line Extensions	\$ 1,288,000	\$ 1,288,000	\$ 532,678	\$ 755,322	\$30,826.07
+ Smart Grid - Advanced Metering Infrastructure	\$ 3,771,000	\$ 3,771,000	\$ 996,997	\$ 2,774,003	\$205,944.86
+ System Improvements	\$ 690,500	\$ 775,300	\$ 436,977	\$ 338,323	\$107,272.38
+ Renewal and Replacement	\$ 1,364,000	\$ 1,062,262	\$ 258,616	\$ 803,646	\$37,719.69
+ Gateway Substation	\$ 3,710,000	\$ 4,735,000	\$ 932,119	\$ 3,802,881	\$193,724.35
+ Purchase Southwest Service Area Infrastructure	\$ 158,000	\$ 25,000	\$ 17,618	\$ 7,382	\$7,974.49
Grand Total	\$ 10,981,500	\$ 11,656,562	\$ 3,175,005	\$ 8,481,557	\$583,461.84

Cost Performance YTD:	\$3,175,005
Cost Performance remaining:	\$8,481,557
YTD % Complete	27%

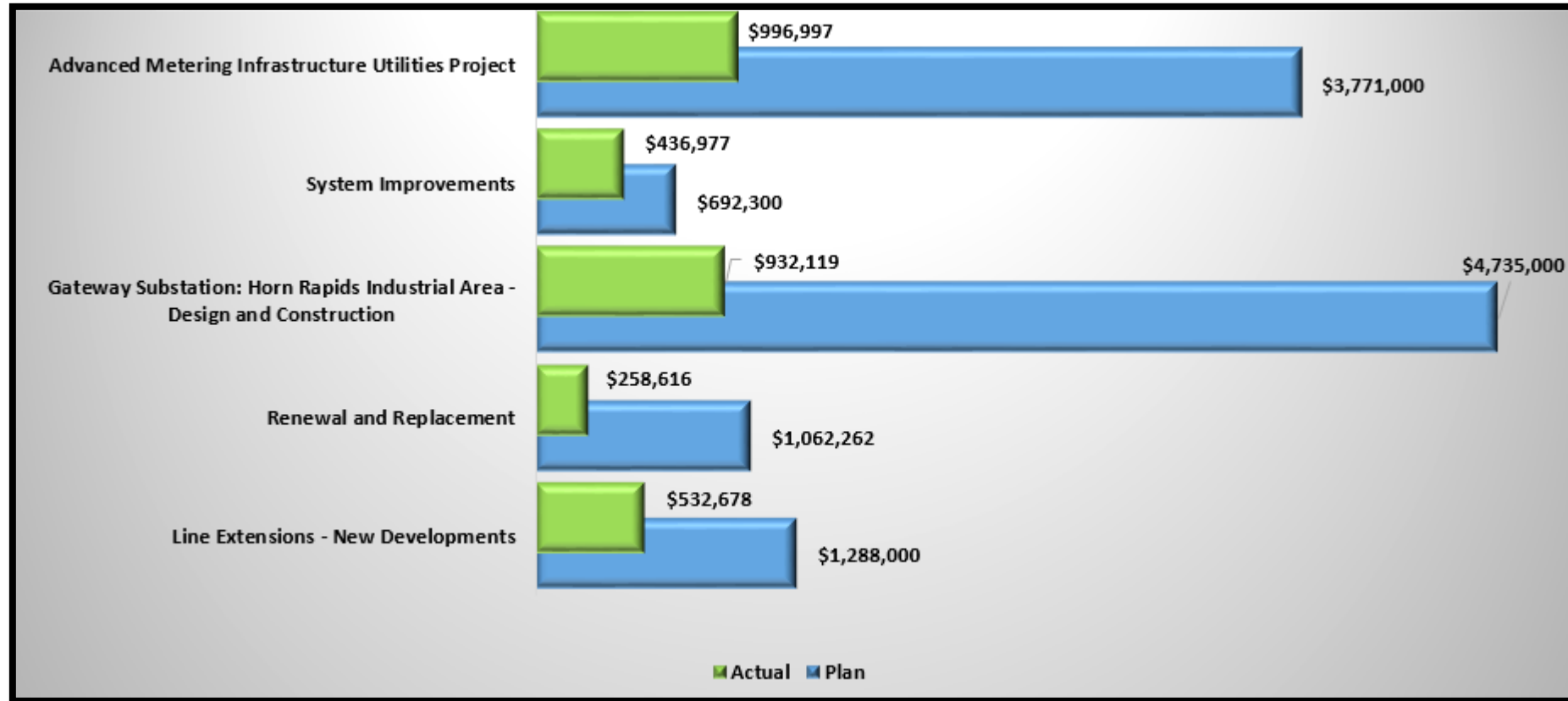


CWP Monthly Spend Vs. Actuals



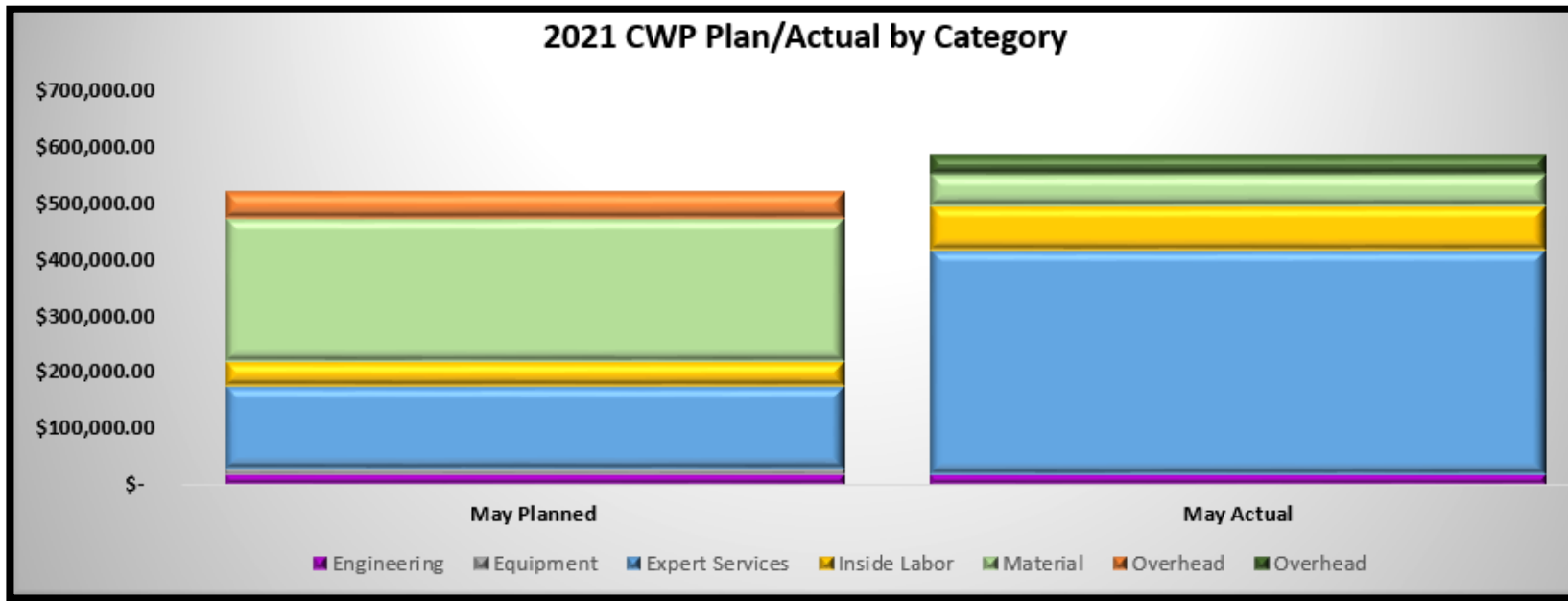
% Complete of Overall Spend Plan		
To-Date Projected	\$ 2,475,037	
To-Date Actual	\$ 3,175,005	
Variance	\$699,968	128%

Costs by Category





CWP Cost Types



Cost Type	May Planned	May Actual
Engineering	\$ 17,680.02	\$ 18,356.94
Equipment	\$ 12,273.54	\$ -
Expert Services	\$ 142,683.97	\$ 394,889.65
Inside Labor	\$ 45,273.84	\$ 77,948.46
Material	\$ 253,695.04	\$ 56,636.68
Overhead	\$ 46,038.59	\$ 35,630.11
Total	\$ 517,645.00	\$ 583,461.84



CWP Project Costs for May

	Original 2021 Budget	Total Project Costs	Actual	Sum of Remaining	May
+ Line Extensions	\$ 1,288,000	\$ 1,288,000	\$ 532,678	\$ 755,322	\$30,826.07
+ Smart Grid - Advanced Metering Infrastructure	\$ 3,771,000	\$ 3,771,000	\$ 996,997	\$ 2,774,003	\$205,944.86
- System Improvements	\$ 690,500	\$ 775,300	\$ 436,977	\$ 338,323	\$107,272.38
+ METER INSTALLATION MATERIALS	\$ 74,000	\$ 74,000	\$ 129,403	\$ (55,403)	\$21,339.39
+ NEW & ALT SVCS - UNDERGROUND	\$ 405,000	\$ 405,000	\$ 215,539	\$ 189,461	\$45,293.89
+ Install GPS Clocks at Substations	\$ 83,000	\$ 83,000	\$ -	\$ 83,000	\$0.00
+ Stevens Sub Bank 3: Relay Replacement	\$ 32,125	\$ 54,000	\$ 1,359	\$ 52,641	\$0.00
+ Stevens Sub Bank 2: Relay Replacement	\$ 32,125	\$ 44,000	\$ 2,185	\$ 41,815	\$0.00
+ Sandhill Crane Sub Bank 1: Relay Replacement	\$ 32,125	\$ 57,650	\$ -	\$ 57,650	\$0.00
+ Sandhill Crane Sub Bank 2: Relay Replacement	\$ 32,125	\$ 57,650	\$ -	\$ 57,650	\$0.00
- Renewal and Replacement	\$ 1,364,000	\$ 1,062,262	\$ 258,616	\$ 803,646	\$37,719.69
+ CANYON TERRACE 2, UG R&R	\$ 458,000	\$ 106,110	\$ 7,334	\$ 98,776	\$7,334.06
+ 1004 Williams; Renew Replace O/H Line ~31 poles 1P	\$ 89,600	\$ 233,067	\$ 1,413	\$ 231,654	\$351.58
+ 1305 Farrell Ln: Renew Replace #6BC ~13 poles	\$ 89,600	\$ 141,044	\$ 1,128	\$ 139,916	\$210.90
+ 1303 Kimball Ave: Renew and Replace #6BC with 1/OA	\$ 89,600	\$ 141,765	\$ 917	\$ 140,848	\$0.00
+ 1403 Keller; Renew Replace #6BC with 1/OACSR, ~19 P	\$ 89,600	\$ 151,119	\$ 1,128	\$ 149,991	\$210.90
+ 1907 Howell Ave: Renew and Replace #6BC with 1/OA	\$ 89,600	\$ 128,365	\$ 847	\$ 127,518	\$210.90
+ Framatome UG Replacement	\$ 458,000	\$ 160,792	\$ -	\$ 160,792	\$0.00
+ Gateway Substation	\$ 3,710,000	\$ 4,735,000	\$ 932,119	\$ 3,802,881	\$193,724.35
+ Purchase Southwest Service Area Infrastructure	\$ 158,000	\$ 25,000	\$ 17,618	\$ 7,382	\$7,974.49
Grand Total	\$ 10,981,500	\$ 11,656,562	\$ 3,175,005	\$ 8,481,557	\$583,461.84



UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Other Informational Items

Prepared By: Clint Whitney, Energy Services Director

Subject:

Energy Services 1Q21 Financial Statements

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

The 1Q21 Financial Statements for Energy Services (RES) are posted on the City's website available on the [City's website](#). Following is page 7 from the quarterly financial statements listing RES General Purpose Operating Cash (GPOC), reserves, and days cash on hand. Despite higher accounts receivables (A/R) balances from not being able to disconnect utility accounts for nonpayment, RES GPOC and days cash on hand continue to be decent compared to previous periods and the prolonged COVID-19 emergency declaration.

On July 2, 2021 Governor Inslee announced Proclamation 20-23.16 extending the residential utility disconnect moratorium from July 31st to September 30th. There is speculation this could be the final amendment. However, mandated extended utility payment plans and winter weather may prolong reducing A/R balances until mid-2022.

As presented at the May 2021 UAC meeting, BPA is expected to reduce wholesale power costs for the federal fiscal 2022 and 2023 period which begins October 1, 2021. At the same time, BPA will increase wholesale transmission costs and effectively negate overall cost increases or decreases over the same period. This will remove the need for a recommended electric rate increase provided electrical financial progress continues as expected and planned.

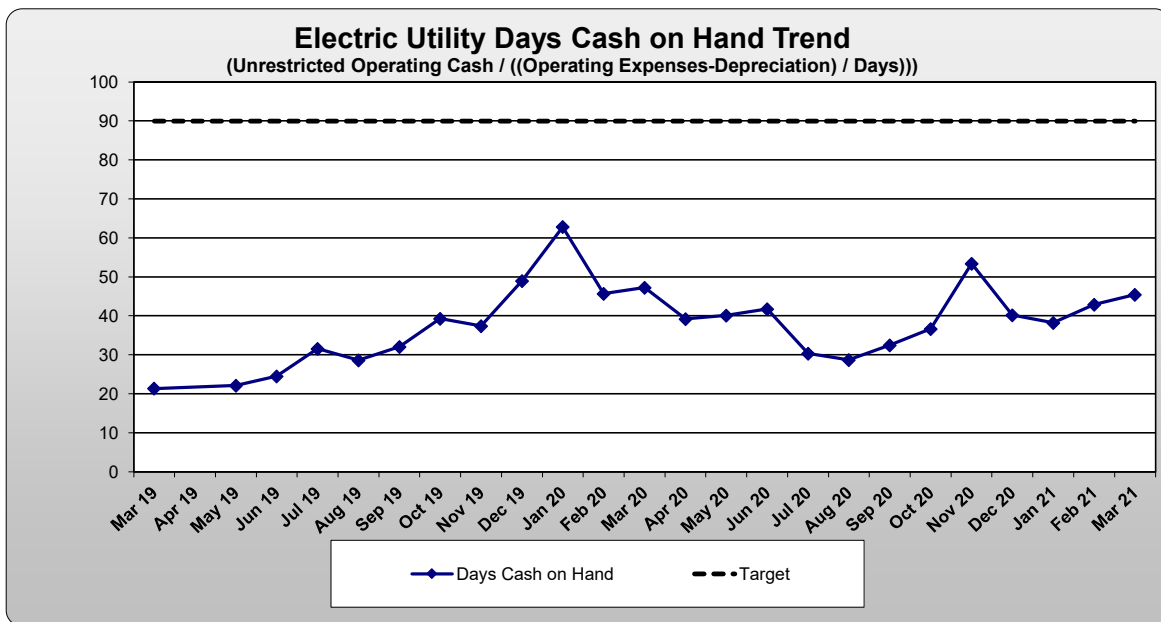
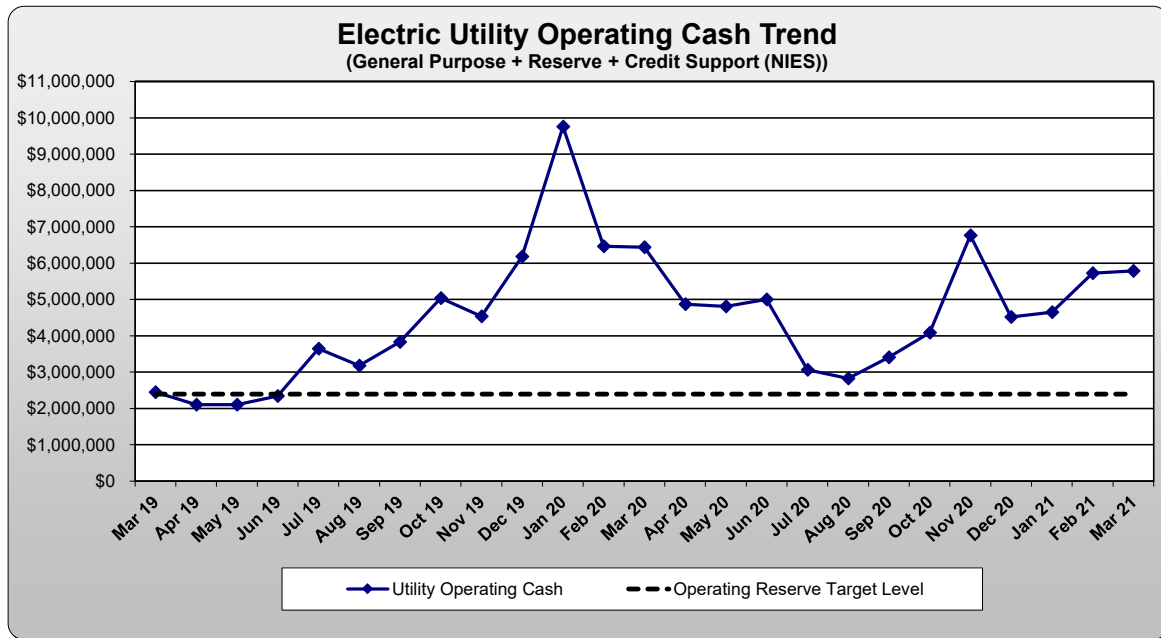
Fiscal Impact:

Attachments:

1. 1Q21 Financial Statements - GPOC

**CITY OF RICHLAND, WASHINGTON
ELECTRIC UTILITY
CASH POSITION
March 31, 2021**

Unrestricted Cash and Investments:	March 31, 2021	March 31, 2020
Operating Cash, General Purpose	\$ 2,746,420	\$ 3,400,161
Operating Cash, Reserve	2,400,000	2,400,000
Conservation Loan Cash	2,314,094	2,046,175
Credit Support Reserve Cash (NIES)	639,000	639,000
Total Unrestricted Cash and Investments:	<u>8,099,515</u>	<u>8,485,336</u>
Restricted Cash and Investments:		
Revenue Bond Proceeds	5,073,854	8,814,956
Facility Development Fees (Line Extension)	366,331	453,566
Construction Allowances Subject To Refund (Note 1)	928,242	681,842
Bond Redemption Set-Aside	2,662,976	2,548,471
Bond Reserve	4,905,339	5,098,441
Total Restricted Cash and Investments:	<u>13,936,742</u>	<u>17,597,276</u>
Total Cash	<u><u>\$ 22,036,257</u></u>	<u><u>\$ 26,082,611</u></u>





UTILITY ADVISORY COMMITTEE AGENDA ITEM COVERSHEET

Meeting Date: 7/13/2021

Agenda Category: Other Informational Items

Prepared By:

Subject:

Forward Agenda Planning

Department:

Energy Services

Recommended Motion:

This is an informational item.

Summary:

September 2021

UAC Applicant Interviews

Review and Recommendations for Bonds (RES)

Resource Adequacy (RES)

Clean Energy Implementation Plan (RES)

Fiscal Impact:

Attachments: